<b>`</b>	NM OIL CONSERVATION ARTESIA DISTRICT					
Form 3160-5 (June 2015)	UNITED STATES		ARTESIA D			APPROVED
	EPARTMENT OF THE INT UREAU OF LAND MANAGE		DEC 06	5 201 <b>8</b>	Expires: J	O. 1004-0137 anuary 31, 2018
SUNDRY NOTICES AND REPORTS ON WELLS			5. Lease Serial No. NMLC064894A			
Do not use this form for proposals to drill or to re-enter are <b>ECEIVED</b> abandoned well. Use form 3160-3 (APD) for such proposals.				6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on page 2			7. If Unit or CA/Agre 891000303X	ement, Name and/or No.		
1. Type of Well Soli Well Gas Well Other					8. Well Name and No. POKER LAKE UNIT 464H	
2. Name of Operator Contact: CHERYL ROWELL BOPCO LP E-Mail: Cheryl_rowell@xtoenergy.com					9. API Well No. 30-015-43623-00-X1	
3a. Address 3b. Phone No.   6401 HOLIDAY HILL RD BLDG 5 SUITE 200 Ph: 432-57   MIDLAND, TX 79707 Ph: 432-57					10. Field and Pool or Exploratory Area PURPLE SAGE-WOLFCAMP (GAS)	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish,	State
Sec 17 T25S R30E SESE 55			EDDY COUNT	Y, NM		
12. CHECK THE A	PPROPRIATE BOX(ES) TO	O INDICA	TE NATURE O	NOTICE	, REPORT, OR OTI	HER DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
□ Notice of Intent		Deep Deep	ben	Produc	tion (Start/Resume)	□ Water Shut-Off
-	□ Alter Casing	🗖 Hyd	raulic Fracturing	🗖 Reclam	ation	Well Integrity
Subsequent Report	Casing Repair	🗖 New	Construction 🔲 Recon		plete	🛛 Other Well Spud
Final Abandonment Notice	Change Plans		and Abandon	Temporarily Abandon		wen spuu
	Convert to Injection	🗖 Plug		U Water I		
13. Describe Proposed or Completed Op If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involve testing has been completed. Final A determined that the site is ready for the site is ready	ally or recomplete horizontally, giv ork will be performed or provide the d operations. If the operation result bandonment Notices must be filed of	ve subsurface e Bond No. or ts in a multiple	locations and measure file with BLM/BIA e completion or reco	ed and true v Required su mpletion in a	ertical depths of all pertin bsequent reports must be new interval, a Form 316	nent markers and zones. filed within 30 days 50-4 must be filed once
XTO respectfully submits this well.	sundry notice to report the d	trilling oper	ations on the ref	erenced	Accepted	For Decord
UNIT NUMBER: 891000303X	ζ.					For Record
SPUD DATE: 5/1/18					. NM	OCD
5/1/18-5/6/18 Drilled 17-1/2? hole. TD @ 962. Ran 13-3/8, 54.5#, J-55 surface csg to 992. Lead cmt 558 sx (173					12-6-18	
5/7/18-5/20/18						
14. I hereby certify that the foregoing i						
Electronic Submission #431787 verified by the BLM Well Information System For BOPCO LP, sent to the Carlsbad Committed to AFMSS for processing by PRISCILLA PEREZ on 08/20/2018 (18PP2489SE)						
Name (Printed/Typed) CHERYL ROWELL			Title REGULATORY COORDINATOR			
Signature (Electronic Submission)			Date 08/17/20	018		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved By ACCEPTED				JONATHON SHEPARD TitlePETROLEUM ENGINEER Date 08/23/2018		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Carlsbac	1		
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.						
(Instructions on page 2) ** BLM REVISED **						



## Additional data for EC transaction #431787 that would not fit on the form

## 32. Additional remarks, continued

Test BOP?s 250 low, 10,000 high. Test choke manifold 250 low, 10,000 high. Test annular 250 low, 5000 high (good). Test csg to 1000 psi for 30 min (good). Drill 12-1/4? hole to 8412.

5/21/18-5/24/18

Ran 9-5/8, 40#, P-110/HCL-80/ csg set @ 8407?. Lead cmt: 3244 sx Class C (1154 bbls). Tail cmt: 250 sx Class C (59.2 bbls), Bump plug. Lost returns. Pump 504 sxs (156 bbls) Class C Tail cmt, got back 81 bbls of tail to surface. Bump plug. Full returns throughout 2nd stage.

5/25/18 -6/2/18

Pressure test csg to 1500 psi (good). Drill 8-3/4? hole to 12,704

6/3/18

Ran 7?, 32#, P-110 csg set @ 12,698. Lead cmt 1053 sx (375 bbls) Class C. Tail cmt 281 sx (59.2 bbls) Class H. Bump plug. Full returns.

Drill 6? hole to TD @ 22,927 Ran 4-1/2 production liner, 13.5#, CYHC-110 production csg @ 22907. Lead cmt 1054 sx Class H (229 bbls). Bump plug. Full returns.

Rig Release, 12:00 PM 8/02/18.



## Revisions to Operator-Submitted EC Data for Sundry Notice #431787

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	SPUD SR	SPUD SR
Lease:	NMLC064894	NMLC064894A
Agreement:		891000303X (NMNM71016X)
Operator:	BOPCO LP 6401 HOLIDAY HILL RD, BLDG 5 MIDLAND, TX 79707 Ph: 432-571-8205	BOPCO LP 6401 HOLIDAY HILL RD BLDG 5 SUITE 200 MIDLAND, TX 79707 Ph: 432.683.2277
Admin Contact:	CHERYL ROWELL REGULATORY COORDINATOR E-Mail: Cheryl_rowell@xtoenergy.com	CHERYL ROWELL REGULATORY COORDINATOR E-Mail: Cheryl_rowell@xtoenergy.com
	Ph: 432-571-8205	Ph: 432-571-8205
Tech Contact:	CHERYL ROWELL REGULATORY COORDINATOR E-Mail: Cheryl_rowel!@xtoenergy.com	CHERYL ROWELL REGULATORY COORDINATOR E-Mail: Cheryl_rowell@xtoenergy.com
	Ph: 432-571-8205	Ph: 432-571-8205
Location: State: County:	NM EDDY	NM EDDY
Field/Pool:	PURPLE SAGE-WOLFCAMP	PURPLE SAGE-WOLFCAMP (GAS)
Well/Facility:	POKER LAKE UNIT 464H Sec 17 T25S R30E Mer NMP SESE 550FSL 715FEL	POKER LAKE UNIT 464H Sec 17 T25S R30E SESE 550FSL 715FEL

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