District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico

Energy, Minerals & Natural Resources DepartMQNt 0 8 2018

Revised August 1, 2011 Submit one copy to appropriate

**OIL CONSERVATION DIVISION** 

1220 South St. Francis Dr. DISTRICT II-ARTESIA O.C.D.

District Office

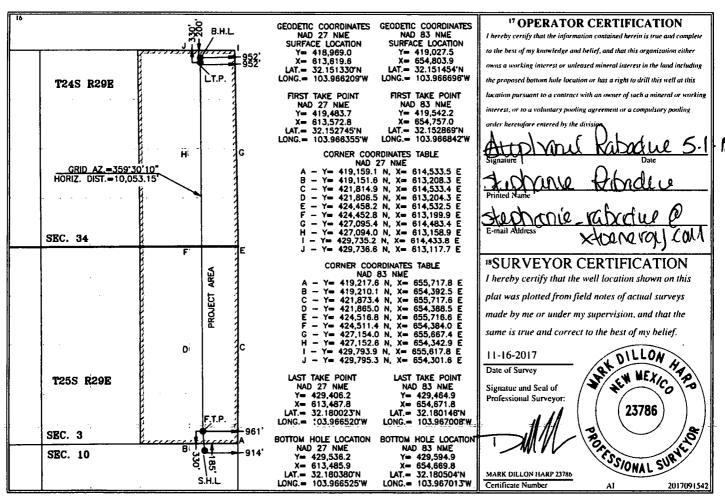
Form C-102

Santa Fe, NM 87505

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT												
1 API Number				<sup>2</sup> Pont Code			ıme					
30-015-45430				acess P	5 Property 1	Purole	WHARANT	Grand				
<sup>4</sup> Property Code						<sup>6</sup> Well Number						
3 22863					127H							
<sup>7</sup> OGRID No.					9 Elevation							
005380				3034'								
<sup>10</sup> Surface Location												
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County			
Α	10	25 S	29 E		185	NORTH	914	EAST	EDDY			
"Bottom Hole Location If Different From Surface												
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County			
Α	34	24 S	29 E		200	NORTH	952	EAST	EDDY			
12 Dedicated Acres	13 Joint of	r Infill 14 Co	solidation (	Code 15 Or	der No.			<del></del>				
440	المدا	<u> </u>										

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.





## U.S. Department of the Interior BUREAU OF LAND MANAGEMENT

Drilling Plan Data Report
11/06/2018

**APD ID**: 10400030828

Submission Date: 06/04/2018

Highlighted data reflects the most

Operator Name: XTO ENERGY INCORPORATED
Well Name: CORRAL CANYON 3-34 FEDERAL

Well Number: 127H

recent changes
Show Final Text

Well Type: OIL WELL

Well Work Type: Drill

## **Section 1 - Geologic Formations**

Formation			True Vertical	Measured			Producing
ID	Formation Name	Elevation	Depth	Depth	Lithologies	Mineral Resources	Formation
1	PERMIAN	3034	0	0	OTHER : Quaternary	NONE	No
2	RUSTLER	2468	566	566	SILTSTONE	USEABLE WATER	No
3	TOP SALT	2211	823	823	SALT	NONE	No
4	BASE OF SALT	77	2957	2957	SALT	NONE	No
5	DELAWARE	-417	3451	3451	SANDSTONE	NATURAL GAS,OIL,OTHER:	No
				<u></u>		Produced Water	
6	BONE SPRING	-3850	6884	6884	SANDSTONE	NATURAL GAS,OIL,OTHER: Produced Water	No
7	BONE SPRING 1ST	-4790	7824	7824	SANDSTONE	NATURAL GAS,OIL,OTHER: Produced Water	No
8	BONE SPRING 2ND	-5652	8686	8686	SANDSTONE	NATURAL GAS,OIL,OTHER: Produced Water	No
9	BONE SPRING 3RD	-6704	9738	9738	SANDSTONE	NATURAL GAS,OIL,OTHER: Produced Water	Yes

## Section 2 - Blowout Prevention

Pressure Rating (PSI): 5M

Rating Depth: 10417

**Equipment:** The blow out preventer equipment (BOP) for this well consists of a 13-5/8" minimum 5M Hydril and a 13-5/8" ninimum 5M Double Ram BOP. MASP should not exceed 3179 psi.

Requesting Variance? YES

Variance request: A variance is requested to allow use of a flex hose as the choke line from the BOP to the Choke Manifold. f this hose is used, a copy of the manufacturer's certification and pressure test chart will be kept on the rig. Attached is an example of a certification and pressure test chart. The manufacturer does not require anchors.

**Festing Procedure:** All BOP testing will be done by an independent service company. Annular pressure tests will be limited to 50% of the working pressure. When nippling up on the 13-5/8" 5M bradenhead and flange, the BOP test will be limited to 5000 psi. When nippling up on the 9-5/8", the BOP will be tested to a minimum of 5000 psi. All BOP tests will include a low pressure test as per BLM regulations. The 5M BOP diagrams are attached. Blind rams will be functioned tested each trip,