## District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec., NM 87410

State of New Mexico Energy, Minerals & Natural Resources

Submit one copy to appropriate District Office

Oil Conservation Division

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Form C-104

Revised August 1, 2011

1220 South St. Francis Dr.  Santa Fe, NM 87505  1220 South St. Francis Dr.  AMENDED REPORT  Santa Fe, NM 87505													
1220 S. St. Francis	S Dr., Sant I.			RALI	Santa Fe, NI		'HO	RIZATION	N TO T	TRANS	PORT		
<sup>1</sup> Operator nan	Address	OWADLE	AND AUTHORIZATION TO TR			IKANS	IORI						
Mewbourne Oil Company PO Box 5270										14744 lling Code/ Effective Date			
Hobbs, NM 88		i	NM OIL C	ONS	ExTIVATABLE	Filing C	Code/ Ette	ctive Date					
<sup>4</sup> API Number		ANTES	וט איי	STRICT	6 P	ool Code							
30 - 015 - 45019 Purple Sage Wolfcamp (Gas)						UEL 11 b 2018				98220			
<sup>7</sup> Property Cod 321428	de		perty Nan Loving 2	ne 2/11 W0D		40.0		' \	9 Well Number 1 H				
	10			***************************************		RECEIVED		ED ED					
Ul or lot no. S	Section	Township	Range	Lot Idn	Feet from the	North/South	Line	Feet from the	I I				
	C 2 24S		27E	$^{7E}$ $3$ $^{360}$		North		1330 West		West	Eddy		
вопо		le Locatio		1 at Ida	East from the	North/South	12-0	Feet from the	T East/	/33/4 line	C		
E E	Section	Township 24S	Range 27E	Lot Idn	Feet from the 2297	North/South North	line	476	I I		<b>County</b> Eddy		
12 Lse Code	13 Produc	ducing Method				<sup>17</sup> C-1	<sup>7</sup> C-129 Expiration Date						
S	C	Code owing	Date 10/24/18			C-12/ Directive D							
III. Oil an				4/10	<u> </u>								
<sup>18</sup> Transporte					19 Transpor						<sup>20</sup> O/G/W		
OGRID 30174	+				and Ad BP Oil S						o		
30174	$\dashv$									-			
325130	-+				Sendero M	NM 88210 Midstream							
327139					1000 Louisia	isiana Street					G		
					Suite 6 Houston, T						į.		
						<u></u>					·		
<u> </u>			<del></del>										
IV. Well C				re askin	ng for an exer	emption from tubing at this time.  24 PBTD 25 Perforations			1	<sup>26</sup> DHC, MC			
07/10/18	,	<sup>22</sup> Ready Date 10/24/18		16570' /9108		7 16532'			18' - 16525'		THC, WC		
<sup>27</sup> Hole	e Size	28 Casing & Tubing Size		19100	<sup>29</sup> Depth Set			30 Sacks Cement					
17 %		13 %"				510'				550 - CU C			
12.1			0.5/11			22001				600			
12 ½	<u> </u>		9 %"			2300'			600 - Circ				
8 ¾"		7"				9435'				600 - Circ.			
6 1/4"			4 ½"			8614' - 16525'				425			
V. Well To	est Dat	ta						<u>-</u>					
<sup>31</sup> Date New O 10/24/18		32 Gas Delivery Date 33		1	Test Date 1/15/18	<sup>34</sup> Test Length 24 hrs		h <sup>35</sup> 7	<sup>35</sup> Tbg. Pressure NA		<sup>36</sup> Csg. Pressure 1700		
<sup>37</sup> Choke Size 32/64"				<sup>9</sup> Water 2497	<sup>40</sup> Gas 1277					41 Test Method Production			
12 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature:  Printed name:  OIL CONSERVATION DIVISION  Approved by:  Title:													

Jackie Lainan Title:

Approval Date:

Business Opo Spec A 12-6-2018

Regulatory E-mail Address:

jlathan@mewbourne.com

Phone: Date: 575-393-5905 12/04/18

Provide tubing detail or request Tubing Exception

90 days expuess 1-24-2019