	Submit 1 Copy To Appropriate District Office	State of New Mexico					Form C-103 Revised August 1, 2011				
	<u>District 1</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources				æs [	WELL API NO.				
	<u>District II</u> - (575) 748-1283 811 S. First St., Artesia, NM 88210	OI	OIL CONSERVATION DIVISION				30-015-44120 5. Indicate Type of Lease				
	District III - (505) 334-6178	1220 South St. Francis Dr.					STATE FEE				
	1000 Rio Brazos Rd., Aztec, NM 87410 District IV - (505) 476-3460		Santa Fe, NM 87505				6. State Oil & Gas Lease No.				
	1220 S. St. Francis Dr., Santa Fe, NM 87505										
ſ		SUNDRY NOTICES AND REPORTS ON WELLS						7. Lease Name or Unit Agreement Name			
	(DO NOT USE THIS FORM FOR PROI DIFFERENT RESERVOIR. USE "APP				Agate PWU 21-22						
	PROPOSALS.)	ROPOSALS.)					9 Wall Number				
	Type of Well: Oil Well 🗹 Gas Well 🗌 Other						10H				
	. Name of Operator Devon Energy Production Company, L.P.						9. OGRID Number 6137				
	Address of Operator 333 West Sheridan, Oklahoma City, OK 73102						10. Pool name or Wildcat Parkway; Bone Spring; West				
ł	4. Well Location										
	Unit Letter	: 1910	feet from the	North	line ar	nd 3	360 fe	et from the	West line		
	- · ·	21	Township		inge 29	ЭЕ	NMPM	County	EDDY		
h			vation (Show w					<u>*</u>			
L	٥			GL: 1	3362						
	12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data										
							SEQUENT REPORT OF:				
	ERFORM REMEDIAL WORK 🔲 PLUG AND ABANDON 🔲 🛛 REMEDIAL WO EMPORARILY ABANDON 🔲 CHANGE PLANS 🔲 COMMENCE D							_			
					COMMENC			. 🔲 PAND A			
	PULL OR ALTER CASING [ DOWNHOLE COMMINGLE [		PLE COMPL		CASING/C		JOB				
		-									
_	OTHER:				OTHER:			ompletion			
<ol> <li>Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.</li> </ol>											
plu	11/7/17 - 1/3/2018 :Date: PT csg to 1,500 psi for 30 min, good test. MIRU WL & PT. TIH & ran CBL, found ETOC @ 65'. TIH w/pump through frac plug & guns. Perf Bone Spring 8,826'-18,876', total 604 holes. Frac'd 8,826'-18,876' in 36 stages. Frac totals 29,232 gal acid, 14,899,620# prop. ND frac, MIRU PU, NU BOP, DO plugs & CO to Float Collar @ 18,933'. CHC, FWB, ND BOP. RIH w/ jts 2-7/8" L-80 tbg, set @ 8595'. TOP.										
	NM OIL CONSERVATION ARTESIA DISTRICT										
							N	IAR <b>08</b> 2018	}		
RECEIVED											
I hereby certify that the information above is true and complete to the best of my knowledge and belief.											
S	SIGNATURE DILLUM DITULE Regulatory Analyst DATE 3/7/20								/2018		
	ype or print name Brittney Whe	aton	E-m	ail addres	s: Brittney	.Wheato	n@dvn.com	PHONE:	405-228-2810		
A	Con State Use Only APPROVED BY: Conditions of Approval/(if any)	Kfen	ノ	e <u>Bu</u>	nnesd	pos	De A	_date_3	-15-2018		