

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address XTO Energy Inc. 6401 Holiday Hill Rd., Bldg 5 Midland, TX 79707		² OGRID Number 005380
		³ Reason for Filing Code/ Effective Date New Well
⁴ API Number 30-015-44446	⁵ Pool Name Purple Sage; Wolfcamp	⁶ Pool Code 98220
⁷ Property Code 319260	⁸ Property Name ROSS DRAW 3031 FEDERAL	⁹ Well Number 1H

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
L2	31	26S	30E		170	South	380	West	EDDY

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
1	30	26S	30E		201	North	379	West	EDDY

¹² Lse Code	¹³ Producing Method Code	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date
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III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
912206	WESTERN REFINING CO, LP	O
255103	ETC MARKETING, LTD	G
RECEIVED		
NOV 16 2018		
DISTRICT II-ARTESIA O.C.D.		

IV. Well Completion Data

²¹ Spud Date 11/20/17	²² Ready Date 9/17/18	²³ TD 17264	²⁴ PBD 110444	²⁵ Perforations 10889-17125	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
17.5	13.375	294	442 - cur		
12.25	9.625	3159	1163 - cur		
8.75	7	10480	1016 TOC 2600		
6.125	4.5	9404 - 17264	770 - cur		

V. Well Test Data

³¹ Date New Oil 10/14/18	³² Gas Delivery Date 10/14/18	³³ Test Date 10/27/18	³⁴ Test Length 24 hrs	³⁵ Tbg. Pressure 0	³⁶ Csg. Pressure 2684
³⁷ Choke Size 32	³⁸ Oil 3228	³⁹ Water 8400	⁴⁰ Gas 13438	⁴¹ Test Method flowing	

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Cheryl Rowell</i> Printed name: CHERYL ROWELL Title: REGULATORY COORDINATOR E-mail Address: CHERYL.ROWELL@XTOENERGY.COM Date: 11/14/18	OIL CONSERVATION DIVISION
	Approved by: <i>Rusty Allen</i>
	Title: <i>Business Ops Spec A</i>
	Approval Date: <i>11-19-2018</i>
	Phone: 432-571-8205

Pending BLM approvals will subsequently be reviewed and scanned

WELL COMPLETION OR RECOMPLETION REPORT

5. Lease Serial No.
NMNM19612

1a. Type of Well Oil Well Gas Well Dry Other
b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator
XTO ENERGY
Contact: CHERYL ROWELL
E-Mail: Cheryl_rowell@xtoenergy.com

8. Lease Name and Well No.
ROSS DRAW 3031 FEDERAL 1H

3. Address 6401 HOLIDAY HILL, BLDG 5
MIDLAND, TX 79707

3a. Phone No. (include area code)
Ph: 432.571.8205

9. API Well No.
30-015-44446

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
Sec 31 T26S R30E Mer NMP
At surface Lot 2 170FSL 380FWL 32.000583 N Lat, 103.927969 W Lon
Sec 31 T26S R30E Mer NMP
At top prod interval reported below Lot 2 367FSL 330FWL 32.001123 N Lat, 103.928130 W Lon
Sec 30 T26S R30E Mer NMP
At total depth Lot 1 201FNL 379FWL 32.019991 N Lat, 103.927991 W Lon

10. Field and Pool, or Exploratory
PURPLE SAGE; WOLFCAMP

11. Sec., T., R., M., or Block and Survey
or Area Sec 31 T26S R30E Mer NMP

12. County or Parish
EDDY

13. State
NM

14. Date Spudded
11/20/2017

15. Date T.D. Reached
12/18/2017

16. Date Completed
 D & A Ready to Prod.
09/17/2018

17. Elevations (DF, KB, RT, GL)*
2877 GL

18. Total Depth: MD 17264
TVD 10444

19. Plug Back T.D.: MD
TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
RCB/GR/CCL

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit analysis)
Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 H-40	48.0	0	294		442		0	
12.250	9.625 L-80	40.0	0	3159		1163		0	
8.750	7.000 P-110	29.0	0	10480		1016		2600	
6.125	4.500 HCP-110	13.5	9404	17264		770		0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WOLFCAMP	10071		10889 TO 17125	0.510	2016	ACTIVE/PRODUCING
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
10889 TO 17125	15217430 LBS PROPPANT, 72319 GALS ACID, 13584389 GALS SLICKWATER

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
10/14/2018	10/27/2018	24	→	3228.0	13438.0	8400.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
32/64	SI	2684.0	→	3228	13438	8400	1155	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well St	
	SI		→						

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(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #443698 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

