District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

Oil Conservation Division

Submit one copy to appropriate District Office

1000 Rio Brazos <u>District IV</u>					20 South St.		•					AMENI	DED REPOI	RT	
1220 S. St. Franc	is Dr., San				Santa Fe, NA OWABLE		ΉΟ	RIZAT	ION	гот	RAN	SPORT			
Operator na			5					¹ OGRII	D Numl	ber				7	
Marathon Oil 5555 San Fe			n, TX 77056					372098 3 Reason NW	for Fi	ling C	ode/ Eff	ective Dat	e	1	
⁴ APl Numbe 30 - 015-42			Pool Name urple Sage;	Wolfcamp		· ···· · · · · · · · · · · · · · · · ·		<u> </u>			Pool Code 6772 98220				
Property C	ode		Property Na								ell Num	ber		7	
	1818 rface Lo		hicken Fry f 1	ederai Co	111					1H					
Ul or lot no. A	Section 22	Town: 24	• ``	Lot Idn	Feet from the 475'	North/South North	Line	Feet from 200			West lin East	e	County Eddy	7	
11 Bo	ttom He	ole Lo	cation											_	
UL or lot no. P	Section 22	1 1		Lot Idn	Feet from the	North/South line South		Feet from the		East/West line East		County Eddy			
12 Lse Code F		ring Med Code F		Connection Date	15 C-129 Pern	nit Number	16 (C-129 Effe	ctive D	ate	17 C	-129 Expi	ration Date		
III. Oil a			sporters		· · · · · · · · · · · · · · · · · · ·		.			·····	·····	· · · · -		_	
18 Transpor OGRID	ter				¹⁹ Transpot and Ad							20 (D/G/W		
248440	w		Refining Co		·.										
^ ,		IZ NOIU	in Clark Stre	st, ci rasu	, 12 /9905	MM OIL CONCERVATI					Tiu	4			
ar a farja						ARTES A DISTRICT					`				
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	ee.					received						3 × (200)			
				•	·			REU	. U U E		一				
IV. Well															
-	²¹ Spud Date				017 14,415			24 PBTD 25 Perforations 0 14,276 MD 9,083' - 14,276							
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12	2 1/4"			9 5/8"		2	.600'					820	- Cue	<u>.</u>	
8	3/4"			7" 5 1/2	,,		.934"	182		<u>-</u>		1040	- Cu	٨	
6 1/8" 4 1						1,415	400					- Cuc	نــ		
V. Well				च्या १४			74								
³¹ Date New 9/24/201	- 1	32 Gas Delivery Date		- 1	Test Date /24/2017	34 Test Leng 24 hrs		th	35 Tbg. Pressure 0		ssure	³⁶ Csg. Pressure 2325			
⁷⁷ Choke S 30	ize	³⁸ Oil 238		,	" Water 3423		Gas 70					1	st Method		
⁴² I hereby cer	tify that t	he rules	of the Oil Co	nservation	Division have	7		onrco I	NSERV	ATIO	N DIVIS				
been complied complete to th	e best of	my kno	wledge and b	elief.		Approved by:		0			_k	/)		
Signature:	1 0)	an Curen	, 		Approved by: Title:		Ku	st	1	7	Klin	<u>L</u>	_	
Printed name:			Approval Dat		Du	si	<u>Ke</u>	20	400	Ju	2				
Title: Sr. Reg	julatory (Complia	ance			- spyrorai Dai			.	d	-08	1-201	18	-	
E-mail Addres	jvancu	iren@r													
Date: 2/22/20	18		71	3 296 2500										12.4.18	
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OIL CONSERVATION ARTESIA DISTRICT

Form 3160-4 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR

FEB 2 4 2018

FORM APPROVED OMB No. 1004-0137

1. Type of Well Qui Vell Q Gas Well Dry Q Other	. •			BUREAU	OF LAN	D MANAG	EMEN	IT.		REC	EIV	ED		Expire	s: July	31, 2010	
No. Other		WELL C	OMPLE	TION O	R RECO	MPLETIC	N RI	EPORT									
2. Name of Operator 2. Name of Operator 3. Name of Operator	la. Type of	Well 🔲	Oil Well	Gas V	/ell 🔲	Dry 🛄 O	ther						6. If I	ndian, Allo	tee or	Tribe Name	2
Address 558 SAN PELIPE Address 558 SAN PEL	b. Type of	Completion	_	v Well	Work O	ver 🗖 De	epen	☐ Plug	g Back	☐ Di	ff. Res		7. Un	it or CA Ag	reeme	nt Name an	d No.
At surface			RMIAN L	LC E-	Mail: jvano				CUREN				8. Les Cl	ase Name at	nd Wel	II No. DERAL C	OM 1H
At surface Lot A 475FNL 2015EX 18 At 101 proof interval reported below* Lot A 475FNL 200FEL At total depth Lot P 221FSL 405FEL 15. Date TD, Reached 15. Date TD, Reached 16. Date Completed 17. County or Parish 18. Total Depth: 18. Total Depth: 18. Total Depth: 19. Ping Back TD: 19. Ping Back TD: 10. A 2015 Pack 10. Back Completed 10. Back Ready to Prod. 10. Back Completed 10. Back Ready to Prod. 10. Back Completed 10. Back Com	3. Address	5555 SAN HOUSTON	FELIPE	56	Rico	M O	tic	Prone N 3-29	o. (includ 6-2500	e area c	ode)						2882
At suprace Lot A 476FNL CEAN TOTAL OF LOT A 476FNL 200FEL At top interval reported bellow Lot A 476FNL 200FEL 15. Date T.D. Reached CRY 122 State State Country or Parish 13. State EDUY CARS Sec 22 T24S R28EM for 12. Country or Parish 13. State EDUY CARS Sec 22 T24S R28EM for 12. Country or Parish 13. State EDUY CARS Sec 22 T24S R28EM for 12. Country or Parish 13. State EDUY CARS Sec 22 T24S R28EM for 12. Country or Parish 13. State EDUY CARS Sec 22 T24S R28EM for 12. Country or Parish 13. State EDUY CARS Sec 22 T24S R28EM for 12. Country or Parish 13. State EDUY CARS Sec 22 T24S R28EM for 12. Country or Parish 13. State EDUY CARS Sec 22 T24S R28EM for 12. Country or Parish 13. State EDUY CARS Sec 23 T24S R28EM for 12. Country or Parish 13. State EDUY CARS Sec 23 T24S R28EM for 12. Country or Parish 13. State EDUY CARS Sec 23 T24S R28EM for 12. Country or Parish 13. State EDUY CARS Sec 23 T24S R28EM for 12. Country or Parish 13. State EDUY CARS Sec 24. Country or Parish 13. State EDUY CARS Sec 24. Country or Parish 13. State EDUY CARS Sec 24. Country or Parish 13. State EDUY CARS Sec 24. Country or Parish 13. State EDUY CARS Sec 24. Country or Parish 13. State EDUY CARS Sec 24. Country or Parish 13. State EDUY CARS Sec 24. Country or Parish 13. State EDUY CARS Sec 24. Country CARS Sec 24.	4. Location	of Well (Re	OF 19 180	SAME	in records	nce with Fed	eral req	quirements)*				10. F	eld and Poo	l, or E	xploratory	P
13. State 15. Date T.D. Reached 15. Date T.D. Reached T.D. Reached T.D. Reached T.D. Reached T.D. Reached T.D. Reached T		ce Lot A 4	75FNL 20	ther	ator	ween when	J					ļ	II S	c T R N	4 or l	Block and S	urvev
18. Total Depth		_			4/ofine 2	OUTEL							12. C	ounty or Pa		13. Stat	
18. Total Depth	14. Date Sp	udded		15. Da	te T.D. Rea	ched			A 🛮	ted Ready	to Pro	d.	17. Elevations (DF, KB, RT, GL)*				
Was DST run? No Yes (Submit analysis) Was DST run? No Yes (Submit analysis) No Yes (Submit analysis) Yes (Su	18. Total D	epth:		14415 9 600	9560 19.	Plug Back 7	Γ. D .:				1	20. Dept	h Brid	ige Plug Set	: }	MD	
Hole Size Size Grade Wt. (WR.) Top Bottom (MD) Depth No. of Sks. & Slurry Vol. (BBL) Cement Top* Amount Pulled	21. Type El MUD Al	lectric & Othe ND GR	r Mechani	cal Logs Ru	ın (Submit o	copy of each)				l v	Vas D	ST run?	į	XI No [j Yes	(Submit an	alysis)
Note Size Size Common	23. Casing an	d Liner Reco	rd (Repor	all strings	set in well)	T	T				T						
12.250	Hole Size			Wt. (#/fl.)		Bottom (MD)	Stage		Type	of Cem	ent	(BBI	_)	Cement T	op*	Amount	
197												0			_		_105
6.125							1-		+		_						1 197
24. Tubing Record Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD							_	1.						· · · · · · · · · · · · · · · · · · ·		1/4	
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25. Producing Intervals 26. Perforation Record 27. Perforation Record 27. Perforated Interval 28. Perforation Record 27. Acid, Fracture, Treatment, Cement Squeeze, Etc. 27. Acid, Fracture, Treatment, Cement Squeeze, Etc. 28. Production - Interval A 28. Production - Interval A 28. Production - Interval A 28. Production 28. P			n. n.		2422	·	4b C-4	(147)	Daaliaa D	and Ad	D/	Cina	Γ.	ath Sat /MI	T	Packer Den	th (MD)
25. Producting Intervals				ker Depin		size Dep	ui sei i	(MD)	racket D	epui (ivi	"	3126	1	pur ser (IVII	" †	Tacker Dep	ili (MD)
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C) D) 27. Acid, Fracture, Treatment, Cement Squeeze, Etc. Depth Interval 9627 TO 14276 11.720.300 LBS - 30/50; 100 MESH 28. Production - Interval A Date First Produced Date Tested Production Date Production Date Production Production Size Fisws, 0 Press, 238.0 470.0 3423.0 Gas:Oil SBL MCF BBL Gas:Oil CARLSBAT FIELD OFFICE 28. Production - Interval A Date First Produced Date Tested Production Method Corr. API Gravity Gas Oravo CARLSBAT FIELD OFFICE 28. Production - Interval A Date First Produced Date Tested Production Method CARLSBAT FIELD OFFICE 29/24/2017 09/24/2017 24	A)	WOLFC	AMP		1088	15680			9627 TO 1427			0.42	420 990 OPE		N		
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	Date First	Test	Hours										Product	ion Method			
											Well Su	atus					

(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #405480 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

INTERM Reclimation 6 months from 9.123/17

First	Test	Hours	Test	Oil	Gas	Water C	il Gravity	Gas		Production Method			
uced	Date	Tested	Production	BBL	MCF		Corr. API	Gravity					
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c. Prod	uction - Inter	val D		L	<u></u>	a							
First uced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF		Dil Gravity Torr. API	Gas Gravity		Production Method			
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4. I her	eby certify th	at the foreg	Elec	tronic Subi For M	mission #4	405480 Verified I ON OIL PERMIA	by the BLM V NLLC, sen	Vell Information	nation S risbad		nstructions):		
				nitted to A	FMSS for	processing by D	UNCAÑ WE	IITLOCK	on 02/28				
Nam	ie(please prii	ii) JENNIF	ER VAN C	JKEN			Title	or. KEGU	LATOR	Y COMPLIANCE REP			
Sim	ature	(Electro	nic Submis	sion)			Date	02/22/2018	3				

Additional data for transaction #405480 that would not fit on the form

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32. Additional remarks, continued

-Wolfcamp X Target 8550