District I 1625 N. French I District II 811 S. First St., A	,	, ,	E		State of New Minerals & N		sourc				Form C-104 Revised August 1, 2011
District III				Oi	l Conservatio	on Divisior	ı	Submit	one co	ppy to app	ropriate District Office
1000 Rio Brazos Rd., Aztec, NM 87410				1220 South St. Francis Dr.							AMENDED REPORT
District IV 1220 S. St. Franc	sis Dr., Sar	nta Fc. NM 875	05		Santa Fe, NI						AMENDED REFORT
	I.				OWADIE	AND ATT	'HO	RIZATION	TO	FRANS	PORT
¹ Operator n						IL CONSE	RVA	TO Num	ıber		
Mewbourne		pany		ARTESIA DISTRICT					14744		
PO Box 5270 Hobbs, NM 88241						DEC 28 2	2018	³ Reason for F NW /11/07/20		ode/ Effec	ctive Date
⁴ API Numbe			Name					⁶ Pool Code			
30 - 015-44	870	•		Volf Cam	p (Gas)	RECEIV	ED		98220		
⁷ Property Code ⁸ Proper									⁹ Well Number		
321182 Boston 7 W0L1 Fee II. ¹⁰ Surface Location						2H					
UI or lot no. L	Section 7	Township 24S	Range 28E	Lot Idn	Feet from the 1890	North/South South	Line	Feet from the 500		West line West	County Eddy
				3	1870	<u> </u>		500			Ludy
Bottom Hole Location											
UL or lot no.	Section 7	Township 24S	Range 28E	Lot Idn	Feet from the 2287	North/South South	i line	Feet from the 335		West line East	County Eddy
•	,										_
¹² Lse Code		cing Method Code		onnection	¹⁵ C-129 Pern	nit Number	¹⁶ C	C-129 Effective l	ffective Date ¹⁷ C-129 Expiration Da		29 Expiration Date
P		lowing	_	ate)7/18							
III. Oil a	and Gas	Transpor	ters								
¹⁸ Transpor	ter				¹⁹ Transpor	ter Name					²⁰ O/G/W
OGRID		and Address									
30174				BP Oil Supply						0	
											_
327139		Sendero Midstream									G
		1000 Louisiana Street									
Suite 6900 Houston, TX 77002											
					Houston, I	A //002				<u>}</u>	

IV. Well Completion Data

Spud Date ²² Ready Date 09/05/18 11/07/2018		²³ TD 14090' /9389 14050'		²⁵ Perforations 9610' - 14044'	²⁶ DHC, MC	
²⁷ Hole Size	28 Casing d	28 Casing & Tubing Size			³⁰ Sacks Cement	
17 ½"	1	3 3/8"	458'		1023 - Cri	
12 ¼"	9) 5/8 ¹¹	2411'		850 - Grc	
8 ¾"		7"	9625'		800 - Cue	
6 1/8"		1/2" 8811' - 14044		1'	275 sks - CUC	

V. Well Test Data

³¹ Date New Oil 11/07/18	³² Gas Delivery Date 11/07/18	-		³⁵ Tbg. Pressure NA	³⁶ Csg. Pressure 2000		
³⁷ Choke Size 25/64	³⁸ Oil 447	³⁹ Water 2770	⁴⁰ Gas 905		⁴¹ Test Method Production		
been complied with a	at the rules of the Oil Conse and that the information giv of my knowledge and belief	en above is true and	OIL Approved by:	conservation divis			
Printed name: Jackie Lathan		•	Title: Business Opo Spec A Approval Date: 12-28-2018				
Title: Regulatory							
E-mail Address:							
jlathan@mewbourne	c.com	·					
Date: 12/18/18	Phone: 575-393-5905						
	Prov	vide tubing det	ail or				

request Tubing Exception

uppers	<i>q-7</i>	- 2019
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