	State of N	lew Mexico		Form C-103	
Office District I – (575) 393-6161	Energy, Minerals and Natural Resources		<u> </u>	Revised July 18, 2013	
1625 N. French Dr., Hobbs, NM 88240	<del></del>		WELL API N		
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-015-44314		
District III - (505) 334-6178	1220 South St. Francis Dr.		5. Indicate T		
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505			& Gas Lease No.	
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Juliu 7 V,	11111 01000	o. State On a	e das Lease 140.	
87505					
	ICES AND REPORTS ON			ne or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPO	ISALS TO DRILL OR TO DEEPL CATION FOR PERMIT" (FORM	C-101) FOR SUCH	REMUDA N	ORTH 25 STATE	
DIFFERENT RESERVOIR. USE "APPLI PROPOSALS.)	CATTOTA OR FORMALI (CORN.	nm bil conser	ATION CT 8. Well Num	hor 103H	
1. Type of Well: Oil Well	Gas Well 🛛 Other	ARTESIA DISTR			
2. Name of Operator		מר מנו מר	9. OGRID N	umber	
XTO ENERGY, INC.				005380 10. Pool name or Wildcat	
3. Address of Operator				e or Wildcat E; WOLFCAMP	
6401 HOLIDAY HILL RD, BLD	3, MIDLAND 1X /9/0/	RECEIVED	PURPLE SAU	E, WOLFCAMI	
4. Well Location					
Unit Letter K : 2280 feet from the NORTH line and 1935 feet from the WEST line					
Section 25 Township 23S Range 29E NMPM County EDDY					
	11. Elevation (Show whe	ther DR, RKB, RT, GR,	etc.)		
		3069 GL			
12. Check	Appropriate Box to Ind	icate Nature of Noti	ce, Report or Ot	her Data	
	ITENTION TO		LOCEOUENE	DEDORT OF:	
NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK				<del></del>	
TEMPORARILY ABANDON		COMMENCE CASING/CEM			
PULL OR ALTER CASING		CASING/CEN	IEINI JOB L	_	
DOWNHOLE COMMINGLE					
CLOSED-LOOP SYSTEM  OTHER:		OTHER:	COMPLETION C	PERATIONS 🖾	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date					
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of					
proposed completion or re		·	•		
proposed completion of recompletion					
	•				
XTO respectfully submits this sund	ry notice to report the comp	letion operations of the	referenced well.		
	ry notice to report the comp	eletion operations of the	referenced well.		
07/14/2018 - 7/16/2018:		letion operations of the	referenced well.		
		eletion operations of the	referenced well.		
07/14/2018 - 7/16/2018: MIRU, Pressure test csg to 6283 ps		eletion operations of the	referenced well.		
07/14/2018 - 7/16/2018: MIRU, Pressure test csg to 6283 ps 07/21/2018 - 09/25/18:	i. Open sleeve.			2518 lbs proppant.	
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07/14/2018 - 7/16/2018: MIRU, Pressure test csg to 6283 ps 07/21/2018 - 09/25/18: Perf and stimulation operations a to	i. Open siceve. otal 50 stages using 1480584			2518 lbs proppant.	
07/14/2018 - 7/16/2018: MIRU, Pressure test csg to 6283 ps 07/21/2018 - 09/25/18:	i. Open siceve. otal 50 stages using 1480584			2518 lbs proppant.	
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07/14/2018 - 7/16/2018: MIRU, Pressure test csg to 6283 ps 07/21/2018 - 09/25/18: Perf and stimulation operations a to Set packer @ 9795. Run 2-7/8" tul	i. Open siceve. otal 50 stages using 1480584			2518 lbs proppant.	
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