

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BATH TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-005-64299
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Hadaway Consulting & Engineering LLC		6. State Oil & Gas Lease No. Fee
3. Address of Operator PO Box 188, Canadian TX 79014		7. Lease Name or Unit Agreement Name Pinehurst
4. Well Location Unit Letter C : 104 feet from the N line and 1623 feet from the W line Section 21 Township 11S Range 28E NMPM County Chaves		8. Well Number 5H
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3662 GL		9. OGRID Number 371985
		10. Pool name or Wildcat Chisum; San Andres East

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input checked="" type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

Spud well @ 7 am 11/18/2018, NMOCD notified for spud and cement. Drill 12 1/4" surface hole to a TD of 604'. RU and run 9 5/8" 40 ppf L80 LTC and set @ 604' w/ FC @ 560'. Circ through csg, RU and cmt w/ 250 sx of class C lead (13.5 ppg w/ 1.74 ft3/sx yield) tail w/ 200 sx class C neat (14.8 ppg, 1.34 ft3/sx yield). Circ 135 sx to surf. Bump plug, test csg to 540 psi over for 30 minutes, held good. RIs pressure, float held. WOC 24 hrs, NUBOP and test.

Decision made not to drill pilot hole.

Drill 8 3/4" hole to intermediate TD of 2405' MD. Run 7" 29 ppf L80 BTC and set at 2403', cmt w/ 300 sx class C lead (12 ppg, 2.53 ft3/sx) followed by 450 sx class C tail (14.8 ppg, 1.33 ft3/sx yield). Bump plug to 500 psi over and csg held 30 minutes, ok. Bleed pressure, float held, circ 200 sx cmt to surface. NMOCD notified, no witness. WOC total 18 hrs. Set slips, CO csg, NUWH and BOPE, test BOPE to 250 psi low, 3000 psi high, all good. Drilling 6 1/8" hole.

Spud Date:

11/18/2018

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

[Signature]

TITLE

Petroleum Engineer

DATE

11/28/2018

Type or print name

E-mail address:

PHONE:

For State Use Only

APPROVED BY:

[Signature]

TITLE

Business Ops Spec

DATE

11-30-2018

Conditions of Approval (if any)