ות	UNITED STATES EPARTMENT OF THE INTERIOR SUREAU OF LAND MANAGEMENT						FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018 5. Lease Serial No.				
SUNDRY NOTICES AND REPORTS ON WERS Shad Field Do not use this form for proposals to drill or to re-enter and abandoned well. Use form 3160-3 (APD) for such proposition of the state											
abandoned we	ll. Use form 3160-3 (AP)	D) for such p	ropo	CD	Arte	6. 11 ind Sign	lan, Allei	ttee or Tribe	Name		
SUBMIT IN TRIPLICATE - Other instructions on page 2						 If Unit or CA/Agreement, Name and/or No. NMNM137693 					
I. Type of Well						8. Well Name and No. LUSITANO 27-34 FED COM 235H					
Contact: LINDA GOOD						9. API Well No.					
DEVON ENERGY PRODUCTION CONTRACT: linda.good@dvn.com						30-015-44424-00-X1					
3a. Address 6488 SEVEN RIVERS HIGHV ARTESIA, NM 88211	3b. Phone No. (include area code) Ph: 405-552-6558 Fx: 405-552-6558				10. Field and Pool or Exploratory Area JENNINGS-BONE SPRING, WEST						
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)								11. County or Parish, State			
Sec 27 T25S R31E NENE 435FNL 295FEL 32.107365 N Lat, 103.758301 W Lon				EDDY C				OUNTY, NM			
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICA	TE NATI	JRE OF	NOTICE,	REPOR	T, OR	OTHER I	DATA		
TYPE OF SUBMISSION	TYPE OF ACTION										
□ Notice of Intent	Acidize		Deepen		Production (Start/Resume)		e) 🛛 🕻	Water Shut-Off			
Subsequent Report	Alter Casing			aulic Fracturing		Reclamation			Well Integrity		
	Casing Repair	_	Construction		C Recomplete		Dri	Other Iling Operations			
Final Abandonment Notice	Change Plans		lug and Abandon lug Back		Temporarily Abandon Water Disposal						
following completion of the involved testing has been completed. Final Al determined that the site is ready for f (10/1/2017 - 10/4/2017) Spuc 54.50# J-55 BTC csg, set @ S 1.34 cu ft/sx. Disp w/143 bbl 500 psi compression strength (4/20/2018) PT BOPE 250/50 OK. (4/27/2018 - 4/30/2018) (Intel BTC csg, set @ 4411'. Lead ft/sx. Disp w/331 bbl frsh wtr. for 10 min, OK. PT csg to 270	bandonment Notices must be fil inal inspection. d w/spudder rig @ 13:00 h 980'. Lead in w/961 sx Cl frsh wtr. Circ 295 sx cmt 000 psi, held each test for rmediate 1) TD 12-1/4" ho w/1020 sx CIC, yld 1.87 c Circ 90 bbl cmt to surf.	led only after all hr. TD 17-1/2 IC, yld 1.33 cu to surf. WOC 10 min, OK. 10 min, OK. cu ft/sx. Tail v	requirement thole @ 1 tf/sx. Ta C 7 hrs for PT csg to RIH w/97 v/310 sx C	s, includii 1010'. F il w/210 tail cmt 1500 p: jts 9-5/8 21C, yld	ng reclamatio RIH w/24 jts sx CIC, yle to reach si for 30 mi 3" 40# J-55 1.33 cu	n, have bee 5 d A	en comple C C C C C C C C C C C C C C C C C C C	eted and the	operator has -/ 0 -/ 8 ord - NMOCD 18		
14. I hereby certify that the foregoing is	true and correct								<u></u>		
14. Thereby certify that the foregoing is	Electronic Submission # For DEVON ENERG	429281 verifie Y PRODUCTIO	d by the B N COMPA	LM Well N, sent	Information to the Carls	n System sbad					
Committed to AFMSS for processing by PRISCILLA PEREZ						(18PP23) ECIALIS					
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Signature (Electronic	Submission)		Date (7/31/20	18						
	THIS SPACE FO			的時		Str.CC	RD				
									Date		
Approved By Conditions of approval, if any, are attached certify that the applicant holds legal or eq which would entitle the applicant to condu	s not warrant or e subject lease	<u>Title</u>	AU	G 120	18	/s/ .	onatho	on Shepard			
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a statements or representations as	crime for any post s to any matter w	rson knopy ithin its furt	onartan 214127	Pilland ma Bad Field	NACEMEI	-				
(Instructions on page 2) ** BLM REV	ISED ** BLM REVISE	D ** BLM RI	EVISED	** BLM	REVISE	D ** BLN	M REV	ISED **			



Additional data for EC transaction #429281 that would not fit on the form

32. Additional remarks, continued

(5/25/2018 - 5/28/2018) (Intermediate 2)TD 8-3/4" hole @ 10,877'. RIH w/243 jts 7-5/8" 29.70# P-110 FJM csg, set @ 10,862'. Lead w/307 sx CIC, yld 4.71 cu ft/sx. Tail in w/206 sx CIC, yld 1.24 cu ft/sx. Disp w/495 bbl frsh wtr. Circ 95 bbl cmt to surf. PT BOPE 250/5000 psi, held each test for 10 min, OK. PT csg to 3000 psi for 30 min, OK.

(7/26/2018 - 7/31/2018) TD 8-1/2" hole @ 17,614'. RIH w/389 jts 5-1/2" 20# P-110HC csg, set @ 17,515' & 2 jts 4-1/2" 13.5# BTC P-110 csg, set @ 17,604'. Lead w/1876 sx CIC, yld 1.24 cu ft/sx. Disp w/391 bbl brine wtr. TOC @ 9100'. RR @ 13:00 hr.