District I

State of New Mexico

Form C-104

District II	A., 11000s,	14101 00240	E	inergy,	Minerals &	Natural Resources					Revised August 1, 2011	
811 S. First St., A District III	hil Conservat	tion Division Submit one cop				opy to appropriate District Office						
1000 Rio Brazos District IV		t. Francis Dr.										
1220 S. St. Franc	Santa Fe, N					LJ	AMENDED REPORT					
10	<u> </u>	REQ	<u>UEST FO</u>	DR ALI	LOWABLE	E AND AU	HOH			TRANS	PORT	
Operator n Percussion F			ng LLC					² OGRID Nu	mber	371755		
919 Milam Street, Suite 2475 Houston, TX 77002						Reason for Fil			Filing	ling Code/ Effective Date		
API Numb		RT										
30 - 015-4		⁵ Pool Name North Seven Rivers; Glorieta/Yeso					⁶ Pool Code 97565					
⁷ Property C	ode	¹ P	roperty Na	_				7,	9 Well Number			
II. 10 Sur	South Boyd F	deral Com 13H					13H					
Ul or lot no.			p Range	Lot Idn	Feet from the	e North/Sout	h Line	Feet from th	e East	/West line	County	
		198	25E		312	Nort	North			East	Eddy	
II Bottom Hole Location UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line Coun												
1		198	25E			North/South line				/West line East		
12 Lse Code	19 Produ	cing Method	16 Gms C	ins Connection 15 C-129 Pe		1		-129 Effective			129 Expiration Date	
	•	Code	e Date							2 12 22 minus pare		
III. Oil and Gas Transporters												
18 Transporter Name 20 O/G/W												
OGRID 778			and Address								——————————————————————————————————————	
\		BP America Production Company P.O. Box 22048							_	0		
<u> </u>					Tulsa, C	K 74103						
371960			Lucid Energy Delaware, LLC								G	
	3100 McKinnon St., Suite 800 Dallas, TX 75201											
NW OIL CONSERVATION											· · · · · · · · · · · · · · · · · · ·	
		ARTESIA DISTRICT										
		SEP 0 6 2018								L		
IV. Well Completion Data RECEIVED											<u> </u>	
21 Spud Da	22 Read	on Data Ready Date 23 TD			²⁴ PBTD ²⁵ Per			tions	T	²⁶ DHC, MC		
5/25/18			8/20/18		8515'	8378'			Perforations 3512'-8348'		Dire, Me	
27 Hole Size			21 Casing & Tubing S		ng Size	29 Depth Se				30 Sacks Cement		
12-1/4"			9-5/8"			1261'			750 (circ)			
			<u> </u>									
8-3/4"			7"			2836'			1860 (circ)			
8-3/4"			5.5"			8515'			1860 (circ)			
		-+										
								l				
V. Well Test Data		ta										
31 Date New Oil 32 G		" Gas Del	as Delivery Date		Test Date	³⁴ Test Lengt		1 ³⁵ T	15 Tbg. Pressure		34 Csg. Pressure	
37 Choke Size		38 Oil		 	o				<u> </u>			
Choke Size			···Oii		9 Water	40 Gas					41 Test Method	
42 I berebu ove	4i6: that 4	holoo	de Oil O		D:							
⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and						OIL CONSERVATION DIVISION						
complete to the		Approved by: Accepted For Record										
Signature./3		1 22										
Printed name: Ryan Barber		Title: NMOCD										
Title:		Approval Date: A 2 2 10										
Petroleum Engineer E-mail Address:						Approval Date: 4-7-2018						
ryan@percuss												
15												

Phone: 979-292-6279