FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS OF WESTS AND REPORTS OF THE INTERIOR
Do not use this form for proposals to drill or to re-emeral.

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abandoned wel	l. Use form 3160-3 (APD) for such p	oposal.	Art	esia	5. If India	an, Allo	ttee or Tribe	: Name			
SUBMIT IN TRIPLICATE - Other instructions on page 2						7. If Unit or CA/Agreement, Name and/or No. NMNM134086						
Type of Well Gas Well □ Other						8. Well Name and No. CEDAR LAKE FEDERAL CA 953H						
2. Name of Operator Contact: ALICIA FULTON APACHE CORPORATION E-Mail: ALICIA.FULTON@APACHECORP.COM							9. API Well No. 30-015-44982-00-X1					
3a. Address 303 VETERANS AIRPARK LA MIDLAND, TX 79705	code)	1	10. Field and Pool or Exploratory Area FREN-GLORIETA-YESO									
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)							11. County or Parish, State					
Sec 9 T17S R31E NWNW 1130FNL 508FWL 32.853218 N Lat, 103.881622 W Lon							EDDY COUNTY, NM					
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA												
TYPE OF SUBMISSION	TYPE OF ACTION											
☐ Notice of Intent	☐ Acidize	☐ Dee	Deepen Product			tion (Start/Resume)			Water Shut-Off			
_	☐ Alter Casing	☐ Hyd	raulic Fractur	ring 🗖	☐ Reclamation			"	Well Integrity			
Subsequent Report ■	□ Casing Repair	□ New	Construction	n 🗆	Recomple	te			Other			
☐ Final Abandonment Notice	□ Change Plans	Plug	and Abando	n 🗖	□ Temporarily Abandon			Pro	Production Start-up			
	☐ Convert to Injection	Plug	Back	Water Dis	sposal							
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. APACHE COMPLETED THE WELL AS FOLLOWS RIG RELEASE DATE: 6/23/2018 FIRST FLOW DATE:9/14/2018 FIRST FLOW COPIES EMAILED TO DEBORAH HAM AND DINAH NEGRETE AT THE BLOW CONSERVATION SEE ATTACHED FIRST FLOW ARTESIA DISTRICT SEP 20 2018 RECEIVED												
14. I hereby certify that the foregoing is true and correct. Electronic Submission #435582 verified by the BLM Well Information System For APACHE CORPORATION, sent to the Carlsbad Committed to AFMSS for processing by PRISCILLA PEREZ on 09/18/2018 (18PP2691SE)												
Name (Printed/Typed) ALICIA FL	Title SR. REGULATORY ANALYST											
Signature (Electronic Submission) Date 09/17/2018												
THIS SPACE FOR FEDERAL OR STATE OFFICE USE												
Approved By Conditions of approval, if any, are attached ertify that the applicant holds legal or equilibrium would entitle the applicant to conductitle 18 U.S.C. Section 1001 and Title 43	uitable title to those rights in the act operations thereon. U.S.C. Section 1212, make it a c	subject lease	Title Office	SEP	FOR I	/s.	JOI	<u> </u>	Date Shepard y of the United			
States any false, fictitious or fraudulent	statements or representations as t	o any matter w	thin its jurishi	ENTINE	AND RAARI	ACEME	uT_	- agone	, 5. 2.0 O.M.CO			



PERMIAN REGION

OPERATED NEW WELL DATA FORM

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Basic Well Data:				District	Eunice				
Well Name	Cedar Lake	953H		State	NM	Count	ty _	Ed	dy
Operator	Apache Corpo	ration		Sales Ty	pe				
Location	Cedar Lake			Pumper			Doug	Davis	
Property Number				API#:					
AFE Number									
Apache W. I.		_	N.R.I.			_			
Does Flow Constitute Init	tial Production F	rom Well:	Yes						
Production Data:									•
First Flow Date		9/14/2018	Time (Online:		9am			
Oil/Cond. (BOPD)		55	Wate	r (BPD)		913			
Gas (8/8th) MCF/D		65	FTP/SIC	CP (psig)	34	45/165			
Prod Method (Flow/Pur	mp)	ESP pump	Forma	tion					
Allocation Method:									
Allocate by Well Test	Oil	_ Gas	-	Meter S	eparately	Oil		Gas	
Pipeline & Purchaser Data	:			Mcf Flar	ed		0		
Gas Gatherer		rontier		Meter#		- 6,165	5.024		
Oil Gatherer		Holly	•		n Tank Ba			Yes	
Water Transfer/Truck		ransfer	•	Name D		,	Loca	o Hills Dispo	sal
System Name		If Common Batte	ery, Name		•			w Mega Batt	
New Equipment:		· · · · · · · · · · · · · · · · · · ·				_			
Number of Tanks & Size					Treater:				
Additional:		•			_				
Separator: Size & BTU	Size:		BTU:		- -	Additi	onal:		
Marketing Info:									
Gathering Fee		Sys. Fuel		-	Comp Fue			Comp Fee	
Gas Purchaser		<u></u>		Oil Purcl	naser				
Processed		<u> </u>		NGL's to	Apache	=			
Comments:									
Prepared By:	Doug Davis		Phone:	(575)44	I-8525		····	Date:	9/15/2018
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