UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS 2 A FIELD OF THE PROPERTY OF THE PROPERTY

5. Lease Serial No.

abandoned well	I. Use form 3160-3 (AP	ט) for such p	TOUT A	Artesi	a		
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well Gas Well Other					8. Well Name and No. DALE H PARKE A TR 1 34		
2. Name of Operator Contact: DANIEL JONES PREMIER OIL & GAS INCORPORATED					9. API Well No. 30-015-39434-00-X1		
3a. Address	. (include area code) 0.0228		10. Field and Pool or Exploratory Area LOCO HILLS-QU-GB-SA				
ARTESIA, NM 88210 4. Location of Well (Footage, Sec., T.			11 County or	r Parich State			
Sec 22 T17S R30E NWNE 990 32.824411 N Lat, 103.956048			11. County or Parish, State EDDY COUNTY, NM				
12. CHECK THE AP	PROPRIATE BOX(ES)	TO INDICA	TE NATURE OI	F NOTICE,	REPORT, C	OR OTHER	DATA
TYPE OF SUBMISSION	TYPE OF ACTION						
□ Notice of Intent	☐ Acidize	☐ Dee	☐ Deepen		☐ Production (Start/Resume)		Water Shut-Off
_	■ Alter Casing	<i>- '</i>		☐ Reclama			Well Integrity
Subsequent Report	Casing Repair		Construction	☐ Recomp		Other Production Start-up	
☐ Final Abandonment Notice	☐ Change Plans ☐ Convert to Injection			☐ Tempor	porarily Abandon er Disposal		Drilling
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a nutility lecompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. 6/7/2018 - RU WOU. Tag DV Tool. SD. 6/8/2018 - Drill out DV Tool. Circulate hole clean and pressure casing to 2500#. Tag 4' from PBTD @ 6300'. Circulate well. POOH and run scraper. Hang jts at 6153' to spot acid. SD. 6/11/2018 - RU Hot Oiler amd spot 1000 gal of 10% acetic acid. RU Pulling Unit and pull 187 jts 2-7/8" and lay down on rack. Install 5k companion flange, 5k frac valve and 5k goathead. Top off casing and test frac valve to 4500 psi. RIH w/ wireline, bond log from 2400 - 6274'. Perforate Yeso 1 5753-6150' (22). 6/12/2018: Frac w/ 3520 gal 15% HCL, 9,623 bbls of slickwater carrying 160,804 lbs of sand. Perf Yeso 2 from 5,239' - 5,658' (22). 6/13/2018: Frac Yeso 2 w/ 3520 gal 15% HCL, 10,475 bbls of							
14. I hereby certify that the foregoing is true and correct. Electronic Submission #440352 verified by the BLM Well Information System For PREMIER OIL & GAS INCORPORATED, sent to the Carlsbad Committed to AFMSS for processing by PRISCILLA PEREZ on 10/18/2018 (19PP0176SE) Name (Printed/Typed) DANIEL JONES Title VICE PRESIDENT							
Signature (Electronic S	 		Date 10/18/20		EQODI II		
	THIS SPACE F	OR FEDER	A(GREPALE)	OFFIREIW	SE DIVU		-
			Title	a 4 2040		-	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office	2 4 2018	/s/ Jonathon Shepard		
Fitle 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it attacements or representations a	a crime for any p s to any matter w	erson khowingly and thin its jurisdiction	D FIELD UP	ake to any depa	rtment or age	ncy of the United

Additional data for EC transaction #440352 that would not fit on the form

32. Additional remarks, continued

slickwater carrying 159,664 lbs of sand. Perf Yeso 3 from 4,900' - 5,181' (18). 6/14/2018: Frac Yeso 3 w/ 2772 gal 15% HCL, 9,055 bbls of slickwater carrying 144,489 lbs of sand.

6/15/2018 - Drilled out all plugs. Cleaned out to 6289' and circulated clean.

6/18/2018 - Set 187 joints and 1 sub @ 6168' KB. Run rods and pump. Load hole w/ fresh water and begin pumping.