

District II - Artesia811 S. 1st Street, Artesia, NM 88210

Phone: (575) 748-1283 - Fax: (575) 748-9720

RECEIVED

NOV 30 2018

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division Artesia District Office

DISTRICT II-ARTESIA O.C.D.

BRADENHEAD TEST REPORT

Operator Name <i>Asher Enterprise LTD. Co</i>		API Number <i>30-015-04337</i>
Property Name <i>Gumburg Jackson Unit</i>		Well No. <i>001 F</i>

Surface Location

UL - Lot <i>F</i>	Section <i>26</i>	Township <i>17s</i>	Range <i>30f</i>	Feet from <i>1980</i>	N/S Line <i>N</i>	Feet From <i>1980</i>	E/W Line <i>RW</i>	County <i>Elly</i>
----------------------	----------------------	------------------------	---------------------	--------------------------	----------------------	--------------------------	-----------------------	-----------------------

Well Status

TA'D Well YES <input checked="" type="radio"/> NO	SHUT-IN YES <input checked="" type="radio"/> NO	INJECTOR <input checked="" type="radio"/> INJ SWD	PRODUCER OIL GAS	DATE <i>9-20-18</i>
--	--	--	---------------------	------------------------

OBSERVED DATA

	(A) Surf-Interm.	(B) Interm. (1)	(C) Interm. (2)	(D) Prod Casing	(E) Tubing
Pressure					<i>1000</i>
Flow Characteristics					
Puff	Y/N	Y/N	Y/N	<input checked="" type="radio"/> Y <input type="radio"/> N	CO2 _____
Steady Flow	Y/N	Y/N	Y/N	<input type="radio"/> Y <input checked="" type="radio"/> N	WTR _____
Surges	Y/N	Y/N	Y/N	<input type="radio"/> Y <input checked="" type="radio"/> N	GAS _____
Down to nothing	Y/N	Y/N	Y/N	<input type="radio"/> Y <input checked="" type="radio"/> N	If applicable type
Gas or Oil	Y/N	Y/N	Y/N	<input type="radio"/> Y <input checked="" type="radio"/> N	fluid injected for
Water	Y/N	Y/N	Y/N	<input type="radio"/> Y <input checked="" type="radio"/> N	Waterflood

If Braden head flowed water, check all the descriptions that apply:

CLEAR	FRESH	SALTY	SULFUR	BLACK
-------	-------	-------	--------	-------

Remarks: Please state for each string (A, B, C, D, E) pertinent information regarding bleed down or continuous build up if applies.

--

Signature: <i>Gilbert Cordero</i>	OIL CONSERVATION DIVISION
Printed name: Gilbert Cordero	Entered RBDMS
Title: Staff Manager	Re-test
E-mail Address: gilbert.cordero@state.nm.us	
Date:	Phone:
	Witness:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*Case Serial No.
NMNM0556859A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 27. If Unit or CA/Agreement, Name and/or No.
8910141680

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other8. Well Name and No.
NASH UNIT 3

2. Name of Operator

XTO ENERGY INCORPORATED

Contact: PATRICIA DONALD

E-Mail: PATRICIA_DONALD@XTOENERGY.COM

9. API Well No.

30-015-21781-00-S1

3a. Address

6401 HOLIDAY HILL ROAD BLDG 5
MIDLAND, TX 79707

3b. Phone No. (include area code)

Ph: 432-571-8220

10. Field and Pool or Exploratory Area
NASH DRAW

Atoka (gas)

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 12 T23S R29E NESW 1980FSL 1980FWL

11. County or Parish, State

EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

XTO SUBMITS THE REFERENCED SUNDRY TO REPORT WELL TA:

GC 12-17-18
Accepted for record - NMOC

05/03-05/07/2018: MIRU. ATTEMPT TO RELEASE PKR SEVERAL TIMES, UNSUCCESSFUL. RIGGED UP WL TO PERFORM FREE POINT. SDFN

05/08-05/10/2018: FOUND TBG AT 11900 100% FREE 1,960 STUCK POH WITH FREE POINT. CALLED JIM AMOS WITH BLM, OK'D CUTTING TBG AT 11,900 SET CIBP AT STUMP OF TBG CAP CIBP WITH 35' CLASS H CMT. CUT TBG PULLED OUT OF HOLE. WELL STD TO FLOW. RU PUMP AND CIRC HEAVY FLUID OUT. TBG AT 0 PSI. RIH WITH WL AND 4.625 GAUGE RING and 3 1/8 GAUGE BASKET. TAGGED TUBING STUMP AT 11900'. POOH WITH GAUGE RING AND JUNK BASKET. RIH WITH WL AND 5 1/2 CIBP SET AT 1185'. POOH WITH WL. RIH WITH CMT DUMP BAKE 2 RUNS WITH 4SXS (35') CLASS H CMT. POOH LD WL TOOLS RDMO.

05/10-05/11/2018: MIRU TRUCK FOR MIT. ISAIAH SEDILO OF BLM ON LOCATION TO WITNESS MIT. PRESSURE UP TO 517PSI AND SHIT DOWN 30 MIN. LOST 17PSI IN 32 MINUTES. BLM REPRESENTATIVE SIGNED OFF AS GOOD

TA STATUS TILL 3/23/2019

NM OIL CONSERVATION

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #446174 verified by the BLM Well Information System

ARTESIA DISTRICT

For XTO ENERGY INCORPORATED, sent to the Carlsbad

Committed to AFMSS for processing by PRISCILLA PEREZ on 12/04/2018 (17PP1000SE)

DEC 12 2018

Name (Printed/Typed) PATRICIA DONALD

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 12/03/2018

RECEIVED

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

DEC 06 2018

/s/ Jonathon Shepard

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED

ENTERED
ap

Additional data for EC transaction #446174 that would not fit on the form

32. Additional remarks, continued

TEST. RDMO.