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Submit One Copy To Appropriate District 0 2018 State of	New Mexico	Form C-103
Office Energy Minerals and Natural Passurass		Revised November 3, 2011
District I 1625 N. French Dr., Hobbs, NM 88246-ARTESIA O.C.D.		WELL API NO.
District II 811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION		30-015-26300
District III 1220 South St. Francis Dr.		5. Indicate Type of Lease  STATE  FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		LG-1525
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		7. Lease Name or Unit Agreement Name State CO Com
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		8. Well Number
1. Type of Well: Oil Well Gas Well Other		4
2. Name of Operator EOG Y Resources, Inc.		9. OGRID Number 025575
3. Address of Operator		10. Pool name or Wildcat
104 South Fourth Street, Artesia, NM 88210		Cemetary; Morroww
4. Well Location		
Unit Letter F : 1980 feet from the North line and 1980 feet from the West line		
Section 36 Township	19S Range 24E	NMPM Eddy County
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
3622' GR		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK		<del>_</del>
TEMPORARILY ABANDON		<u> </u>
PULL OR ALTER CASING  MULTIPLE COMPL	CASING/CEMEN	T JOB
OTHER:   Location is ready for OCD inspection after P&A		
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.		
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.		
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the		
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR		
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR		
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.		
☐ The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and		
other production equipment.		
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.		
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with		
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.		
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have		
to be removed.)		
All other environmental concerns have been addressed as per OCD rules.		
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines. No, active pipeline(s) within EOG Y Resources gas system.		
If this is a one-well lease or last remaining well on lease		
location, except for utility's distribution infrastructure.		
When all work has been completed, neturn this form to the appropriate District office to schedule an inspection.		
SIGNATURE	TITLE:Environmental Su	pervisor DATE 12/10/2018
	-	
TYPE OR PRINT NAME: Robert Asher	E-MAIL: <u>Robert Asher@e</u>	eogresources.com PHONE: 575-748-4217
For State Use Only		
APPROVED BY:	TITLE STAT ME	DATE 12/12/18
Conditions of Approval (if any):		