

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.****Carlsbad Field Office**  
**Old Artesia**Serial No.  
NMNM89172**SUBMIT IN TRIPLICATE - Other instructions on page 2**

|   |   |  |
|---|---|--|
| 1. Type of Well<br><input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other                        |   | 7. If Unit or CA/Agreement, Name and/or No.                          |
| 2. Name of Operator<br>OXY USA INCORPORATED   |   | 8. Well Name and No.<br>PATTON MDP1 17 FEDERAL 171H                  |
| Contact: JANA MENDIOLA<br>E-Mail: janalyn_mendiola@oxy.com  |   | 9. API Well No.<br>30-015-44989-00-X1                                |
| 3a. Address<br>5 GREENWAY PLAZA SUITE 110<br>HOUSTON, TX 77046-0521   | 3b. Phone No. (include area code)<br>Ph: 432-685-5936 | 10. Field and Pool or Exploratory Area<br>PURPLE SAGE-WOLFCAMP (GAS) |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)<br><br>Sec 17 T24S R31E NENW 374FNL 1545FWL<br>32.223564 N Lat, 103.803398 W Lon |   | 11. County or Parish, State<br><br>EDDY COUNTY, NM                   |

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

| TYPE OF SUBMISSION                                    | TYPE OF ACTION                                |   |  |   |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen               | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off                       |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Hydraulic Fracturing | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity                       |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction     | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other Drilling Operations |
|   | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon     | <input type="checkbox"/> Temporarily Abandon       |   |
|   | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back            | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

8/24/18 Skid rig from Patton MDP1 17 Federal 172H to Patton MDP1 17 Federal 171H. RU BOP, test @ 250# low 5000# high, test 10-3/4" casing to 1500# for 30 min, good test. RIH & tag cmt @ 668', drill new formation to 734', perform FIT test to EMW=16.75ppg, 327psi, good test. 8/25/18 drill 9-7/8" hole to 11257', 8/29/18. RIH & set 7-5/8" 29.7# L-80 csg @ 0-3999' & 26.4# L-80 csg @ 3999-11242', DVT @ 4353', ACP @ 4369' pump 40bbl gel spacer then cmt w/ 740sx (403bbl) PPC w/ additives 10.2ppg 3.06 yield followed by 170sx (50bbl) PPC w/ additives 13.2ppg 1.65 yield, full returns throughout job, inflate ACP to 2400#, open DVT, circ thru DVT, circ 294sx (160bbl) cmt to surf. Pump 2nd stage w/ 40bbl tuned spacer then cmt w/ 1135sx (378bbl) PPC w/ additives 12.9ppg 1.87 yield, full returns, drop cancellation plug, pressure up & close DVT, circ 312sx (170bbl) cmt to surface, WOC. Install pack-off, test to 10000#, good test.

9/1/18 RIH & drill out DVT, test 7-5/8" csg to 2550# for 30min, good test. Drill new formation to

GC 10-16-18  
Accepted for record - NMOC

RECEIVED

OCT 16 2018

DISTRICT II-ARTESIA O.C.D.

|   |                          |
|---|--------------------------|
| 14. I hereby certify that the foregoing is true and correct.<br><b>Electronic Submission #439061 verified by the BLM Well Information System<br/>For OXY USA INCORPORATED, sent to the Carlsbad<br/>Committed to AFMSS for processing by PRISCILLA PEREZ on 10/11/2018 (19PP0099SE)</b> |                          |
| Name (Printed/Typed) DAVID STEWART  | Title REGULATORY ADVISOR |
| Signature (Electronic Submission)   | Date 10/10/2018          |

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

|   |              |                      |
|---|--------------|----------------------|
| Approved By _____   | Title _____  | Date _____           |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | Office _____ | is/ Jonathon Shepard |

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any statement or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

**Additional data for EC transaction #439061 that would not fit on the form**

**32. Additional remarks, continued**

11267', perform FIT test to EMW=14.1ppg, 1680psi, good test. 9/1/18 Drill 6-3/4" hole to 16873'M  
11702'V 9/6/18. RIH & set tapered csg string w/ 4-1/2" 13.5# P110 @ 16858-12033' and 5-1/2" 20#  
P110 csg @ 12033-0'. Pump 165bbl tuned spacer then cmt w/ 675sx (198bbl) PPC w/ additives @  
13.2ppg 1.64 yield, full returns throughout job, calc. TOC @ 7180', WOC. 9/7/18 RUWL RIH & set RBP  
@ 3000', test RBP to 1000# for 30 min, good test. ND BOP, Install wellhead cap, RD Rel Rig 9/8/18.