Submit 1 Copy To Appropriate District Office	State of New Mexico			Form C-103
District I - (575) 393-6161	Energy, Minerals and Natural Resources		Revised July 18, 2013	
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283			WELL API NO. 30-015-25061	
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lea	se
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE 🗌 FEE 🛛	
District IV - (505) 476-3460	Santa Fe, NM 87505		5. State Oil & Gas Leas	se No.
1220 S. St. Francis Dr., Santa Fe, NM 87505				
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			. Lease Name or Unit	Agreement Name
			Williams	
PROPOSALS.)			. Well Number	
1. Type of Well: Oil Well Gas Well Other P&A 2. Name of Operator			. OGRID Number	
EOG Y Resources, Inc.			025575	
3. Address of Operator			10. Pool name or Wildcat	
104 South Fourth Street, Artesia, NM 88210			Atoka; Glorieta-Yeso	
4. Well Location	<u> </u>			
Unit Letter <u> </u>	1980 feet from the North	line and 165	50 feet from the	East line
Section 25	Township 18S Rang		IMPM Eddy	County
	11. Elevation (Show whether DR, R			
3277'GR				
12. Check	Appropriate Box to Indicate Nat	ure of Notice, Re	eport or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK				
TEMPORARILY ABANDON 📋 CHANGE PLANS 🔲 COMMENCE DRILLING OPNS. 🗌 P AND A 🛛 🛛				
PULL OR ALTER CASING 🔲 MULTIPLE COMPL 🔲 CASING/CEMENT JOB 🗌				
DOWNHOLE COMMINGLE				
CLOSED-LOOP SYSTEM				
OTHER:		DTHER:		
	pleted operations. (Clearly state all per			
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
proposed completion of re	Join pierion.			
12/1/18 - MIRU and NU BOP. Ran gyr	o survey from 3225' up to surface.			
12/4/18 - RIH with GR/JB to 2920'. Se	t a CIBP at 2910'. Tagged CIBP. Displaced	hole with 70 bbls mu	d gel. Tested casing to 50	0 psi, good. Spotted 25
sx Class "C" cement on top of CIBP to 2663' approximate TOC.				
12/5/18 – Tagged TOC at 2650'. Perforated at 1015'. Tested casing to 600 psi, good. Did not communicate up 8-5/8" casing. Spotted 40 sx Class "C" cement from 1270'-891' approximate TOC. Tagged TOC at 940'. Spotted 10 sx Class "C" cement from 95' up to surface. Topped off with cement.				
12/6/18 – Cut off wellhead and installed dry hole marker. Cut off anchors and clean location. WELL IS PLUGGED AND ABANDONED.				
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			DISTRICT	II-ARTESIA O.C.D.
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Spud Date:	Rig Release Date:			m
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I hereby certify that the information	above is true and complete to the best	of my knowledge a	nd belief.	
SIGNATURE ()	or te TITLE Reg	ulatory Specialist		box 14 2019
SIGNATORE		ulatory specialist	DATE Decem	10er 14, 2018
Type or print name <u>Tina Hu</u>	erta E-mail address: tina	huerta@eogresourc	es.com PHONE:	575-748-4168
For State Use Only				
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APPROVED BY:	TITLE STA	the proj-	DATE	4/18/18
Conditions of Approval (if any):	-		/	