

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill, re-enter, or abandon a well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM40659

6. Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
NMNM1389378. Well Name and No.
IRIDIUM MDP1 28-21 FEDERAL COM 11H9. API Well No.
30-015-45073-00-X110. Field and Pool or Exploratory Area
INGLE WELLS11. County or Parish, State
EDDY COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
OXY USA INCORPORATEDContact: JANA MENDIOLA
E-Mail: janalyn_mendiola@oxy.com3a. Address
5 GREENWAY PLAZA SUITE 110
HOUSTON, TX 77046-05213b. Phone No. (include area code)
Ph: 432-685-5936

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 28 T23S R31E SWSW 430FSL 648FWL
32.269363 N Lat, 103.789192 W Lon

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

8/13/18 RU BOP & test @ 250# low 5000# high, good test, Test 13-3/8" csg to 1500psi for 30 minutes, good test. RIH & tag cmt @ 550', drill new formation to 642' perform LOT test to EMW=15.36, 180psi, good test. 8/14/18 drill 12-1/4" hole to 4291' 8/15/18. RIH & set 9-5/8" 43.5# L-80 BTC csg @ 4281'. Pump 80bbl mudpush spacer then cmt w/ 1289sx (395bbl) PPC w/ additives 12.9ppg 1.72 yield followed by 167sx (40bbl) PPC w/ additives 14.8ppg 1.33 yield, full returns throughout job, circ 379sx (116bbl) cmt to surface, WOC. Install pack-off, test seals to 5000#, good test. ND BOP, release rig 8/16/18. 8/26/18 Skid rig back to Iridium MDP1 28-21 Federal Com 11H. RU BOP, test @ 250# low 5000# high. Test 9-5/8" csg to 4400psi for 30 minutes, good test. RIH & tag cmt @ 4221', drill new formation to 4301', perform LOT test to EMW=8.9ppg. 8/27/18 Drill 8-1/2" hole to 8049', 8/29/18. RIH & set 7-5/8" 26.4# L-80 csg @ 8049'. Pump 40bbl spacer then cmt first stage w/ 84sx (24bbl) PPC w/ additives 13.2ppg 1.6 yield, no returns, perform bradenhead squeeze for 2nd stage cmt w/ 315sx (125bbl) PPC w/ additives 12.8ppg 1.96 yield, followed by 207sx (46bbl) PPC w/

Accepted For Record

NMOCD

NM OIL CONSERVATION
ARTESIA DISTRICT

DEC 12 2018

RECEIVED

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #445536 verified by the BLM Well Information System
For OXY USA INCORPORATED, sent to the Carlsbad
Committed to AFMSS for processing by PRISCILLA PEREZ on 11/30/2018 (19PP0493SE)

Name (Printed/Typed) DAVID STEWART

Title REGULATORY ADVISOR

Signature (Electronic Submission)

Date 11/28/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTED FOR RECORD

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

NOV 30 2018

/s/ Jonathon Shepard

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Additional data for EC transaction #445536 that would not fit on the form

32. Additional remarks, continued

additives 12.8ppg 1.75 yield, WOC, echometer TOC @ surface. 8/31/18 ND BOP & prepare rig for skid.

9/13/18 Skid rig back to Iridium MDP1 28-21 Federal Com 11H. RU BOP, test @ 250# low 5000# high, good test. Test 7-5/8" csg to 3700# for 30min, good test. RIH & tag cmt @ 7956', drill new formation to 8055', perform LOT test to EMW=11.5ppg. 9/14/18 drill 6-3/4" pilot hole to 10370', 9/15/18. Circ & condition hole, RIH w/ logs, POOH. RIH w/ sidewall coring tool, POOH. Pump cmt plug w/ 180sx (35bbl) Class H cmt 16.4ppg 1.08 yield from 10370-9709', followed by 200sx (34bbl) Class H cmt 17.5ppg 0.96 yield from 9709-8921', PUH, WOC, install wellhead cap & release rig 9/19/18.

9/30/18 RU BOP test @ 250# low 5000# high, RIH & tag cmt @ 8755', drill, wash & ream to 9029'. Kickoff lateral @ 9114', drill to 19919'M 9762'V, 10/9/18. RIH w/ 5-1/2" 20# P110 csg @ 19907'. Pump 100bbl mudpush express spacer then cmt w/ 893sx (221bbl) PPC w/ additives 13.2ppg 1.39 yield, full returns throughout job, TOC @ ~6320', WOC, ND BOP. RD Rel Rig 10/11/18.