District 1 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztee, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division 1220 South St. Francis Dr. Submit one copy to appropriate District Office

AMENDED REPORT

## Inter Fe, NM 87505 Santa Fe, NM 87505 Santa Fe, NM 87505 REOUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

	1.	REQUI	EST FO	R ALL	OWABLE	AND AUT	ЮН	RIZATION	TO	FRANSI	PORT
<sup>1</sup> Operator name and Address							<sup>2</sup> OGRID Number				
Marathon Oil Permian LLC 5555 San Felipe St., Houston, TX 77056							372098 <sup>3</sup> Reason for Filing Code/ Effective Date				
5555 San Fe	lipe St.,	Houston, 17	(77056					Reason for F	iling (	Code/ Effec	tive Date
							ool Code				
30 - 0 15-44501 PURPLE SAGE; WOLFCAMP 98220							20				
Property C		Property Name ERMES FEE 23 28 30 WA					<sup>9</sup> Well Number 1H				
II. <sup>10</sup> Su	rface L	ocation									
UI or lot no.		Township	p Range Lot Idn Feet from the North/South I		Line Feet from the		East/West line		County		
0	30	23S	28E		370	FSL		1634	FEL		EDDY
<sup>11</sup> Bo	ttom H	ole Locatio	n		•						
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South	ı line	Feet from the	East/	West line	County
В	30	235	28E		330	FNL		2063		FEL	EDDY
<sup>12</sup> Lse Code		icing Method Code			<sup>15</sup> C-129 Permit Number <sup>16</sup> C		C-129 Effective Date 17 C-12		9 Expiration Date		
P	P F		Date								
III. Oil a	and Gas	s Transpor	ters								
<sup>18</sup> Transporter <sup>19</sup> Transporter Name							<sup>20</sup> O/G/W				
OGRID and Address											
778		BP America Production Company								0	
· · · · · ·		NM OIL CONSERVATION									
										.	
	ARTESIA DISTRICT						*	· · · · · · · · · · · · · · · · · · ·			
		SEP 03 2018 RECEIVED									
<u>.                                    </u>											

## **IV. Well Completion Data**

<sup>21</sup> Spud Date 12/15/2017	<sup>22</sup> Ready Date 8/16/2018	14,203	583 <sup>24 PBTD</sup>	<sup>25</sup> Perforations 9,964' - 14,120'	<sup>26</sup> DHC, MC			
27 Hole Size	e <sup>2∦</sup> Cas	ing & Tubing Size	<sup>29</sup> Depth Set		<sup>30</sup> Sacks Cement			
17 1/2"		13 3/8"	512'		635 . Crc			
12 1/4"		9 5/8"	2,470'		<sup>827</sup> - CUC			
8 3/4"		7"	9,925'		952 . Cuc			
6 1/8"	т	4 1/2" ubing: 2.875"	<b>8945 -</b> 14,193' Tubing: 887	6'	542			

## V. Well Test Data

<sup>31</sup> Date New Oil 8/17/2018	<sup>32</sup> Gas Delivery Date 8-17-18	<sup>33</sup> Test Date 8/28/2018	<sup>34</sup> Test Length 24 hrs	<sup>35</sup> Tbg. Pressure 696	<sup>36</sup> Csg. Pressure 78		
<sup>37</sup> Choke Size 64	<sup>38</sup> Oil 929	<sup>39</sup> Water 2306	<sup>40</sup> Gas 2310		<sup>41</sup> Test Method Flowing		
been complied with complete to the best Signature:	at the rules of the Oil Conse and that the information giv of my knowledge and belie of my knowl	en above is true and	OIL CONSERVATION DIVISION Approved by: Buster Hen Title: Busines Op Spec A				
Title: CTR - Techn	ician HES		Approval Date:	9-15-6	2018		
	ovarrubias@marathonoil.c	com					
Date: 8/31/2018	Phone: 713-29	96-3368			y		