

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-42683
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. VA-0836-0001
7. Lease Name or Unit Agreement Name Cedar Canyon 16 State
8. Well Number 12H
9. OGRID Number 16696
10. Pool name or Wildcat Pierce Crossing; Bone Spring, East
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 2926.4

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
OXY USA Inc.

3. Address of Operator
P.O. Box 50250, Midland, Texas 79710

4. Well Location
Unit Letter M : 900 feet from the SOUTH line and 860 feet from the WEST line
Section 15 Township 24S Range 29E NMPM County EDDY

NM OIL CONSERVATION
ARTESIA DISTRICT

NOV 07 2018

RECEIVED

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: Follow up injection sundry ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

4/5/2018 Began gas injection at 2:00 P.M. Initial tubing pressure was 1077 psi. Beginning injection volumes were 3 MMSCFD. Currently injecting at full rates of 6.5 MMSCFD.

Please reference the sundry filed 3/15/18 for a description of the well work and MIT.

Injection authority pursuant to Order R-14322.

Spud Date:

4/5/2018

Rig Release Date:

4/5/2018

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sarah Mitchell TITLE Regulatory Advisor DATE 4/23/18

Type or print name Sarah Mitchell E-mail address: sarah_mitchell@oxy.com PHONE: 432-699-4318

For State Use Only

APPROVED BY: Rusty K. Jew TITLE Business Ops Spec A DATE 11-7-2018
Conditions of Approval (if any):