

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address XTO Energy Inc. 6401 Holiday Hill Rd., Bldg 5 Midland, TX 79707		² OGRID Number 005380
		³ Reason for Filing Code/ Effective Date New Well
⁴ API Number 30 - 015-44280	⁵ Pool Name PURPLE SAGE - WOLFCAMP	⁶ Pool Code 98220
⁷ Property Code 317098	⁸ Property Name SIZZLER FEDERAL	⁹ Well Number 2H
321173		

II. ¹⁰ Surface Location

UL or lot no. O	Section 6	Township 25S	Range 29E	Lot Idn	Feet from the 180	North/South Line South	Feet from the 1650	East/West line East	County Eddy
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¹¹ Bottom Hole Location

UL or lot no. J	Section 31	Township 24S	Range 29E	Lot Idn	Feet from the 2428	North/South line South	Feet from the 1701	East/West line East	County Eddy
¹² Lse Code	¹³ Producing Method Code	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
214984	PLAINS MARKETING, L.P.	O
	ENLINK	G
	RECEIVED	
	OCT 15 2018	
	DISTRICT II-ARTESIA O.C.D.	

IV. Well Completion Data

²¹ Spud Date 5/29/18	²² Ready Date 8/30/18	²³ TD 17120 / 9843	²⁴ PBTB	²⁵ Perforations 10277-16980	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
17.5	13.375	540	845 10775x . arc		
12.25	9.625	9162	4987 - arc		
8.5	5.5	17120	2397 - 1st 1500 TOL		
	2.875	9261			

V. Well Test Data

³¹ Date New Oil 8/28/18	³² Gas Delivery Date 9/17/18	³³ Test Date 9/30/18	³⁴ Test Length 24 hrs	³⁵ Tbg. Pressure 1028	³⁶ Csg. Pressure 678
³⁷ Choke Size 64/64	³⁸ Oil 1088	³⁹ Water 3631	⁴⁰ Gas 2274	⁴¹ Test Method flowing	

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: Cheryl Rowell

Printed name:
CHERYL ROWELL

Title:
REGULATORY COORDINATOR

E-mail Address:
CHERYL.ROWELL@XTOENERGY.COM

Date: 10/9/18

Phone:
432-571-8205

OIL CONSERVATION DIVISION

Approved by:

Title:

Approval Date:

Pending BLM approvals will subsequently be reviewed and scanned

10.9.18

RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCT 15 2018

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. NMNM111533	
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____		6. If Indian, Allottee or Tribe Name	
2. Name of Operator XTO ENERGY		7. Unit or CA Agreement Name and No.	
Contact: CHERYL ROWELL E-Mail: Cheryl_rowell@xtoenergy.com		8. Lease Name and Well No. SIZZLER FEDERAL 2H	
3. Address 6401 HOLIDAY HILL, BLDG 5 MIDLAND, TX 79707		9. API Well No. 30015-44280	
3a. Phone No. (include area code) Ph: 432.571.8205		10. Field and Pool, or Exploratory PURPLE SAGE-WOLFCAMP	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* Sec 6 T25S R29E Mer NMP At surface SWSE 180FSL 1650FEL 32.152477 N Lat, 104.020536 W Lon Sec 6 T25S R29E Mer NMP At top prod interval reported below SWSE 867FSL 1670FEL 32.154365 N Lat, 104.020581 W Lon Sec 31 T24S R29E Mer NMP At total depth NWSE 2428FSL 1701FEL 32.173163 N Lat, 104.020606 W Lon		11. Sec., T., R., M., or Block and Survey or Area Sec 6 T25S R29E Mer NMP	
14. Date Spudded 05/29/2018		15. Date T.D. Reached 06/25/2018	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 08/30/2018		17. Elevations (DF, KB, RT, GL)* 2913 GL	
18. Total Depth: MD 17120 TVD 9843		19. Plug Back T.D.: MD TVD	
20. Depth Bridge Plug Set: MD TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) RCB/GR/CCL	
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)			

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J-55	54.5	0	540		1077 815		0	
12.250	9.625 P-110	40.0	0	9162	600	4987		0	
8.500	5.500 CYP-110	17.0	0	17120		2397		1500	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	9261							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WOLFCAMP	9830		10277 TO 16980	0.300	2208	ACTIVE/PRODUCING
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
10277 TO 16980	PERF & FRAC 46 STAGES USING 16,998,650 LBS PROPPANT, 48,736 GALS ACID, AND 14,053,999 GALS SLICKWATER

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
09/17/2018	09/30/2018	24	→	1088.0	2274.0	3631.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
64/64	SI 1028	678.0	→	1088	2274	3631	2090	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #439173 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERA

-MITTED **

Pending BLM approvals will
subsequently be reviewed
and scanned

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RUSTLER	274	628	SS, SH, ANH, WTR	RUSTLER	274
SALADO	628	1219	SALT, ANH, WTR	SALADO	628
CASTILLE	1219	2746	ANH, LS, WTR	CASTILLE	1219
DELAWARE	2746	3645	SS, SH, LS, WTR & OIL	DELAWARE	2746
CHERRY CANYON	3645	5220	SS, SH, LS, WTR & OIL	CHERRY CANYON	3645
BRUSHY CANYON	5220	6495	SS, SH, LS, WTR & OIL	BRUSHY CANYON	5220
BONE SPRING	6495	9830	LS, SH, SS, WTR & OIL	BONE SPRING	6495
WOLFCAMP	9830		SH, LS, SS, WTR & OIL	WOLFCAMP	9830

32. Additional remarks (include plugging procedure):

KOP = 9247'

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #439173 Verified by the BLM Well Information System.
For XTO ENERGY, sent to the Carlsbad**

Name (please print) CHERYL ROWELLTitle REGULATORY COORDINATOR

Signature _____ (Electronic Submission)

Date 10/10/2018

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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