

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised April 3, 2017									
				1. WELL API NO. 30-015-44870									
				2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN									
				3. State Oil & Gas Lease No.									
WELL COMPLETION OR RECOMPLETION REPORT AND LOG													
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name Boston 7 WOLI Fee									
				NEW OIL CONSERVATION ARTESIA DISTRICT DEC 28 2018									
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER													
8. Name of Operator Mewbourne Oil Company				9. OGRID 14744 RECEIVED									
10. Address of Operator PO Box 5270 Hobbs, NM 88240				11. Pool name or Wildcat Purple Sage Wolfcamp (Gas) 98220									
12. Location	Unit Ltr	Section	Township	Range	Lot								
Surface:	L	7	24S	28E									
BH:	I	7	24S	28E									
13. Date Spudded 09/05/2018	14. Date T.D. Reached 09/21/18	15. Date Rig Released 09/23/18		16. Date Completed (Ready to Produce) 11/07/18									
18. Total Measured Depth of Well 14090 MD		19. Plug Back Measured Depth 14050 MD		20. Was Directional Survey Made? Yes									
22. Producing Interval(s), of this completion - Top, Bottom, Name 9610' - 14044' Wolfcamp				21. Type Electric and Other Logs Run GR									
23. CASING RECORD (Report all strings set in well)													
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED								
S 13 3/8"	54.5 J55	458'	17 1/2"	1023 C	0								
I 9 5/8"	40 HCL80	2411'	12 1/4"	850 C	0								
P 7"	29.28 HCP110	9625'	8 3/4"	800 C	0								
L 4 1/2"	13.5 HCP110	14044'	6.125"	275 C									
24. LINER RECORD													
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN									
4 1/2"	8811'	14044'	275										
25. TUBING RECORD													
SIZE	DEPTH SET	PACKER SET											
4 1/2"													
26. Perforation record (interval, size, and number) 9610' - 14044' (28 stages, 0.39" EHD, 972 holes)			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>9610' - 14044'</td> <td>11,309,298 gals SW, carrying 6,998,770# Local 100 Mesh sand & 4,130,848# local 40/70 sand.</td> </tr> <tr> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> </tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	9610' - 14044'	11,309,298 gals SW, carrying 6,998,770# Local 100 Mesh sand & 4,130,848# local 40/70 sand.				
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28. PRODUCTION													
Date First Production 11/07/18		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. or Shut-in) Producing									
Date of Test 01/09/18	Hours Tested 24	Choke Size 25/64"	Prod'n For Test Period	Oil - Bbl 447	Gas - MCF 905								
Water - Bbl. 2770		Gas - Oil Ratio 2025											
Flow Tubing Press. NA	Casing Pressure 2000	Calculated 24-Hour Rate	Oil - Bbl. 447	Gas - MCF 905	Water - Bbl. 2770								
Oil Gravity - API - (Corr.) 48.0													
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					30. Test Witnessed By Robin Terrell								
31. List Attachments C104, Deviation Survey, completion sundry, Directional Survey, Gyro log, Final C-102													
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.					33. Rig Release Date: 09/23/18								
34. If an on-site burial was used at the well, report the exact location of the on-site burial:													
Latitude Longitude NAD83													
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Jackie Lathan Printed													
Signature <i>Jackie Lathan</i>		Name Regulatory		Title									
E-mail Address ilathan@mewbourne.com				12/18/18 Date									

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Bell Canyon 2467	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 2210	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand 2416	T. Morrison	
T. Drinkard	T. Bone Springs 5948	T. Todilto	
T. Abo	T. Castile 905	T. Entrada	
T. Wolfcamp 9194	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology