

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.  
NMNM59386

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other  
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.  
Other \_\_\_\_\_

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator  
OXY USA INCORPORATED Contact: JANA MENDIOLA  
E-Mail: janalyn\_mendiola@oxy.com

8. Lease Name and Well No.  
CORRAL CANYON 36-25 FED COM 22H

3. Address 5 GREENWAY PLAZA SUITE 110  
HOUSTON, TX 77046-0521

3a. Phone No. (include area code)  
Ph: 432-685-5936

9. API Well No.  
30-015-44632-00-S1

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*

Sec 1 T25S R29E Mer NMP

At surface Lot 3 381FNL 1528FWL 32.165500 N Lat, 103.941662 W Lon

Sec 36 T24S R29E Mer NMP

At top prod interval reported below SWSW 391FSL 1359FWL 32.167481 N Lat, 103.942064 W Lon

Sec 24 T24S R29E Mer NMP

At total depth SESW 1143FSL 1414FWL 32.198826 N Lat, 103.942088 W Lon

10. Field and Pool, or Exploratory  
PIERCE CROSSING-BONE SPRING, E11. Sec., T., R., M., or Block and Survey  
or Area Sec 1 T25S R29E Mer NMP12. County or Parish  
EDDY13. State  
NM

14. Date Spudded  
02/20/2018

15. Date T.D. Reached  
04/13/2018

16. Date Completed  
☐ D & A ☒ Ready to Prod.  
06/22/2018

17. Elevations (DF, KB, RT, GL)\*  
3112 GL

18. Total Depth: MD 20890  
TVD 9117

19. Plug Back T.D.: MD 20830  
TVD 9121

20. Depth Bridge Plug Set: MD  
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
MUDLOG

22. Was well cored? ☒ No ☐ Yes (Submit analysis)  
Was DST run? ☒ No ☐ Yes (Submit analysis)  
Directional Survey? ☐ No ☒ Yes (Submit analysis)

## 23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J55	54.5	0	533		650	157	0	
9.875	7.625 L80	26.4	0	8588		2149	758	0	
6.750	5.500 P110	20.0	0	20880		775	220	5940	

## 24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	9305							

## 25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING			9546 TO 20737	0.370	1344	ACTIVE
B) BONE SPRING 2ND	9546	20737				
C)						
D)						

## 27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9546 TO 20737	14025858G SLICKWATER + 4998G 7.5% HCL ACID W/ 16844184# SAND

NOV 28 2018

## 28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
06/23/2018	07/03/2018	24	→	3783.0	6668.0	6022.0			GAS LIFT
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
71	SI	1025.0	→	3783	6668	6022	1763	POW	

## 28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
06/23/2018	07/03/2018	24	→	3783.0	6868.0	6022.0			GAS LIFT
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
71/128	SI	1025.0	→	3783	6868	6022	1815	POW	

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #436505 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

Reclamation Due: 12/22/18

DISTRICT II ARTESIA O.C.D.

ACCEPTED FOR RECORD

NOV 17 2018  
GAS LIFT  
BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
BELL CANYON	3308	4218	OIL, GAS, WATER	RUSTLER	280
CHERRY CANYON	4219	5575	OIL, GAS, WATER	SALADO	601
BRUSHY CANYON	5576	7072	OIL, GAS, WATER	CASTILE	1602
BONE SPRING	7073	8014	OIL, GAS, WATER	DELAWARE	3258
BONE SPRING 1ST	8015	8913	OIL, GAS, WATER	BELL CANYON	3308
BONE SPRING 2ND	8914	9121	OIL, GAS, WATER	CHERRY CANYON	4219
				BRUSHY CANYON	5576
				BONE SPRING	7073

32. Additional remarks (include plugging procedure):  
52. FORMATION (LOG) MARKERS CONTD.

1ST BONE SPRINGS 8015'M  
2ND BONE SPRINGS 8914'M

Logs were mailed 9/24/18.

## 33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)      2. Geologic Report      3. DST Report      4. Directional Survey  
5. Sundry Notice for plugging and cement verification      6. Core Analysis      7. Other:

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #436505 Verified by the BLM Well Information System.  
For OXY USA INCORPORATED, sent to the Carlsbad  
Committed to AFMSS for processing by DUNCAN WHITLOCK on 10/10/2018 (19DW0008SE)

Name (please print) DAVID STEWART

Title SR. REGULATORY ADVISOR

Signature (Electronic Submission)

Date 09/21/2018

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\***

**Additional data for transaction #436505 that would not fit on the form**

**32. Additional remarks, continued**

Log Header, Directional Survey, As-Drilled Amended C-102 plat & WBD are attached.

District I  
1623 N. French Dr., Hobbs, NM 88240  
Phone: (505) 393-6161 Fax: (505) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
Phone: (505) 748-1253 Fax: (505) 748-9720  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1230 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

☒ AMENDED REPORT  
(As-Drilled)

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015-44632	Pool Code 96473	Pool Name Pierce Crossing; Bone Spring, East
Property Code 320631	Property Name CORRAL CANYON "36-25" FEDERAL COM	Well Number 22H
OGRID No. 16696	Operator Name OXY USA INC.	Elevation 3112.3'

Surface Location

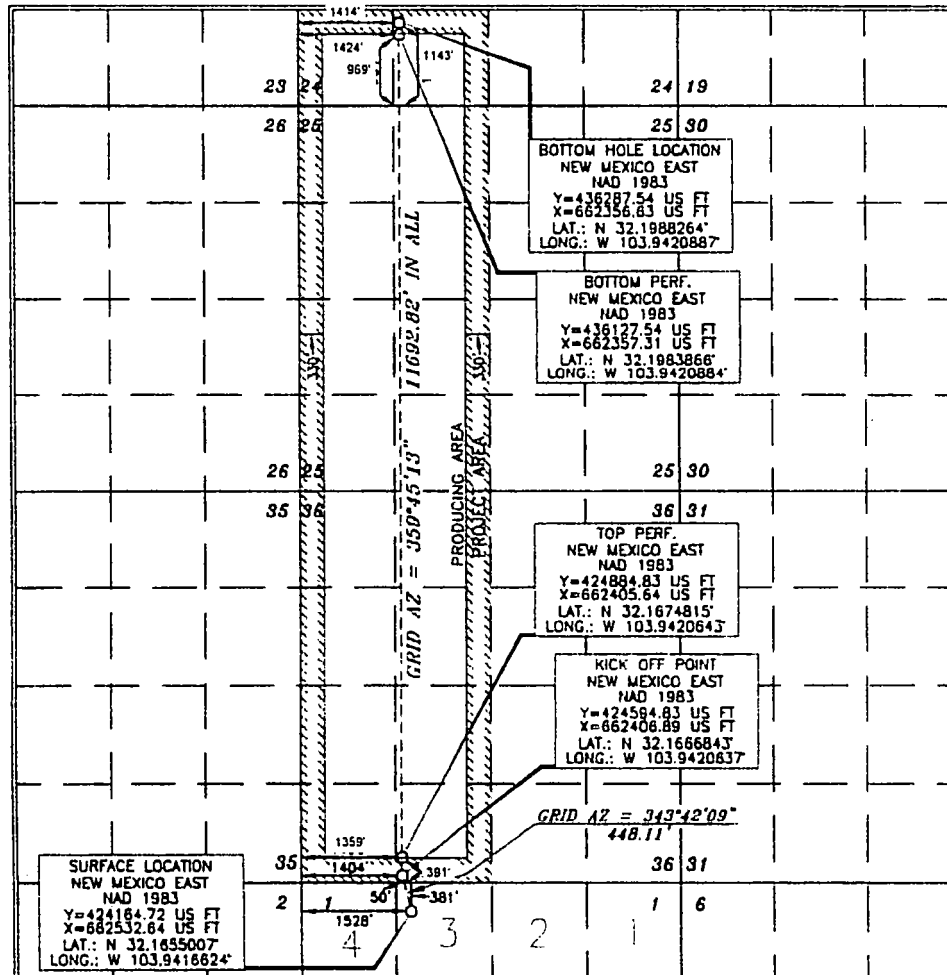
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
3	1	25 SOUTH	29 EAST, N.M.P.M.		381'	NORTH	1528'	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	24	24 SOUTH	29 EAST, N.M.P.M.		1143'	SOUTH	1414'	WEST	EDDY

Dedicated Acres 720	Joint or Infill Y	Consolidation Code	Order No. TP: 391 FSL 1359 FWL, BP: 969 FSL 1424 FWL
------------------------	----------------------	--------------------	---

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order.

hereby entered by the division

Sarah Mitchell 6/5/18  
Signature Date

Sarah Mitchell  
Printed Name  
sarah\_mitchell@oxy.com  
E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from the original survey made by me or under my supervision and that the same is true and correct to the best of my belief.

ERRY J. ASH  
15079  
Date of Survey

Terry J. Ash  
Signature and Seal  
Professional Surveyor

Terry J. Ash 12/13/2017  
Certificate Number 15079