



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON

Governor

Joanna Prukop

Cabinet Secretary

Lori Wrotenbery

Director

Oil Conservation Division

11 March 2003

El Ran, Inc.

P. O. Box 911

Lubbock, Texas 79408



Form C-103 Report of Plugging for your B. B. State # 2 N-16-19-31 API 30-015-25878

Cannot be approved until an NMOCN representative has made an inspection of the location and found it to be cleared to comply with OCD rules and regulations. Please check each item in the space provided to indicate that the work has been accomplished and the location is ready for final inspection.

Please note at the time of this letter the P&A marker was installed, however the information was incorrect. The marker shows Lea county instead of Eddy and the Range was listed 34 instead of 31. Please correct the marker to reflect the correct location.

- P/A Marker is correct
OK For Release
6/6/03
R*
- ☒ 1. All pits have been filled and leveled.
 - ☒ 2. Rat hole and cellar have been filled and leveled.
 - ☒ 3. A steel marker 4" in diameter and approximately 4' above mean ground level has been set in concrete to mark the exact location of the plugged well. (Marker must have operator name, lease name, well number and location including quarter/quarter section or unit letter, section, township, range and API well ID number permanently welded, stamped or otherwise engraved into the metal marker.)
 - ☒ 4. The location has been leveled as nearly as possible to original top ground contour and has been cleared of all junk and equipment.
 - ☒ 5. The dead men and tie downs have been cut and removed.
 - ☒ 6. If a one well lease or last remaining well on lease, the battery and burn pit locations have been leveled and cleared of all junk & equipment.
 - ☒ 7. All environmental concerns have been addressed as per OCD guidelines.

~~The above are~~ minimum requirements and no plugging bond will be cancelled until all locations for plugged and abandoned wells have been inspected and Form C-103 approved.

When all of the work outlined above has been done, please notify this office by completing, signing and returning this letter to us so that our representative will not have to make more than one trip to the location.

I certify that the above work has been done and the above-mentioned lease is ready for OCD inspection and approval.

Robert R. Larch
Name

Pres
Title

Van Barton

Field Rep. II

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-25878
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V-4460

7. Lease Name or Unit Agreement Name: B.B. State
--

8. Well No. 2

9. Pool name or Wildcat Hackberry Delaware
--

10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3480'
--

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data
--

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input checked="" type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>
--	---

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

02/05/03 Notified OCD, Gerry Guye. MIRU Triple N rig #26 and plugging equipment. NU BOP. RIH w/ wireline and tagged PBTD @ 5,754'. POOH. RIH w/ 2-7/8" tbg to 4,500'. SDFN.

02/06/03 Notified OCD, Gerry Guye. RIH w/ tbg to 5,265'. Pumped 35 sx C cmt w/ 2% CaCl₂ @ 5,265'. WOC 3 hrs and tagged cmt @ 4,921'. Circulated hole w/ mud. Pumped 25 sx C cmt 4,186 - 3,830'. POOH. RIH w/ wireline and perforated @ 2,058'. POOH. RIH w/ 5 1/2" packer, set @ 1,750'. Established injection rate of 1 BPM @ 950 psi. Squeezed 40 sx C cmt from 2,058'. ISIP 500 psi. WOC. SDFN.

02/07/03 Notified OCD, Gerry Guye. Release packer. POOH. RIH w/ wireline and tagged cmt @ 1,908'. PUH, perforated @ 600'. POOH w/ wireline. RIH w/ packer, set @ 320'. Established circulation and squeezed 60 sx C cmt w/ 2% CaCl₂ @ 600'. POOH w/ packer. WOC and tagged @ 391'. Perforated @ 60'. POOH. RIH w/ packer, set @ 30'. Squeezed 30 sx cmt 60' to surface. RDMO.

02/18/03 Cut off wellhead and capped well, installed marker. Covered pit and cellar.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE James F. Newman, P.E. TITLE Engineer DATE 2/28/03

Type or print name James F. Newman, P.E. Telephone No. 915-687-1994

APPROVED BY [Signature] TITLE [Signature]

Conditions of approval, if any: JUN 12 2003