Form 350-5 (June 2015)

## UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5. Lease Serial No.

SUNDRY	is form for proposals to	KIZONA	Maa l	Tield O	R TEAC	
Do not use thi abandoned wel	s form for proposals to ll. Use form 3160-3 (API	D) for such p		Artesia	6. If Indian, Allotte	e or Tribe Name
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well ☐ Gas Well ☐ Other					Well Name and No.     CORRAL CANYON 36-25 FED COM 34H	
2. Name of Operator Contact: JANA MENDIOLA OXY USA INCORPORATED E-Mail: janalyn_mendiola@oxy.com					9. API Well No. 30-015-44644-00-X1	
			3b. Phone No. (include area code) Ph: 432-685-5936		10. Field and Pool or Exploratory Area WOLFCAMP	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State	
Sec 1 T25S R29E 1120FNL 1284FEL 32.163494 N Lat, 103.933601 W Lon					EDDY COUNTY, NM	
12. CHECK THE AF	PPROPRIATE BOX(ES)	TO INDICAT	E NATURE	OF NOTICE,	REPORT, OR O	THER DATA
TYPE OF SUBMISSION	TYPE OF ACTION					····
☐ Notice of Intent	☐ Acidize	□ Deepe	□ Deepen		on (Start/Resume)	■ Water Shut-Off
_	☐ Alter Casing	☐ Hydra	ulic Fracturing	g 🔲 Reclama	ation	■ Well Integrity
Subsequent Report	☐ Casing Repair	□ New Construction		☐ Recomp		
☐ Final Abandonment Notice	☐ Change Plans		Plug and Abandon		arily Abandon	
13. Describe Proposed or Completed Ope	Convert to Injection			□ Water D	•	
If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final At determined that the site is ready for fig. 12.148 BLI BOD test @ 250th	rk will be performed or provide operations. If the operation re- pandonment Notices must be fil- inal inspection.	the Bond No. on I sults in a multiple led only after all re	ile with BLM/B completion or requirements, incl	IA. Required sub ecompletion in a ruding reclamation	sequent reports must lew interval, a Form 3 h, have been complete ACCEP	be filed within 30 days 3160-4 must be filed once
RIH & drill new formation to 640', perform FIT test to EMW=15.5ppg. 9/14/18 drill 9-7/8" hole to 9940', 9/20/18. RIH & set 7-5/8" 26.4# L-80 csg @ 9925', DVT @ 3376', ACP @ 3390' pump 80bbl mud push spacer then cmt w/ 1165sx (610bbl) PPC w/ additives 9.6ppg 2.94 yield, followed by 348sx (100bbl) PPC w/ additives 13.2ppg 1.6 yield, full returns throughout job, circ 315sx (165bbl) cmt						
Install pack-off, test to 10000#, good test. RIH & tag DVT, drill out DVT, test 7-5/8" casing to 3500# for 30 min, good test. Drill new formation to 9950', perform FIT test to EMW=13ppg, 1530					MM O	IL CONSERVATION ARTESIA DISTRICT
good test.  9/22/18 Drill 6-3/4" hole to 21175'M 10418'V 9/29/18. RIH & set 5-1/2" 20# P110 csg @ 20980'. Pump 135bbl mud push spacer w/ surfactant then cmt w/ 432sx (107bbl) PPC w/ additives @ 13.					2nng	DEC 1 2 2018
Fullip 133bbi muu pusii space	er w/ surractant their cint	W/ 4323X (1076		ddilives @ 10.		RECEIVED
14. I hereby certify that the foregoing is	Electronic Submission #	A INCORPORAT	ED, sent to th	ne Carlsbad	•	,
Name (Printed/Typed) DAVID ST	<u>-</u>	1		JLATORY AD		
				•		
Signature (Electronic S	Submission)		Date 11/20	/2018		<del></del>
	THIS SPACE FO	OR FEDERAL	OR STATE	OFFICE U	SE.	
Approved By		[	Title	OV. 3 0 20	118	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.				<b>Τ</b>	/s/ Jonat	hon Shepard
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a statements or representations as	crime for any pers to any matter with	on knowingly a	nd willfully to ma	ke to any departmen	t or agency of the United

## Additional data for EC transaction #444841 that would not fit on the form

## 32. Additional remarks, continued

1.39 yield, followed by 471sx (117bbl) PPC w/ additives 13.2ppg 1.39 yield, full returns throughout job, est. TOC @ 9420', WOC. 10/05/18 RUWL RIH & set RBP @ 2993', test RBP to 1000# for 30 min, good test. ND BOP, Install wellhead cap, RD Rel Rig 10/05/18.