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Office	State of New Mexico			Form C-103	
1625 N. French Dr., Hobbs, NM 88240	8 Energy, Minerals and Natural Resources		Revised November 3, 2011 WELL API NO.		
District II 811 S. First St., A CONSERVATION DIVISION District III			30-005-60615		
1000 Rio Brazos Rd Aztec NM 87410	sc, NM 87410 Santa Fe, NM 87505			5. Indicate Type of Lease STATE 🛛 FEE 🗌	
District IV Santa Fe, NM 1220 S. St. Francis Dr., Santa Fe, NM 87505				6. State Oil & Gas Lease No. L4283	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name Cottonwood Ranch MK State		
PROPOSALS.) 1. Type of Well: Oil Well 🛛 Gas Well 🗌 Other			8. Well Numbe	er	
2. Name of Operator EOG Y Resources, Inc.			9. OGRID Number 025575		
 Address of Operator 104 South Fourth Street, Artesia, NM 88210 			10. Pool name or Wildcat Pecos Slope; Abo/Cottonwood Ranch;Penn		
4. Well Location					
Unit Letter <u>B</u> : <u>6600</u> feet from the	<u>North</u>			om the <u>East</u> line	
Section 36 Township 6S Range 25E NMPM Chaves County					
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3752' GR					
12. Check Appropriate Box to Indicate Nature of N	Jotice, R	eport or Other Da	ata		
NOTICE OF INTENTION TO: SUB			SEQUENT R	EPORT OF:	
PERFORM REMEDIAL WORK D PLUG AND ABANDON		REMEDIAL WORK			
		COMMENCE DRIL		P AND A	
PULL OR ALTER CASING DULTIPLE COMPL		CASING/CEMENT	JOB 🗌		
				spection after P&A	
 All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. 					
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the					
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR					
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR					
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.					
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and					
other production equipment. A Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.					
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with					
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed					
from lease and well location. Cottonwood Rank MK State #5 well is active and producing into the Cottonwood Ranch MK #1 Battery.					
All metal bolts and other materials have been removed. F to be removed.)	'ortable ba	ses have been remov	ved. (Poured ons	ite concrete bases do not have	
All other environmental concerns have been addressed as per OCD rules.					
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-					
retrieved flow lines and pipelines. Active pipeline(s) within EOG Y Resources gas system.					
location, except for utility's distribution infrastructure.					
When all work has been completed, return this form to the appropriate District office to schedule an inspection.					
SIGNATURE CACU.	TITLE: _	Environmental Sup	ervisor	DATE <u>12/10/2018</u>	
	E-MAIL:	Robert_Asher@ec	gresources.com	PHONE: <u>575-748-4217</u>	
For State Use Only		, A		. /	
APPROVED BY:	TITLE	tat ing	GNTE	REP12/18/18	
Conditions of Approval (if any):			<u>Grad</u>		
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