Office			e of New Mex				n C-103
<u>District I</u> – (575	393-6161	Energy, Mine	rals and Natur	al Resources	WELL ADI	Revised Jul	ly 18, 2013
	Dr., Hobbs, NM 88240				WELL API 30-015-4450		
611 5. Filst St., Altesia, INIVI 00210			ISERVATION DIVISION		5. Indicate Type of Lease		
<u>District III</u> - (505) 334-6178 1220			South St. Francis Dr.		STATE FEE		
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460 Sai			anta Fe, NM 87505		6. State Oil & Gas Lease No.		
	cis Dr., Santa Fe, NM		·				
0,000	SUNDRY NOTI	CES AND REPORT	S ON WELLS		7. Lease Na	ame or Unit Agreemen	t Name
DIFFERENT RI	THIS FORM FOR PROPOS ESERVOIR. USE "APPLIC				HERMES FE	EE 23 28 30 WXY	
PROPOSALS.)  1. Type of V	Vell: Oil Well	Gas Well 🔽 Othe	NIM OIL CO ARTES	IA DISTRICT	8. Well Nu	mber 5H	
2. Name of 0	Operator		SFP	0 6 2018	9. OGRID 372098	Number	
3. Address of Operator			<u> </u>		10. Pool name or Wildcat		
5555 San Felipe St., Houston, TX 77056			RECEIVED		PURPLE SAGE; WOLF CAMP		
4. Well Loca	0	371 feet from	SOUTH		1584	EAST	line
Sect	t Letter:_ tion 30	Teet from Townshi			NMPM		DDY
500.	ion oo	11. Elevation (Sho	·	<del></del>			
	·	, , , , , , , , , , , , , , , , , , , ,	3,117 (				·
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data							
NOTICE OF INTENTION TO:					JBSEQUENT REPORT OF:		
	REMEDIAL WORK	PLUG AND ABAN				ALTERING CA	
	ILY ABANDON   TER CASING	CHANGE PLANS			. PANDA	Ш	
	TER CASING  COMMINGLE	MULTIPLE COMP	· ⊔	CASING/CEMEN	I JOB		
	OP SYSTEM						
	OI SISILIM				_		
OTHER:				OTHER:		npletions	<b>✓</b> _
OTHER: 13. Desc of sta	ribe proposed or comp arting any proposed wo	rk). SEE RULE 19.	learly state all po	ertinent details, and	d give pertine	nt dates, including esti	imated date
OTHER: 13. Desc of sta propo	orting any proposed wo osed completion or rec	rk). SEE RULE 19. ompletion.	.15.7.14 NMAC	ertinent details, and . For Multiple Co	d give pertine mpletions: At	nt dates, including estitach wellbore diagram	imated date of
OTHER:  13. Desc of sta propo	irting any proposed wo	rk). SEE RULE 19. ompletion. 30/18. Completed well	.15.7.14 NMAC with hydraulic frac	ertinent details, and . For Multiple Co	d give pertine mpletions: At	nt dates, including estitach wellbore diagram	imated date of
OTHER: 13. Desc of sta propo Started Fr 9,897' - 13	ntring any proposed wo osed completion or reco ac Prep operations on 05/ 1,997', for a total of 810 sh	rk). SEE RULE 19. completion. 30/18. Completed well ots. Turn well to flowba	.15.7.14 NMAC with hydraulic frac ick on 08/17/18.	ertinent details, and . For Multiple Co	d give pertine mpletions: At	nt dates, including estitach wellbore diagram	imated date of
OTHER: 13. Desc of sta propo Started Fr 9,897' - 13	arting any proposed wo osed completion or rec ac Prep operations on 05/	rk). SEE RULE 19. completion. 30/18. Completed well ots. Turn well to flowba	.15.7.14 NMAC with hydraulic frac ick on 08/17/18.	ertinent details, and . For Multiple Co	d give pertine mpletions: At	nt dates, including estitach wellbore diagram	imated date of
OTHER: 13. Desc of sta propo Started Fr 9,897' - 13	ntring any proposed wo osed completion or reco ac Prep operations on 05/ 1,997', for a total of 810 sh	rk). SEE RULE 19. completion. 30/18. Completed well ots. Turn well to flowba	.15.7.14 NMAC with hydraulic fractick on 08/17/18.	ertinent details, and . For Multiple Co	d give pertine mpletions: At	nt dates, including estitach wellbore diagram	imated date of
OTHER: 13. Desc of sta propo Started Fr 9,897' - 13	ntring any proposed wo osed completion or reco ac Prep operations on 05/ 1,997', for a total of 810 sh	rk). SEE RULE 19. completion. 30/18. Completed well ots. Turn well to flowba	.15.7.14 NMAC with hydraulic fractick on 08/17/18.	ertinent details, and . For Multiple Co	d give pertine mpletions: At	nt dates, including estitach wellbore diagram	imated date of
OTHER: 13. Desc of sta propo Started Fr 9,897' - 13	ntring any proposed wo osed completion or reco ac Prep operations on 05/ 1,997', for a total of 810 sh	rk). SEE RULE 19. completion. 30/18. Completed well ots. Turn well to flowba	.15.7.14 NMAC with hydraulic fractick on 08/17/18.	ertinent details, and . For Multiple Co	d give pertine mpletions: At	nt dates, including estitach wellbore diagram	imated date of
OTHER: 13. Desc of sta propo Started Fr 9,897' - 13	ntring any proposed wo osed completion or reco ac Prep operations on 05/ 1,997', for a total of 810 sh	rk). SEE RULE 19. completion. 30/18. Completed well ots. Turn well to flowba	.15.7.14 NMAC with hydraulic fractick on 08/17/18.	ertinent details, and . For Multiple Co	d give pertine mpletions: At	nt dates, including esti ttach wellbore diagram	imated date of
OTHER: 13. Desc of sta propo Started Fr 9,897' - 13	ntring any proposed wo osed completion or reco ac Prep operations on 05/ 1,997', for a total of 810 sh	rk). SEE RULE 19. completion. 30/18. Completed well ots. Turn well to flowba	.15.7.14 NMAC with hydraulic fractick on 08/17/18.	ertinent details, and . For Multiple Co	d give pertine mpletions: At	nt dates, including esti ttach wellbore diagram	imated date of
OTHER: 13. Desc of sta propo Started Fr 9,897' - 13	ntring any proposed wo osed completion or reco ac Prep operations on 05/ 1,997', for a total of 810 sh	rk). SEE RULE 19. completion. 30/18. Completed well ots. Turn well to flowba	.15.7.14 NMAC with hydraulic fractick on 08/17/18.	ertinent details, and . For Multiple Co	d give pertine mpletions: At	nt dates, including esti ttach wellbore diagram	imated date of
OTHER:  13. Description of star proposition of started Fra 9,897' - 13  Tubing pressure of the started Fra 9,897' - 13	arting any proposed wo osed completion or rec- ac Prep operations on 05/ ,997', for a total of 810 sh essure 1021 psi and casin	rk). SEE RULE 19. completion. 30/18. Completed well ots. Turn well to flowba	.15.7.14 NMAC with hydraulic fractick on 08/17/18. 8/28/2018.	ertinent details, and For Multiple Consturing treatment and	d give pertine mpletions: At Plug and Perf o	nt dates, including esti ttach wellbore diagram	imated date of
OTHER: 13. Desc of sta propo Started Fr 9,897' - 13	ntring any proposed wo osed completion or reco ac Prep operations on 05/ 1,997', for a total of 810 sh	rk). SEE RULE 19. completion. 30/18. Completed well ots. Turn well to flowba	.15.7.14 NMAC with hydraulic fractick on 08/17/18.	ertinent details, and For Multiple Consturing treatment and	d give pertine mpletions: At	nt dates, including esti ttach wellbore diagram	imated date of
OTHER:  13. Description of star proposition of started Fra 9,897' - 13  Tubing pressure of the started Fra 9,897' - 13	arting any proposed wo osed completion or rec- ac Prep operations on 05/ ,997', for a total of 810 sh essure 1021 psi and casin	rk). SEE RULE 19. completion. 30/18. Completed well ots. Turn well to flowba	.15.7.14 NMAC with hydraulic fractick on 08/17/18. 8/28/2018.	ertinent details, and For Multiple Consturing treatment and	d give pertine mpletions: At Plug and Perf o	nt dates, including esti ttach wellbore diagram	imated date of
OTHER:  13. Desc of sta propose Started Fra 9,897' - 13  Tubing pressure of the started Fra 9,897' - 13	arting any proposed wo osed completion or rec- ac Prep operations on 05/ ,997', for a total of 810 sh essure 1021 psi and casin	rk). SEE RULE 19. completion. 30/18. Completed well ofs. Turn well to flowbar of pressure to 75 psi on	15.7.14 NMAC with hydraulic fractick on 08/17/18. 8/28/2018.	ertinent details, and For Multiple Consturing treatment and	d give pertine mpletions: At Plug and Perf o	nt dates, including esti ttach wellbore diagram	imated date of
OTHER:  13. Desc of sta propose Started Fra 9,897' - 13  Tubing pressure of the started Fra 9,897' - 13	arting any proposed wo osed completion or rec- ac Prep operations on 05/ 1,997', for a total of 810 sh essure 1021 psi and casin	rk). SEE RULE 19. completion. 30/18. Completed well ofs. Turn well to flowbar of pressure to 75 psi on	15.7.14 NMAC with hydraulic fractick on 08/17/18. 8/28/2018.	ertinent details, and For Multiple Consturing treatment and	d give pertine mpletions: At Plug and Perf o	nt dates, including estitach wellbore diagram	imated date of
OTHER:  13. Desc of sta propose Started Fra 9,897' - 13  Tubing pressure of the started Fra 9,897' - 13	arting any proposed woosed completion or reconsect Prep operations on 05/1,997', for a total of 810 shessure 1021 psi and casing 12/17/201	rk). SEE RULE 19. completion. 30/18. Completed well ofs. Turn well to flowbar of pressure to 75 psi on	15.7.14 NMAC with hydraulic fractick on 08/17/18. 8/28/2018.  Rig Release Dat mplete to the be	ertinent details, and For Multiple Consturing treatment and	d give pertine mpletions: At Plug and Perf o	nt dates, including esti ttach wellbore diagram	imated date of
OTHER:  13. Desc of starproper Started Fra 9,897' - 13  Tubing prescription of the start of the	arting any proposed wo osed completion or reconsect Prep operations on 05/1,997', for a total of 810 shessure 1021 psi and casing 12/17/201	rk). SEE RULE 19. completion. 30/18. Completed well ofs. Turn well to flowbar g pressure to 75 psi on above is true and contact the second sec	with hydraulic fractick on 08/17/18.  8/28/2018.  Rig Release Date  mplete to the be	ertinent details, and For Multiple Consturing treatment and stering treatment and sterin	d give pertine mpletions: At Plug and Perf of 1/21/2018 e and belief.	nt dates, including estitach wellbore diagram operations. Total interval for the date of t	mated date
OTHER:  13. Desc of starproper Started Fra 9,897' - 13  Tubing pre	arting any proposed wo osed completion or reconsect Prep operations on 05/1,997', for a total of 810 shessure 1021 psi and casing the state of the s	rk). SEE RULE 19. completion. 30/18. Completed well ofs. Turn well to flowbar g pressure to 75 psi on above is true and contact the second sec	15.7.14 NMAC with hydraulic fractick on 08/17/18. 8/28/2018.  Rig Release Dat mplete to the be	ertinent details, and For Multiple Consturing treatment and stering treatment and sterin	d give pertine mpletions: At Plug and Perf of 1/21/2018 e and belief.	nt dates, including estitach wellbore diagram operations. Total interval for the date of t	mated date of of or
OTHER:  13. Desc of starproper Started Fra 9,897' - 13  Tubing prescription of the start of the	arting any proposed wo osed completion or reconsect Prep operations on 05/1,997', for a total of 810 she ressure 1021 psi and casing the proposed work of th	rk). SEE RULE 19. completion. 30/18. Completed well ofs. Turn well to flowbar g pressure to 75 psi on above is true and contact the second sec	with hydraulic fractick on 08/17/18.  8/28/2018.  Rig Release Date  mplete to the be	ertinent details, and For Multiple Consturing treatment and stering treatment and sterin	d give pertine mpletions: At Plug and Perf of 1/21/2018 e and belief.	nt dates, including estitach wellbore diagram operations. Total interval for the date of t	mated date of of or