

I al  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

Form C-104  
Rev August 1, 2011

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

**I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

<sup>1</sup> Operator name and Address Cimarex Energy Co. 202 S. Cheyenne Ave. Suite 1000, Tulsa OK 74103		<sup>2</sup> OGRID Number 215099
		<sup>3</sup> Reason for Filing Code/ Effective Date ND/ 2/17/2018
<sup>4</sup> API Number 30 - 015-44275	<sup>5</sup> Pool Name Scanton Draw; Bone Spring	<sup>6</sup> Pool Code 55510
<sup>7</sup> Property Code 318093	<sup>8</sup> Property Name Parkway 17 State	<sup>9</sup> Well Number 6H

**II. <sup>10</sup> Surface Location**

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
M	17	19S	29E		920	South	282	West	Eddy

**<sup>11</sup> Bottom Hole Location**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	17	19S	29E		653'	South	335'	East	Eddy

<sup>12</sup> Use Code S	<sup>13</sup> Producing Method Code F	<sup>14</sup> Gas Connection Date 2/17/2018	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date
-----------------------------	--	--	-----------------------------------	------------------------------------	-------------------------------------

**III. Oil and Gas Transporters**

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
36785	DCP Midstream 370 17th Suite 2500 Denver CO	G
21778	Sunoco R&M PO Box 2039 Tulsa OK	O

**IV. Well Completion Data**

<sup>21</sup> Spud Date 12/13/2014	<sup>22</sup> Ready Date 2/17/2018	<sup>23</sup> TD 13347' / 8914'	<sup>24</sup> PBDT	<sup>25</sup> Perforations 8755'-13320'	<sup>26</sup> DHC, MC
<sup>27</sup> Hole Size	<sup>28</sup> Casing & Tubing Size	<sup>29</sup> Depth Set	<sup>30</sup> Sacks Cement		
17 1/2"	13 3/8"	460'	2166 sks. Cement to Surface		
12 1/4"	9 5/8"	2978'	1198 sks. Cement to Surface		
8 3/4"	5 1/2"	13347'	2460 sks. Cement to Surface		

**V. Well Test Data**

<sup>31</sup> Date New Oil 3/2/2018	<sup>32</sup> Gas Delivery Date 2/17/2018	<sup>33</sup> Test Date 3/11/2018	<sup>34</sup> Test Length 24 hrs	<sup>35</sup> Tbg. Pressure 305	<sup>36</sup> Csg. Pressure 271
<sup>37</sup> Choke Size 0	<sup>38</sup> Oil 564	<sup>39</sup> Water 1213	<sup>40</sup> Gas 912		<sup>41</sup> Test Method

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Amithy Crawford*

Printed name: Amithy Crawford

Title: Regulatory Analyst

E-mail Address: acrawford@cimarex.com

Date: 3/22/2018

Phone: 432-620-1909

OIL CONSERVATION DIVISION

Approved by:

*Rusty Klen*

Title:

*Business Ops Spec A*

Approval Date:

*3-30-2018*

**Provide tubing detail or  
request Tubing Exception  
6 months expires 9-17-2018.**

*12-06-18*