Office	To Appropriate District	State of New Mexico Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION				Form C-103 Revised July 18, 2013				
	Dr., Hobbs, NM 88240					WELL API NO.				
	Artesia, NM 88210					30-015-44490 5. Indicate Type of Lease				
District III - (50 1000 Rio Brazo		1220 South St. Francis Dr.				STATE FEE				
District IV - (505) 476-3460 Santa Fe, NN 1220 S. St. Francis Dr., Santa Fe, NM					8/303 6. Sta			il & Gas Lease N	lo.	
87505 SUNDRY NOTICES AND REPORTS ON WELLS							7. Lease Name or Unit Agreement Name			
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)							RED LIGHT STATE COM 23 26 27 TB			
1. Type of Well: Oil Well Gas Well Other							8. Well N	8. Well Number _{14H}		
2. Name of Operator Marathon Oil Permian LLC							9. OGRID Number 372098			
3. Address of Operator							10. Pool name or Wildcat			
5555 San Felipe St., Houston, TX 77056 4. Well Location								YARROW; BONE SPRING		
i	t Letter:	301feet :	from the	NORTI		e and		feet from the	EASTline	
Sec	tion 27		nship 23			26E	NMPM	County	EDDY	
		11. Elevation	(Show wheth	<i>ier DK</i> , 3285' (I, GR, etc.,	,			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data										
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:										
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING										
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB DOWNHOLE COMMINGLE										
	OP SYSTEM									
OTHER:		<u>.</u>			OTHER			mpletions	\square	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.										
Started Frac Prep operations on 03/09/18 Completed well with hydraulic fracturing treatment and Plug and Perf operations. Total interval from										
8,563'-15,721' for a total of 1,350 shots. Turn well to flowback on 04/16/18. Tubing pressure to 386 psi and Casing Pressure to 1475 psi on 5/27/2018.										
								RECEIV	/ED	
								JUN 0 4	2018	
								DISTRICT II-ART	ESIA O.C.D.	
										
Spud Date:	12/12/20	17	Rig Rele	ase Dat	e:		1/4/2016			
I hereby certif	y that the information	above is true and	complete to	the be	st of my	knowledg	e and belief.			
SIGNATURE TITLE Environmental Engineer DATE DATE										
Type or print name Adrian Covarrubias E-mail address: acovarrubias@marathonoil.com PHONE: 713-296-3368									3-296-3368	
For State Use Only										
APPROVED BY: Kustu Title Dusines Ofpo pec A DATE 6-10-2018 Conditions of Approval (if any):										
	ripproving (ir any g.g	,				•	,			