Form 3:80-5 UN		
June 1990) /// DEPARTME	ITED STATES INT OF THE INTERIOR OIL CONS.	FORM APPROVED Budget Bureau No. 1004-0135
June 1990) JIN 2003 BUREAU OF	LAND MANAGEMEN N. M. DIV-Dist. 2	Expires: March 31, 1993
VEC. SUNDER NOTICE	s and reports on Ambre 1821, INIVI OC 2'	NM 29233
Do not use this forth for proposals to	and of to deepen of feelility to a amoroni reservoir.	6. If Indian, Alottee or Tribe Name
CE OF EZ OZ 17 CISTO APPLICATION F	FOR PERMIT" for such proposals	N/A
SUBMIT IN TRIPLICATE		7. If Unit or CA, Agreement Designation 29746
1. Type of Well: OIL GAS OTHER		8. Well Name and Number NEFF 13 FEDERAL
2. Name of Operator CHEVRON USA INC		16
3. Address and Telephone No. 15 SMITH ROAD, MIDLAND, TX 79705 915-687-737		9. API Well No. 30-015-32761
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Unit Letter A: 740' Feet From The NORTH Line and 990' Feet From The		10. Field and Pool, Exploaratory Area LIVINGSTON RIDGE DELAWARE
EAST Line Section 13	Township 22-S Range 31-E	11. County or Parish, State EDDY , NM
12. Check Appropriate	Box(s) To Indicate Nature of Notice, Re	
TYPE OF SUBMISSION		YPE OF ACTION
	Abandonment	Change of Plans
Notice of Intent	Recompletion	New Construction
✓ Subsequent Report	☐ Plugging Back ☐ Casing Repair	
	Attering Casing	Conversion to Injection
Final Abandonment Notice	✓ OTHER: SPUD & CSG REPO	•
		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)
5-15-03: MIRU NABORS RIG #142. DERRICK 5-16-03: MIX SPUD MUD. SET MOUSE HOLE 5-17-03: DRLG 90-325,511,599,795'. 5-18-03: RAN 19 JTS (800') 13 3/8" H-40 STC W/830 PSI @ 0430 HRS. CIRC 200 SX TO PII 5-19-03: WOC. DRLG CMT & PLUG. DRLG 1: 3784,3813,3835,3853,3877,3909,3929,4005,40 5-27-03: RAN 97 JTS 8 5/8" 32# K55 LTC 8RE FOLLOWED BY 230 SX CL H NEAT. PLUG DO 5-28-03: TAG CMT @ 4372. WOC. DRLG CM 7184,7200. (5-31-03:) LOST COMPLETE RE 6-01-03: RAN FREE POINT. BTM DC STUCK 6-02-03: DRLG 7212-7285,7309,7372,7466,74 6-04-03: RAN PLATFORM EXPRESS/ALT/NG 6-05-03: TIH W/MSCT/GR LOG. CUT & RECC 6-06-03: RAN 191 JTS (8610') 5 1/2" 17# & 15 CIRC BTMS P 20 JTS FR TD. FULL RETURNS POZ H & ADDITIVES. BUMP PLUG @ 2051 H	E. DRLG 58'-90. SPUD 17 1/2" HOLE @ 2300 HRS. CSG TO 795'. CIRC FOR CMT. CMT IN PLACE @ 75'. WOC. CUT OFF CONDUCTOR & 13 3/8" CSG. TI I" HOLE FR 795-825,976,1050,1166,1513,1922,2208,209,4227,4278,4319,4465,TD 11" HOLE @ 3:30 PM 5-00 CSG SET @ 4465. CMT W/1190 SX 35/65 POZ H W DWN @ 7:45 AM 5-27-03. CIRC 100 BBLS CMT TO PI T & FC. DRLG FR 4465-4594,4687,4940,4972,5289,53 TURNS. MIX & SPOT 80 BBLS LCM PILL. FULL RETU. TOF @ 7136. BOF @ 7171. TIH TO TOF @ 7136. JA 96,7580,7677,7863,8020,8301,8600. TD HOLE 6-04-01.	95' W/950 SX CL C & 2% CACL. BUMP PLUG IH W/BHA. 2300,2491,2744,2775,3123,3140,3406,3691, 26-03. W/6% GEL, 5% SALT, 1/4# FLOCELE IT. (289 SX) WOC. 335,5608,5875,5925,6212,6498,6561,6873, URNS. DRLG 7200-7212. AR FREE. CUT DRLG LINE. 03. Y. FC @ 8533'. DV TOOLS @ 6097 & 3700. EX 50/50 POZ H FOLLOWED BY 500 SX 50/50 EL CIRC 197 SX CMT FR TOP OF DV TOOL
14. I hereby certify that the Aregoing is true and correct	1/	JUN 1 6 2003
SIGNATURE X LA TYPE OR PRINT NAME DENISE		DATE 6/9/2003
TYPE OR PRINT NAME DENISE (This space for Federal or State office use)	Leane	LES BABYAK PETROLEUM ENGINEER
,		1 CHOLLOW ENGINEERS
APPROVED CONDITIONS OF APPROVAL, IF ANY:	_TITLE	DATE
Title 18 U.S.C. Section 1001, makes it a crime for any person representations as to any matter within its jurisdiction.	knowingly and willfully to make to any department or agency of the United	I States any false, fictitious or fraudulent statements or