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Submit One Copy To Appropriate District State of	f New Mexico	Form C-103
Office DEC 1 0 2018 nergy, Mineral		Revised November 3, 2011
1625 N. French Dr., Hobbs, NM 88240		WELL API NO. 30-015-22383
District II 811 S. First St., Artesia DISTRICT II-ARTESIA QUD CONSER District III	th St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Fe, NM 87505	STATE FEE 6. State Oil & Gas Lease No.
District IV Salita 1 1220 S. St. Francis Dr., Santa Fe, NM 87505	c , 1414 07505	LG-1525
SUNDRY NOTICES AND REPORTS O		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		State CO 8. Well Number
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other		2
2. Name of Operator		9. OGRID Number
EOG Y Resources, Inc. 3. Address of Operator		025575 10. Pool name or Wildcat
104 South Fourth Street, Artesia, NM 88210		Dagger Draw; Upper Penn, North
4. Well Location		
Unit Letter <u>G</u> : <u>1850</u> feet from the	North line and	1980 feet from the <u>East</u> line
Section 36 Township	19S Range 24E	NMPM Eddy County
11. Elevation (Show w	whether DR, RKB, RT, GR, etc. 3605' GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
	-	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDO		SEQUENT REPORT OF:
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS P AND A		
PULL OR ALTER CASING MULTIPLE COMPL		т јов 🔲
OTHER:	□ ⊠ Location is r	eady for OCD inspection after P&A
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.		
 Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the 		
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR		
<u>UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR</u> PERMANENTLY STAMPED ON THE MARKER'S SURFACE.		
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The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment P		
other production equipment. Rise-s weed to be cit off below GL - Trash Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.		
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with		
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location. Metal for the plane crete area to be compared.		
from lease and well location. Metal Poles w/concrete word to be removed. All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have		
to be removed.) Burned Power Line Not Removed		
to be removed.) Burned Removed All other environmental concerns have been addressed as per OCD rules. Removed Line / Polos wat removed Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-		
retrieved flow lines and pipelines. No, active pipeline(s) within EOG Y Resources gas system.		
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well		
location, except for utility's distribution infrastructure. When all work has been completed, return this form to the appropriate District office to schedule an inspection.		
SIGNATURE	_ TITLE: <u>Environmental Su</u>	pervisor DATE12/10/2018
TYPE OR PRINT NAME: <u>Robert Asher</u>	_ E-MAIL: <u>Robert_Asher@e</u>	ogresources.com PHONE: 575-748-4217
For State Use Only		ec ec
APPROVED BY: DENIED	TITLE	DATE 12/12/18

APPROVED BY: ULNIED Conditions of Approval (if any):