	ppropriate District	State of N	lew Mexico)			Form C-103
Office District I – (575) 393	-6161	Energy, Minerals a	nd Natural R	lesources		Revis	sed July 18, 2013
1625 N. French Dr., 1 <u>District II</u> – (575) 741	Hobbs, NM 88240				WELL AP		
811 S. First St., Artes		OIL CONSERV			5. Indicate	Type of Lease	
District III – (505) 33 1000 Rio Brazos Rd.		1220 South			STA		E 🔽
<u>District IV</u> – (505) 47 1220 S. St. Francis D 87505		Santa Fe,	NM 87505		6. State Oi	l & Gas Lease No	D.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A					7. Lease Name or Unit Agreement Name		
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)					FIDDLE FEE 24 28 23 WXY		
 Type of Well: Oil Well Gas Well Other Name of Operator 					 Well Number 9H OGRID Number 		
Marathon Oil Permian LLC					372098		
3. Address of Operator 5555 San Felipe St., Houston, TX 77056					10. Pool name or Wildcat PURPLE SAGE; WOLFCAMP		
4. Well Location			NODTU				
Unit Let		557feet from the	NORTH	_ line and		eet from the	VESTline
Section	23		4S Range	28E	NMPM	County	EDDY
		1. Elevation (Show whe	ether DR, RKE 2997' GR	3, RT, GR, etc.,)		
	12 Chaole Am	monuto Dov to Ind	iaata Natur	a of Niction	Domont on (Other Date	
		propriate Box to Ind			•		_
						T REPORT O	
PERFORM REM		PLUG AND ABANDON CHANGE PLANS	_	MEDIAL WOR			
			= 1	SING/CEMEN			L L
DOWNHOLE CO				SINO/CEWEN	1 300		
CLOSED-LOOP							
OTHER:					<u>^</u>	malationa	
				HER:		mpletions	
of starting	g any proposed work)	ed operations. (Clearly s). SEE RULE 19.15.7.1	state all pertin	ent details, an	d give pertine	nt dates, includin	
of starting proposed	g any proposed work) completion or recom). SEE RULE 19.15.7.1 pletion.	state all pertin 4 NMAC. Fo	ent details, an r Multiple Co	d give pertine mpletions: A	nt dates, includin ttach wellbore dia	agram of
of starting proposed Started Frac Pr	g any proposed work) completion or recom ep operations on 04/04/	. SEE RULE 19.15.7.1	state all pertin 4 NMAC. Fo draulic fracturin	ent details, an or Multiple Co g treatment and	d give pertine mpletions: A Plug and Perf o	nt dates, includin ttach wellbore dia operations. Total inte	agram of
of starting proposed Started Frac Pr	g any proposed work) completion or recom ep operations on 04/04/). SEE RULE 19.15.7.1 pletion. 18. Completed well with hy	state all pertin 4 NMAC. Fo draulic fracturin	ent details, an or Multiple Co g treatment and	d give pertine mpletions: A Plug and Perf o	nt dates, includin ttach wellbore dia operations. Total inte	agram of
of starting proposed Started Frac Pr	g any proposed work) completion or recom ep operations on 04/04/). SEE RULE 19.15.7.1 pletion. 18. Completed well with hy	state all pertin 4 NMAC. Fo draulic fracturin	ent details, an or Multiple Co g treatment and	d give pertine mpletions: A Plug and Perf o	nt dates, includin ttach wellbore dia operations. Total inte	agram of erval from
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of starting proposed Started Frac Pr	g any proposed work) completion or recom ep operations on 04/04/). SEE RULE 19.15.7.1 pletion. 18. Completed well with hy	state all pertin 4 NMAC. Fo draulic fracturin	ent details, an or Multiple Co g treatment and	d give pertine mpletions: A Plug and Perfo '5 psi on 5/24/2	nt dates, includin ttach wellbore dia operations. Total inte 018. RECEIV JUN 04	agram of erval from /ED 2018
of starting proposed Started Frac Pr 9,859' - 14,435'	g any proposed work) completion or recom ep operations on 04/04/). SEE RULE 19.15.7.1 pletion. 18. Completed well with hy Turn well to flowback on 0	state all pertin 4 NMAC. Fo draulic fracturin 5/13/18. Casing	ent details, and r Multiple Con g treatment and pressure to 147	d give pertine mpletions: A Plug and Perf 5 psi on 5/24/2	nt dates, includin ttach wellbore dia operations. Total inte 018. RECEIV JUN 04	agram of erval from /ED 2018
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