	Submit To Appropriate District Office Two Copies				State of New Mexico					Form C-105				
District <sup>4</sup> 1625 N. French Dr	Er	Energy, Minerals and Natural Resources					Revised April 3, 2017							
District 11		٠.					1. WELL API NO. 30-015-45019							
811 S. First St., Art District III		_	l Conservat				2. Type of Lease							
1000 Rio Brazos R District IV	d., Aztec, NN	A 87410		12	20 South St	t. Fra	ancis D	r.	STATE   FEE   FED/INDIAN					
1220 S. St. Francis	Dr., Santa Fo	e, NM 87505		Santa Fe, NM 87505					3. State Oil & Gas Lease No.					
WELL	COMPL	ETION C	R REC	OMPL	ETION RE	POR	RT AND	LOG						
4. Reason for fil	ing:				·				5. Lease Nar					
□ COMPLET	ION REPO	ORT (Fill in b	oxes#1 thm	ugh #31	for State and Fee	wells	only)		South Loving 6. Well Nun		DDE Sta	te COLL CO	ONSERVATIO	
				Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or					6. Well Number: 1H NM OIL CONSERVATION ARTESIA DISTRICT					
#33; attach this a		to the C-144	losure repo	t in acco	rdance with 19.1	5.17.1.	3.K NMA	<u>C)</u>	DEC 0 6 2018					
NEW	WELL 🔲	WORKOVE	R 🔲 DEE	ENING	□PLUGBACE	<u> </u>	DIFFERE	NT RESERVOI				<u> </u>		
8. Name of Open									9. OGRID	14744		rà (C	CEIVED	
Mewbourne Oil ( 10. Address of O									11. Pool nam	e or Wild	icat			
PO Box 5270	•								Purple Sage			98220		
Hobbs, NM 882	40 Unit Ltr	Section	Town	chin	Range	Lot		Feet from the	N/S Line	Foot 6	rom the	E/W Line	County	
12.Location Surface:	C	2	245	isiiip	27E	100		360	North	1330	ioni the	West	Eddy	
						—				1		ļ		
BH:	E	11	245		27E	<u> </u>		2297	North	476		West	Eddy	
13. Date Spudder 07/10/2018	1   14. Dat   07/31/1			Date Rig	g Released			Date Completed 24/18	l (Ready to Pro	duce)	17   R1	. Elevations Γ, GR, etc.)	s (DF and RKB,	
18. Total Measur	ed Depth o		19.	Plug Bac	ck Measured Dep	th	20.	Was Directiona	al Survey Made		21. Тур	e Electric ar	nd Other Logs Run	
	9108			32 MD			Yes	<u> </u>	ı		GR			
22. Producing In 9448' — 16525			on - Top, B	ottom, Na	ame									
23.	, wone	шпр		CAS	ING REC	OPI	) (Ren	ort all strin	as set in u	ـــــــــــــــــــــــــــــــــــــ				
CASING SI	7F	WEIGHT	I B /FT	CAS	DEPTH SET			LE SIZE	CEMENTI		ORD	AMOI	JNT PULLED , /	
13 3/8"			5 <b>J.5</b> F						<i>n</i>		inc		0 XX	
9 5/8"			HCL8				12 ¼"		<del></del>		uc		0	
7"			HOPIL	_	9435'		8 ¾"		8	00 C	uc		0	
									Pro	vide	tubi	ng det	ail or _	
24.	<u>,                                      </u>			LIN	ER RECORD		r <del></del>	25	- An	dan	ک د	VDU	es -	
SIZE <b>U/B</b> 4 ½"	TOP 8614'		16525'		SACKS CEM	ENI	SCREEN	N SI	<u> </u>		24	-2019	eption –	
125	4 MUUI	'/^	10323		1423 C	-			_	, -	<i>(</i> )		<b>'</b> –	
26. Perforation	record (int	erval, size, ar	d number)		I.	$\overline{}$	27 AC	ID, SHOT, FR	ACTURE, C	EMENT	. SOUI	EEZE. ETO		
	`	, ,	,	DEPTH INTERVAL				AMOUNT AND KIND MATERIAL USED						
1 0440' 16575' (					L			AMOUNT		ND MA	TERIAL US	ED		
<del>                                    </del>		1.39" EHD, 13	48 holes)				9448' – 1		17,808,507	AND KI gals SW	carrying	g 10,966,35	O# local 100 Mesh	
7448 - 10323 (		.39" ЕНО, 13	48 holes)							AND KI gals SW	carrying	g 10,966,35		
7446 - 10323 (		.39" ЕНО, Т	48 holes)						17,808,507	AND KI gals SW	carrying	g 10,966,35		
28.		.39" ЕНД, 13	48 holes)			PRO		6525'	17,808,507	AND KI gals SW	carrying	g 10,966,35		
28. Date First Produc	ction	Pr	oduction Me	ethod (Flo	owing, gas lift, pi		9448' - 1 DDUC	ΓΙΟΝ	17,808,507 sand & 6,47	and Kilgals SW, 1,800# le	, carrying ocal 40/7	g 10,966,350 70 sand.		
28.	etion	Pr		ethod (Fle			9448' - 1 DDUC	ΓΙΟΝ	17,808,507 sand & 6,47	and Kilgals SW, 1,800# le	, carrying ocal 40/7	g 10,966,350 70 sand.		
28. Date First Produc	etion Hours	Pr Fl	oduction Me				9448' - 1 DDUC	FION d type pump)	17,808,507 sand & 6,47	AND KII gals SW, 11,800# Id as (Prod.	, carrying ocal 40/7	g 10,966,350 70 sand.		
28.  Date First Production 10/24/18		Pr Fl	oduction Mo		owing, gas lift, pi		9448' - 1  DDUC' g - Size and	FION d type pump)	Well State Producing	AND KII gals SW, 11,800# Id as (Prod.	ocal 40/7  or Shut-	g 10,966,350 70 sand.	0# local 100 Mesh	
28.  Date First Product 10/24/18  Date of Test 11/15/18	Hours 24	Pr Fl	oduction Mo owing Choke Siz 32/64"	e	Prod'n For Test Period		9448' - 1  DDUC' g - Size and  Oil - Bbl 848	FION d type pump)  Ga	Well State Producing s - MCF	AND KII gals SW, 11,800# Id us (Prod.	carrying ocal 40/ <sup>7</sup> or Shut- er - Bbl.	g 10,966,350 70 sand.	o# local 100 Mesh	
28. Date First Production 10/24/18 Date of Test	Hours 24	Pr Fl	oduction Mo	e   24-	pwing, gas lift, pu		9448' - 1  DDUC' g - Size and  Oil - Bbl 848	FION d type pump)  Ga 12	Well State Producing	AND KII gals SW, 11,800# II is (Prod.	carrying ocal 40/ <sup>7</sup> or Shut- er - Bbl.	g 10,966,350 70 sand.	o# local 100 Mesh	
28. Date First Production 10/24/18  Date of Test 11/15/18  Flow Tubing Press. NA	Hours 24  Casing 1700	Pressure	Choke Siz 32/64" Calculated	e 124-	Prod'n For Test Period		Oil - Bbl 848 Gas	FION d type pump)  Ga 12	Well State Producing s - MCF 77  Water - Bbl.	AND KII gals SW 11,800# II is (Prod.	or Shut- er - Bbl. Oil Gra- 47.80	g 10,966,350 70 sand. in) Ga 15	o# local 100 Mesh	
28. Date First Production 10/24/18  Date of Test 11/15/18  Flow Tubing Press. NA  29. Disposition of	Hours 24  Casing 1700	Pressure	Choke Siz 32/64" Calculated	e 124-	Prod'n For Test Period		Oil - Bbl 848 Gas	FION d type pump)  Ga 12	Well State Producing s - MCF 77  Water - Bbl.	AND KII gals SW. 11,800# II IIS (Prod.	or Shut-	g 10,966,350 70 sand. in) Ga 15	o# local 100 Mesh	
28. Date First Product 10/24/18  Date of Test 11/15/18  Flow Tubing Press. NA  29. Disposition of Sold 31. List Attachm	Hours 24  Casing 1700  f Gas (Sold	Pressure  , used for fue	Choke Siz 32/64" Calculated Hour Rate	e 124-	Prod'n For Test Period  Oil - Bbl.	umping	9448' – 1  DDUC' g - Size and  Oil - Bbl 848  Gas  1277	FION d type pump)  Ga 12	Well State Producing s - MCF 77  Water - Bbl.	AND KII gals SW. 11,800# II IIS (Prod.	or Shut- er - Bbl. Oil Gra 47.80	g 10,966,350 70 sand. in) Ga 15	o# local 100 Mesh	
28. Date First Product 10/24/18  Date of Test 11/15/18  Flow Tubing Press. NA  29. Disposition of Sold 31. List Attachm C104, Deviation	Casing 1700  f Gas (Sold	Pressure  , used for fue	Choke Siz 32/64"  Calculated Hour Rate , vented, etc.	e 24-	Prod'n For Test Period  Oil - Bbl. 848	umping	9448' - 1  DDUC' g - Size and  Oil - Bbl 848  Gas   1277	FION d type pump)  Ga 12	Well State Producing s - MCF 77  Water - Bbl.	AND KII gals SW 11,800# II IIS (Prod.	or Shut- er - Bbl. Oil Gra 47.80 st Witne	g 10,966,350 70 sand. in) Ga 15 vity - API -	as - Oil Ratio	
28. Date First Product 10/24/18 Date of Test 11/15/18 Flow Tubing Press. NA 29. Disposition of Sold 31. List Attachm C104, Deviation 32. If a temporar	Casing 1700  f Gas (Sold ents Survey, cony pit was us	Pressure  , used for fue	Choke Siz 32/64"  Calculated Hour Rate , vented, etc.	e 24-	Prod'n For Test Period  Oil - Bbl. 848	al C-10 tempo	9448' – 1  DDUC' g - Size and  Oil - Bbl 848  Gas 1277	FION d type pump)  Ga 12	Well State Producing s - MCF 77  Water - Bbl.	AND KII gals SW 11,800# II IIS (Prod.	or Shut- er - Bbl. Oil Gra 47.80 st Witne	g 10,966,350 70 sand. in) Ga 15	as - Oil Ratio	
28. Date First Product 10/24/18  Date of Test 11/15/18  Flow Tubing Press. NA  29. Disposition of Sold 31. List Attachm C104, Deviation	Casing 1700  f Gas (Sold ents Survey, cony pit was us	Pressure  , used for fue	Choke Siz 32/64"  Calculated Hour Rate , vented, etc.	e 24-	Prod'n For Test Period  Oil - Bbl. 848  ey, Gyro log, Fine e location of the on-se	al C-10 tempo	9448' – 1  DDUC' g - Size and  Oil - Bbl 848  Gas 1277	FION d type pump)  Ga 12	Well State Producing s - MCF 77 Water - Bbl. 2497	AND KII gals SW. 1,800# II Is (Prod. Wat 2497 30. Te Robin	or Shut- er - Bbl. Oil Gra 47.80 st Witne	g 10,966,350 70 sand. in) Ga 15 vity - API -	as - Oil Ratio	
28. Date First Product 10/24/18  Date of Test 11/15/18  Flow Tubing Press. NA  29. Disposition of Sold 31. List Attachm C104, Deviation 32. If a temporar 34. If an on-site by the state of	Casing 1700  If Gas (Sold ents Survey, con y pit was us ourial was us fy that the	Pressure  , used for fue  mpletion sunce at the well as at the well	Choke Siz 32/64"  Calculated Hour Rate , vented, etc.  ry, Directio , attach a pl	nal Surve	Prod'n For Test Period  Oil - Bbl. 848  ey, Gyro log, Fina e location of the on-s Latitude h sides of this	al C-10 tempo	Oil - Bbl 848 Gas 1277	FION d type pump)  Ga 12	Well State Producing s - MCF 77 Water - Bbl. 2497	AND KII gals SW 11,800# Id is (Prod. 3 Wat 2497 30. Te Robin	or Shut- er - Bbl. Oil Gra- 47.80 st Witne Terrell	g 10,966,350 70 sand. in) Ga 15 vity - API - ssed By	as - Oil Ratio (Corr.)	
28. Date First Product 10/24/18  Date of Test 11/15/18  Flow Tubing Press. NA  29. Disposition of Sold 31. List Attachm C104, Deviation 32. If a temporar 34. If an on-site to the sold state of	Casing 1700  If Gas (Sold ents Survey, con y pit was us ourial was us fy that the	Pressure  , used for fue  mpletion sunce at the well as at the well	Choke Siz 32/64"  Calculated Hour Rate , vented, etc.  ry, Directio , attach a pl	e 24) nal Surve at with the exact loc Prin	Prod'n For Test Period  Oil - Bbl.  848  Ey, Gyro log, Finate location of the cation of the cation of this inted	al C-10 tempo	Oil - Bbl 848 Gas 1277	FION d type pump)  Ga   12 - MCF	Well State Producing s - MCF 77 Water - Bbl. 2497	AND KII gals SW 11,800# II s (Prod. 3 Wat 2499 33. Rig	or Shut- er - Bbl. Oil Gra 47.80 st Witne Terrell	g 10,966,350 70 sand. in)  Gails  vity - API -  ssed By  Date:08/03	as - Oil Ratio (Corr.)	
28. Date First Product 10/24/18  Date of Test 11/15/18  Flow Tubing Press. NA  29. Disposition of Sold 31. List Attachm C104, Deviation 32. If a temporar 34. If an on-site by the state of	Casing 1700  If Gas (Sold ents Survey, con y pit was us ourial was us fy that the	Pressure  , used for fue  mpletion sunce at the well as at the well	Choke Siz 32/64"  Calculated Hour Rate , vented, etc.  ry, Directio , attach a pl	e 24) nal Surve at with the exact loc Prin	Prod'n For Test Period  Oil - Bbl. 848  ey, Gyro log, Fina e location of the on-s Latitude h sides of this	al C-10 tempo	Oil - Bbl 848 Gas 1277	FION d type pump)  Ga 12	Well State Producing s - MCF 77 Water - Bbl. 2497	AND KII gals SW 11,800# II s (Prod. 3 Wat 2499 33. Rig	or Shut- er - Bbl. Oil Gra- 47.80 st Witne Terrell	g 10,966,350 70 sand. in)  Gails  vity - API -  ssed By  Date:08/03	as - Oil Ratio (Corr.)	

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeast	tern New Mexico	Northwestern New Mexico				
T. Anhy	T. Canyon_	T. Ojo Alamo	T. Penn A"			
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"			
B. Salt 2130	T. Atoka	T. Fruitland	T. Penn. "C"			
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"			
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville			
T. Queen	T. Silurian	T. Menefee	T. Madison			
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert			
T. San Andres	T. Simpson	T. Mancos	T. McCracken			
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte			
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite			
T. Blinebry	T. Gr. Wash	T. Dakota				
T.Tubb	T. Delaware Lamar 2328	T. Morrison				
T. Drinkard	T. Bone Springs 5810	T.Todilto_				
T. Abo	T. Castile 980	T. Entrada				
T. Wolfcamp 9025	T.	T. Wingate				
T. Penn	T	T. Chinle				
T. Cisco (Bough C)	T	T. Permian				

OIL OR GAS SANDS OR ZONES

No. I. from	toto	No. 3, from	toto	
•		No. 4, from		
		TANT WATER SANDS		
Include data on rate of	water inflow and elevation to wh	ich water rose in hole.		
No. 1, from	toto	feet		
No. 2, from	to	feet		
No. 3, from	to	feet		
	LITHOLOGY RECO	ORD (Attach additional sheet if	necessary)	

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology