Submit 1 Copy To Appropriat Office	e District			New Mexic					orm C-103	
District I - (575) 393-6161		Energy, Minerals and Natural Resources					Revised July 18, 2013			
1625 N. French Dr., Hobbs, N <u>District II</u> – (575) 748-1283	M 88240						WELL API NO. 30-015-44202			
811 S. First St., Artesia, NM 8	88210			ATION DI		5. Ind	licate Type o			
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, 1	VM 87410	1220 South St. Francis Dr.				5. 11.	STATE 2			
District IV - (505) 476-3460			Santa Fe,	, NM 8750	5	6. Sta	te Oil & Gas	Lease No.		
1220 S. St. Francis Dr., Santa 87505	Fe, NM									
SUNI	ORY NOTICE					7. Lea	ase Name or	Unit Agreem	ent Name	
(DO NOT USE THIS FORM DIFFERENT RESERVOIR.			MIT" (ECDM	C ION FOR C	IICU		DICNITA C	A CTATE CI	WD	
PROPOSALS.)			NI NI	M C CC	NEESAY.	0 117	ell Number	26 STATE SY 1	WD	
1. Type of Well: Oil W	/ell ∐ Ga	as Well 🔲	Other S	WD - arming	<u> </u>	'	RID Numbe			
2. Name of Operator CHEVRON USA Inc	•			NOV 1	8 2018	9. 00	Numbe 4323			
3. Address of Operator	<u> </u>			iát) A (	70 2010	10. Pe	ool name or			
6301 Deauville Blvd	., Midland, TX	X 79706		naa	SIVED			AN/ORDOV	ICIAN	
4. Well Location				Nii S	CIVED	I				
Unit Letter	<u>I : 19</u>	<b>20</b> feet fi	rom theS	OUTH 1	ne and	<b>200</b> fee	et from the _	EAST	line	
Section	26	Tow	nship 26	55,255 Rang	e <b>27E</b>	NMPN	1 C	ounty <b>E</b> I	DDY	
		11. Elevation		other DR, RK		etc.)				
		<del> </del>		3076'						
12.	Check Ap	propriate I	Box to Ind	dicate Natu	re of Noti	ice, Report	t or Other	Data		
NOTIC	E OF INT	ENITION T	το.	Ī	0	HDSEAL	IENT DE	PORT OF:		
PERFORM REMEDIAL		EIN I IOIN PLUG AND A	-	□ R	ى EMEDIAL V	-		ALTERING (		
TEMPORARILY ABAND	_	CHANGE PL					ILLING OPNS. P AND A			
PULL OR ALTER CASI	_	MULTIPLE C			ASING/CEN				_	
DOWNHOLE COMMING	GLE 🗌									
CLOSED-LOOP SYSTE										
	GE TO APPR			⊠   O	THER:				L_	
		ad amamatian	a (Classia)	state all most	nont details	and aive n	artinant data	e includina e	etimated data	
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of starting any p	roposed work	). SEE RUL								
of starting any p proposed compl	roposed work etion or recom	). SEE RUL	Æ 19.15.7.1	14 NMAC. I	For Multiple	· Completion	ns: Attach w	ellbore diagr	am of	
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of starting any p proposed compl	Type Surface Intermediate Prod Liner	). SEE RUL npletion. ving changes  Hole Size  24  16  12.25	Casing Size 18-5/8 13-3/8 9/5/2008	Casing Weight/Ft 117.5 72 53.5	the approve  Setting Depth 2,261 9,800 13,882	Sacks of Cement 1,732 2,269 1,108	to drill app  Estimated TOC 0 200 9,500	ellbore diagr	am of	
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of starting any proposed complete Chevron respectfully requestions.  Spud Date:	Type Surface Intermediate Prod Liner Prod Tieback	). SEE RUL npletion. ving changes  Hole Size  24  16  12.25  N/A	Casing Size 18-5/8 13-3/8 9/5/2008	Casing Weight/Ft 117.5 72 53.5 53.5	Setting Depth 2,261 9,800 13,882 9,500	Sacks of Cement 1,732 2,269 1,108 2,424	Estimated TOC 0 200 9,500 500	ellbore diagr	am of	
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of starting any p proposed complement of the com	Type Surface Intermediate Prod Liner Prod Tieback	). SEE RUL pletion. ving changes  Hole Size  24  16  12.25  N/A	Casing Size 18-5/8 13-3/8 9/5/2008 9/5/2008 Rig R	Casing Weight/Ft 117.5 72 53.5 53.5	Setting Depth 2,261 9,800 13,882 9,500  of my know	Sacks of Cement 1,732 2,269 1,108 2,424	Estimated TOC 0 200 9,500 500	roved May 2	am of 4, 2017.	
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of starting any proposed complement of the propo	Type Surface Intermediate Prod Liner Prod Tieback	). SEE RUL pletion. ving changes  Hole Size  24  16  12.25  N/A	Casing Size 18-5/8 13-3/8 9/5/2008 9/5/2008 Rig R TITL E-mail ad	Casing Weight/Ft 117.5 72 53.5 53.5 celease Date:	Setting Depth 2,261 9,800 13,882 9,500  of my know	Sacks of Cement 1,732 2,269 1,108 2,424	Estimated TOC 0 200 9,500 500  elief.  DA	roved May 2  TE 11/3  ONE: (432	am of 4, 2017.	
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## NM OIL CONSERVATION ARTESIA DISTRICT

## NOV 1 6 2018

1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

Phone: (505) 476-3460 Fax: (505) 476-3462

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State of New Mexico

Form C-102 Energy, Minerals & Natural Resources Department RECEIVED Revised August 1, 2011

OIL CONSERVATION DIVISION 1220 South St. Francis Dr.

Submit one copy to appropriate District Office

X AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

Santa Fe, NM 87505

	API Number		<sup>2</sup> Pool (	<sup>2</sup> Pool Code			<sup>3</sup> Pool Name				
	30-015-44202 98191 SWD, SILURIAN/ORDOVICIAN						N				
<sup>4</sup> Proper	ty Code	:		' P	roperty Name	6	6 Well Number				
317	786	. 1	DIGNITAS 26 STATE SWD						1		
<sup>7</sup> OGR	D No.			10	perator Name		<sup>9</sup> Elevation				
43	23			CHEVRON U.S.A. INC.					3076'		
				∘ Sur	face Locat	ion					
UL or lot no.	Scc	tion Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County		
I	26	25 SOUTH	27 EAST, N.M.P.M.	l l	1920'	SOUTH	200'	EAST	EDDY		
,			" Bottom F	Iole Locat	ion If Diff	erent From S	Surface				
UL or lot no.	Scct	tion Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County		
ı	26	25 SOUTH	27 EAST, N.M.P.M.		1920'	SOUTH	200'	EAST	EDDY		
12 Dedicated A	cres 13	Joint or Infill	14 Consolidation Code	Order No.							
i											

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

