Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
<u>District 1</u> - (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources	Revised July 18, 2013 WELL API NO.
<u>District II</u> - (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-015-45324
<u>District III</u> - (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	5. Indicate Type of Lease STATE FEE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
87505		
	FICES AND REPORTS ON WELLS OSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPL PROPOSALS.)	LICATION FOR PERMIT" (FORM C(101) FOR SUCH	Golden Graham 1 State Com
1. Type of Well: Oil Well	Gas Well Other	8. Well Number 721H
Name of Operator EOG Resources, Inc.		9. OGRID Number 7377
3. Address of Operator P.O. Box 2267 Midla	and, TX 79702	10. Pool name or Wildcat
4. Well Location M 221 South , 732 West		
Unit Letter	:feet from the line and	line
Section 1	Township 26S Range 28E 11. Elevation (Show whether DR, RKB, RT, GR, etc.)	NMPM County Eddy
2940 GR		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK □ PLUG AND ABANDON □ REMEDIAL WORK □ ALTERING CASING □		
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐ TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS. ☐ P AND A ☐		
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB		
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM		
OTHER:	☑ OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
11/17/18 Run 9-5/8", 40#, J55, LTC (0'-2555') Cmt Lead 505 sx, Class C, 12.7 ppg, 2.32 yld		
Tail 240 sx, Class C, 12.7 ppg, 2.32 yid		RECEIVED
Test to 1500 psi/30 min - good		
Circ 123 sx to Resume drillir		NOV 2 7 2018
		DISTRICT II-ARTESIA O.C.D.
Spud Date: 11/15/18	Rig Release Date:	
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I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNATURE PROBLEM TITLE Regulatory Analyst DATE 11/20/18		
Type or print name Renee' bar		PHONE: 432-686-3644
For State Use Only		
APPROVED BY: DATE 12-3-18		
Conditions of Approval (if any):		