		State of New Mexico			Form C-103			
		Energy, Minerals and Natural Resources			Revised July 18, 2013 WELL API NO.			
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283		OH CONGERNATION DIVIGION		30-015-44503				
811 S. First St., Artesia, NM 88210 OIL CON			NSERVATION DIVISION		5. Indicate Type of Lease			
1000 Rio Brazos Rd., Aztec, NM 87410			20 South St. Francis Dr. Santa Fe, NM 87505		STATE FEE Z			
<u>District IV</u> – (50 1220 S. St. Fran 87505	05) 476-3460 icis Dr., Santa Fe, NM	Sainta I C, INIVI 67303		6. State Oil & Gas Lease No.				
SUNDRY NOTICES AND REPORTS ON WELLS					7. Lease Name or Unit Agreement Name			
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT "NOR DIFFERENCE PROPOSALS.)				SERVATION	HERMES FEE 23 28 30 TB			
1. Type of V	Vell: Oil Well 🔽	ARTESIA DISTRICT		8. Well Number 3H				
2. Name of Marathon Oil	Permian LLC		SEP 0	SEP 0 3 2018 9. OGRID Number 372098				
3. Address of Operator			75.77.0 75.17.		10. Pool name or Wildcat			
5555 San Felipe St., Houston, TX 77056 4. Well Location			RECEIVED		CULEBRA BLUFF, SOUTH; BONE SPRING			
	ation O t Letter:_	370feet from		H line and		eet from theEA	line	
Sect	tion 30	Township			NMPM	County	EDDY	
		11. Elevation (Shor	w whether DR, 3,117 (
<u></u>			3,117	<u>Orc</u>		<u> </u>		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data								
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:								
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CAS						CASING		
	ILY ABANDON	CHANGE PLANS						
	TER CASING COMMINGLE	MULTIPLE COMPI		CASING/CEMENT	JOB			
	OP SYSTEM							
OTHER:				OTHER:		mpletions	<u>_</u>	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of								
proposed completion or recompletion.								
h h.	Started Frac Prep operations on 05/09/18. Completed well with hydraulic fracturing treatment and Plug and Perf operations. Total interval from 9,174' - 13,802', for a total of 600 shots. Turn well to flowback on 08/16/18.							
Started Fra				turing treatment and i	log and r cir c	pportuniono. Fotos mitoro	ai iroiii	
Started Fra 9,174' - 13	,802', for a total of 600 sh	ots. Turn well to flowbac	ck on 08/16/18.	euring treatment and i	ing and rem		ai iroiii	
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Started Fra 9,174' - 13	,802', for a total of 600 sh	ots. Turn well to flowbac	ck on 08/16/18.	euring treatment and i	log and i circ		ai iioiii	
Started Frag. 174' - 13 Tubing pre	,802', for a total of 600 sh	ots. Turn well to flowbac	ck on 08/16/18. n 8/28/2018.				ai iioiii	
Started Fra 9,174' - 13	,802', for a total of 600 sh	ots. Turn well to flowbac	ck on 08/16/18.		/14/2017		ai iioiii	
Started Frag. 174' - 13 Tubing pre	,802', for a total of 600 sh	ots. Turn well to flowbac	ck on 08/16/18. n 8/28/2018.				ai iioiii	
Started Frag. 174' - 13 Tubing pre	,802', for a total of 600 shessure to 533 psi and casing the following t	ots. Turn well to flowbacting pressure to 21 psi on	ck on 08/16/18. n 8/28/2018. Rig Release Dat	e: 1	/14/2017		ai iioiii	
Started Frag. 174' - 13 Tubing pre	,802', for a total of 600 sh	ots. Turn well to flowbacting pressure to 21 psi on	ck on 08/16/18. n 8/28/2018. Rig Release Dat	e: 1	/14/2017		ai iioiii	
Started Frag. 174' - 13 Tubing pre	,802', for a total of 600 shessure to 533 psi and casing the following t	ots. Turn well to flowback ng pressure to 21 psi or 7 Results to flowback ng pressure to 21 psi or	ck on 08/16/18. n 8/28/2018. Rig Release Dat	e: 1 st of my knowledge	/14/2017			
Started Frag. 174' - 13 Tubing pre	12/14/201 Adrian Coverrub	7 Fabove is true and com	ck on 08/16/18. In 8/28/2018. In Black English Right Release Date of the best TITLE CTR - Total CTR -	e: 1 st of my knowledge echnician HES	/14/2017 c and belief.	DATE	3	
Started Frag. 174' - 13 Tubing pre Spud Date: I hereby certify SIGNATURE Type or print to	12/14/201 y that the information a	7 Fabove is true and com	ck on 08/16/18. n 8/28/2018. Rig Release Dat	e: 1 st of my knowledge echnician HES	/14/2017 c and belief.			
Started Frag. 174' - 13 Tubing pre	12/14/201 y that the information a	7 Fabove is true and com	ck on 08/16/18. In 8/28/2018. In Black English Right Release Date of the best TITLE CTR - Total CTR -	e: 1 st of my knowledge echnician HES	/14/2017 c and belief.	DATE	3	