Submit 1 Copy T	o Appropriate District	State of New Mexico				Form C-103				
District I - (575)		Energy,	Minerals a	nd Natur	al Resources	WELL ADING	Revised July 18, 2013 WELL API NO.			
District II - (575	Or., Hobbs, NM 88240) 748-1283	OH	ONIGEDI.	OCT	6 2018	30-015-44514				
811 S. First St., A District III - (50)	Artesia, NM 88210				DIVISION	5. Indicate Ty	pe of Lease			
1000 Rio Brazos	Rd., Aztec, NM 87410	1220 South St. Francist Baia O.C.D. Santa Fe, NM 87505				STATE		FEE x		
<u>District IV</u> - (50, 1220 S. St. France 87505	5) 476-3460 iis Dr., Santa Fe, NM		Sama re,	INIVI O /	303	6. State Oil &	Gas Lease	No.		
(DO NOT USE 1	SUNDRY NOT THIS FORM FOR PROPC SERVOIR. USE "APPLI	SALS TO DRILL	OR TO DEEPE	EN OR PLU		7. Lease Nam Malaga SWI		greement Na	ame	
PROPOSALS.) 1. Type of W	ell: Oil Well	Gas Well	Other SW	D		8. Well Numb	er 00)4		
2. Name of C	9. OGRID Nu	mber 37	1287							
3. Address o	f Operator 5400 LE STE 150	oduction Company Black Rule Of Freeway Ma			nagment	10. Pool name or Wildcat SWD;Devonian (96101)				
4 Well Less	Dallas, '	TX 75240				SWD;Devoi	nian (96101)	· · · · · · · · · · · · · · · · · · ·		
4. Well Loca	Letter E :	1489 fee	t from the	North	line and 49	an fact	fram tha	Mont		
	on 11		wnship 24		nge 28E	NMPM	from the	West ty Eddy	_line	
2301					RKB, RT, GR, etc		Count	Ludy		
			2988' GR		•					
	12. Check	Appropriate l	Box to Ind	licate Na	ature of Notice	, Report or Oth	er Data			
	NOTICE OF IN	ITENTION :	TO·	1	SUIS	BSEQUENT F	EDODI	OE.		
NOTICE OF INTENTION TO: SUB PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WOR								RING CASIN	GП	
	EMPORARILY ABANDON								` <u> </u>	
	TER CASING	MULTIPLE (COMPL		CASING/CEMEN	NT JOB				
CLOSED-LO	COMMINGLE OP SYSTEM									
OTHER:	_				OTHER:	Initial inje	ction		X	
of sta	ibe proposed or comp rting any proposed w sed completion or re	ork). SEE RUL	is. (Clearly: LE 19.15.7.1	state all p 4 NMAC	ertinent details, a . For Multiple Co	nd give pertinent of the completions: Attac	dates, inclu h wellbore	iding estimate diagram of	ed date	
	er and tubing @ 14									
Date of initial injection: 09/04/18 The pressure: 700 psi								RECEIV	En	
Tbg pressure: 700 psi Injection Volume: 6244 bbls								MECEIV	EU	
•	n interval: 14,288'		Devonian)							
Ope	1 interval. 14,200	14932 (011,	Devorian					OCT 1 6	2018	
							DISTE	RICT II-ARTI	ESIA O.C	
SV	/R-1738									
ſ			ן							
Spud Date:	06/25/18		Rig R	elease Dat	te: 08/12	2/18				
hereby certify	y that the information	above is true a	nd complete	to the he	st of my knowled	ge and helief				
- ,	- 1					G				
SIGNATURE	an MI	ma	TITL	E Sr. Eng	gineering Tech		_DATE	10-15-	18	
Type or print r	name Ava Monroe		E-ma	il address	amonroe@matac	lorresources.com	PHONE:	972-371-5218	<u>;</u>	
For State Use	Only //	\sqrt{a}		D		1		10	,)	
APPROVED I	Only BY: Mst. Approval (if any) Approval (if any)	Then	TITLI	e Du	sinesoly	pec A	DATE	12.21-	18	
6.10	06.00	100 /	tor 1.	NZT	Chart	-				
سسار	my purple	will	0							