

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTNM OIL CONSERVATION  
DISTRICT  
ARTESIAFORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

NOV 28 2018

RECEIVED

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM404441
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY Contact: MAX LUBITZ Email: max.lubit@dmv.com		6. If Indian, Allottee or Tribe Name
3a. Address 333 WEST SHERIDAN AVENUE OKLAHOMA, OK 73102	3b. Phone No. (include area code) Ph: 580-302-4593	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 13 T23S R31E NWNE 990FNL 1930FEL		8. Well Name and No. TODD 13B FED 2
		9. API Well No. 30-015-28904-00-S1
		10. Field and Pool or Exploratory Area INGLE WELLS
		11. County or Parish, State EDDY COUNTY, NM

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

1. MIRU P&A unit.  
2. Pull packer @ 5735 and 2-7/8" injection tubing.  
3. Set CIBP @ 5,700'. Circulate w/10# salt gel mud.  
4. Spot 20 sx, CI C cmt on top to 5600'. (Open Delaware Perfs at 5760')  
5. Spot 120 sx, CI C cmt to 4300-3400'. WOC & tag. (Top of Delaware, 4441', Shoe 4364', B. Salt 44547-4205)  
6. Perf @ 2350' Pump 300 sx, CI C cmt 2350-1150'. WOC & tag. (T. Salt 1147' R-444P) Perf @ 1197, 502 cmt to 844  
7. Perf @ 950' Pump 25 sx, CI C cmt 950-850'. WOC & tag. (Shoe 894')  
8. Perf @ 140'. Pump 35 sx CI C in/out to surface.  
9. Cut wellhead off 3' BGL. Set dry hole marker. Below ground level dry hole marker required.  
10. (well inside R-444P boundary. Salt section noted @ 1,147' - 4,208')  
Secretary's Potash Only.  
GC 12-3-18  
Accepted for record - NMOCD

14. I hereby certify that the foregoing is true and correct. Electronic Submission #442195 verified by the BLM Well Information System For DEVON ENERGY PRODUCTION COMPANY, sent to the Carlsbad Committed to AFMSS for processing by PRISCILLA PEREZ on 11/01/2018 (19PF028955)		<b>CONDITIONS OF APPROVAL</b>
Name (Printed/Typed) MAX LUBITZ	Title ENGINEER	
Signature (Electronic Submission)	Date 11/01/2018	

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By <i>James A. Jones</i>	Title SPET	Date 11-21-18
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office CFO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

**Additional data for EC transaction #442195 that would not fit on the form**

**32. Additional remarks, continued**

LAT /LONG 32.30882 -103.72861

**DEVON ENERGY PRODUCTION COMPANY LP**

Well Name: Todd 13B Federal #2		Field: Ingle Wells (Delaware)	
Location: Sec 13-T23S-R31E; 990' FNL & 1930' FEL		County: Eddy	State: NM
Elevation: 3498' GL		Spud Date: 3/12/97	Compl Date: 5/15/97
API#: 30-015-28904	Prepared by: Ronnie Slack	Date: 10/18/05	Rev:

**CURRENT**  
Commenced Injection 10/19/05  
Max Inj = 1,156 psi

17-1/2" hole ✓  
13-3/8", 48#, H40, @ 894' ✓  
Cmt'd w/ 775 sxs to surface ✓

TOC @ 3338' (CBL) ✓

11" Hole ✓  
8-5/8", 32#, J55, @ 4364' ✓  
Cmt'd w/ 1120 sxs to surface ✓

SWD Conversion: Commenced Injection 10/19/05  
**DELAWARE** (perfed 10-10-05)  
5,760' - 5,862' ✓  
10-11-05: acidized w/3000 gals 7.5% NEFe  
10-13-05: fraced w/120K# 12/20 brown sand  
10-19-05: 884 BWIPD, 160# TP, 0# CP

**DELAWARE** (perfed 5/10/97)  
8,134' - 8,144' LBC "E"  
8,176' - 8,216' LBC "D" ✓  
8,305' - 8,329' LBC "B"  
acidized & frac'd  
5/26/97: 36 BO, 28 Mcf, 284 BW, on pump

**DELAWARE** (perfed 4/18/97)  
8,510' - 8,521' ✓  
acidize & frac'd

7-7/8" Hole ✓  
5-1/2", 15.5# & 17#, J55, @ 8740' ✓  
Cmt'd w/ 970 sxs. TOC @ 3338' (CBL)

DVT @ 5514

Rustler 814  
B/Sala 4255  
Lamar 4497  
Cherry Cr 5424  
BS 8400

2-7/8", 6.5#, IPC Tubing

On/Off Tool  
Arrow Set Plastic Coated Packer @ 5735' (10-17-05)

35' cement on top 6038'  
Set CIBP @ 6070' (10-10-05)

CIBP @ 8078' (set 6/8/2000) ✓

CIBP @ 8460' (set 5/10/97)

PBD @ 8,651'

TD @ 8,741'

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DELAWARE (perfed 4/18/97)  
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7-7/8" Hole  
5-1/2", 15.5# & 17#, J55, @ 8740'  
Cmt'd w/ 970 sxs. TOC @ 3338' (CBL)

Proposed:  
1) Perf @ 140'.  
2) Pump 25 sx, CI C cmt 140-surface  
3) Cut off 3' below surface. Instal DHM.

Proposed:  
1) Perf @ 950'.  
2) Pump 25 sx, CI C cmt 950-850'. WOC & tag.  
(Shoe 894')

Proposed:  
1) Perf @ 3350.  
2) Pump 300 sx, CI C cmt 3350-1150'. WOC & tag.  
(T. Salt 1147' R-111P)

Proposed:  
1) Spot 120 sx, CI C cmt to 4300'-3400'. WOC & tag.  
(Top of Delaware, 4441', Shoe 4364', B. Salt 4208-R-111P)

Proposed:  
1) Set CIBP @ 5700'  
2) Spot 20 sx, CI C cmt on top to 5600'.  
(Open Delaware Perfs at 5760')

35' cement on top  
Set CIBP @ 6070' (10-10-05)

CIBP @ 8078' (set 6/8/2000)

CIBP @ 8460' (set 5/10/97)

PBD @ 8,651'

TD @ 8,741'

**BUREAU OF LAND MANAGEMENT  
Carlsbad Field Office  
620 East Greene Street  
Carlsbad, New Mexico 88220  
575-234-5972**

**Permanent Abandonment of Federal Wells  
Conditions of Approval (LPC Habitat)**

Failure to comply with the following Conditions of Approval may result in a Notice of Incidents of Noncompliance (INC) in accordance with 43 CFR 3163.1.

1. Plugging operations shall commence within ninety (90) days from the approval date of this Notice of Intent to Abandon.

If you are unable to plug the well by the 90<sup>th</sup> day provide this office, prior to the 90<sup>th</sup> day, with the reason for not meeting the deadline and a date when we can expect the well to be plugged. Failure to do so will result in enforcement action.

The rig used for the plugging procedure cannot be released and moved off without the prior approval of the authorized officer. Failure to do so may result in enforcement action.

2. Notification: Contact the appropriate BLM office at least 24 hours prior to the commencing of any plugging operations. For wells in Chaves and Roosevelt County, call 575-627-0272; Eddy County, call 575-361-2822; Lea County, call 575-393-3612.

3. Blowout Preventers: A blowout preventer (BOP), as appropriate, shall be installed before commencing any plugging operation. The BOP must be installed and maintained as per API and manufacturer recommendations. The minimum BOP requirement is a 2M system for a well not deeper than 9,090 feet; a 3M system for a well not deeper than 13,636 feet; and a 5M system for a well not deeper than 22,727 feet.

4. Mud Requirement: Mud shall be placed between all plugs. Minimum consistency of plugging mud shall be obtained by mixing at the rate of 25 sacks (50 pounds each) of gel per 100 barrels of brine water. Minimum nine (9) pounds per gallon.

5. Cement Requirement: Sufficient cement shall be used to bring any required plug to the specified depth and length. Any given cement volumes on the proposed plugging procedure are merely estimates and are not final. Unless specific approval is received, no plug except the surface plug shall be less than 25 sacks of cement. Any plug that requires a tag will have a minimum WOC time of 4 hours.

In lieu of a cement plug across perforations in a cased hole (not for any other plugs), a bridge plug set within 50 feet to 100 feet above the perforations shall be capped with 25 sacks of cement. If a bailer is used to cap this plug, 35 feet of cement shall be sufficient. Before pumping or bailing cement on top of CIBP, tag will be required to verify depth. Based on depth, a tag of the cement may be deemed necessary.

Unless otherwise specified in the approved procedure, the cement plug shall consist of either Neat Class "C", for up to 7,500 feet of depth or Neat Class "H", for deeper than 7,500 feet plugs.

6. Below Ground Level Cap (Lesser Prairie-Chicken Habitat): All casing shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). The BLM is to be notified a minimum of 4 hours prior to the wellhead being cut off to verify that cement is to surface in the casing and all annuluses. Wellhead cut off shall commence within ten (10) calendar days of the well being plugged. If the cut off cannot be done by the 10<sup>th</sup> day, the BLM is to be contacted with justification to receive an extension for completing the cut off. Upon the plugging and subsequent abandonment of wells that are located in lesser prairie-chicken habitat, the casings shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). The well bore shall then be covered with a metal plate at least ¼ inch thick and welded in place. A weep hole shall be left in the plate and/or casing.

NMOCD also requires the operator to notify NMOCD when this type of dry hole marker is used. This can be done on the subsequent report of abandonment which is submitted to the BLM after the well is plugged. State that a below ground cap was installed as required in the COA's from the BLM.

7. Subsequent Plugging Reporting: Within 30 days after plugging work is completed, file one original and three copies of the Subsequent Report of Abandonment, Form 3160-5 to BLM. The report should give in detail the manner in which the plugging work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. Show date well was plugged.

8. Trash: All trash, junk and other waste material shall be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not permitted.

Following the submission and approval of the Subsequent Report of Abandonment, surface restoration will be required. See attached reclamation objectives.

Timing Limitation Stipulation/ Condition of Approval for Lesser Prairie-Chicken:

From March 1<sup>st</sup> through June 15<sup>th</sup> annually, abandonment activities will be allowed except between the hours from 3:00 am and 9:00 am. Normal vehicle use on existing roads will not be restricted