Submit To Appr or Two Copies					:	State of Ne	w Me	kico								rm C-105
Two Copies District I 1625 N. French Dr.	. Hobbs. N	м ым .	OIL CO	NSER	WI	Offerals and	d Natur	al R	esources	-	1 37771 1	A DI I		F	Revised .	April 3, 2017
District II 811 S. First St., Art											1. WELL A 30-019					
District III	·		SEP	242	018Oil	Conservat	tion D	visi	on	ŀ	2. Type of Le					
1000 Rio Brazos Rd., Aztec, NM 87410 District IV					124	20 South Si	i. Fran	CIS L	Or.	Ļ	✓ STAT		☐ FEE		ED/IND	IAN
1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505							3. State Oil &	t Gas	Lease No).						
		LETIC	N ORT	RECC	MPL	ETION RE	PORT	<u>ANI</u>	LOG							
4. Reason for fili	ng:									ŀ	5. Lease Name Southern	e or U n Coi	Init Agre mfort 2:	ement No. 5 36 Sta	ame ate X	
COMPLETI	ON REF	ORT (F	ll in boxes	#1 throu	gh #31 i	for State and Fee	wells on	ly)		Ī	Southern Comfort 25 36 State X 6. Well Number:					
C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)							or/	1H								
7. Type of Completion:								OTHER								
8. Name of Opera					•	LIPLUUBACI	L DIF	reke	NI KESEKV	T	9 OGRID	700				
	war	atnon (il Permia	in LLC				_		_		37209				
10. Address of O		555 Sa	n Felipe	St., Ho	uston,	TX 77056					11. Pool name or Wildcat Willow Lake; Bone Springs					
12.Location	Unit Ltr	Sec	tion	Towns	hip	Range	Lot		Feet from t	he	N/S Line	Feet	from the	E/W	Line	County
Surface:	J		25	24	IS	28E			2490		FSL		2310	F	EL	EDDY
BH:	0		36	24		28E			331		FSL		2321		EL	EDDY
13. Date Spudded 9/1/2017		ate T.D. 9/19/2				Released 9/22/2018				11/	(Ready to Produce) 17. Elevations (DF and RKB, 1/18/2017 RT, GR, etc.) 2916' GR			2916' GR		
	7001 [†] / 9	9700'				k Measured Dep 16991	oth	20	. Was Direct	ional YE	Survey Made?	fade? 21. Type		pe Electric and Other Logs Run MUD GR		
22. Producing Int 9,829' - 16				Γο ρ , Bot	tom, Na	me										
23.	,,000 , E	Jone Of	nings		CAS	ING REC	ORD	Ren	ort all str	rino	s set in w	e11)				
CASING SE	ZE	WE	GHT LB./			DEPTH SET			OLE SIZE	3111	CEMENTIN		CORD	A	MOUNT	PULLED
13 3/8"			54.5			435'		•	17 1 <i>[</i> 2"		50	00			0	
9 5/8" 40										905			123			
									12 1/4"							
7"			29 29			2647' 9753'			12 1/4" 8 3/4"		90 69				20	
																
					LINI					25.	69	90	NG REC	CORD		
7" 24. SIZE	TOP		29	ГТОМ		9753' ER RECORD SACKS CEM	ENT S		8 3/4"	25. SIZ	69 T	UBI	NG REC		20	
7"	TOP	8861	29	том 1699		9753' ER RECORD	ENT S		8 3/4"		69 T	UBI			20) db
7" 24. SIZE 4 1/2"			29 BO	1699		9753' ER RECORD SACKS CEM		CREE	8 3/4" N	SIZ	69 T E	UBII	EPTH SE	T	PACK) db
7" 24. SIZE 4 1/2" 26. Perforation	record (i	nterval, s	BO	1699		9753' ER RECORD SACKS CEM	2	CREE	8 3/4" N	SIZ FR/	69 T	UBII DI	EPTH SE	JEEZE,	PACK) db
7" 24. SIZE 4 1/2"	record (i	nterval, s	BO	1699		9753' ER RECORD SACKS CEM	2 D	CREE 7. AC	8 3/4" N SID, SHOT,	SIZ FR/	T E ACTURE, CE AMOUNT A 17,770,060	UBII DI MEN	T, SQU	JEEZE, ATERIA ; 100 M	PACKI ETC. L USED) db
7" 24. SIZE 4 1/2" 26. Perforation	record (i	nterval, s	BO	1699		9753' ER RECORD SACKS CEM	2 D	CREE 7. AC	8 3/4" N ID, SHOT, INTERVAL	SIZ FR/	T E ACTURE, CE AMOUNT A	UBII DI MEN	T, SQU	JEEZE, ATERIA ; 100 M	PACKI ETC. L USED) db
7" 24. SIZE 4 1/2" 26. Perforation 9,829' - 16,83	record (i	nterval, s	BO	1699		9753' ER RECORD SACKS CEMI 800	2 D 9,	CREE 7. AC EPTH 829'	8 3/4" N ID, SHOT, INTERVAL - 16,839'	SIZ FR/	T E ACTURE, CE AMOUNT A 17,770,060	UBII DI MEN	T, SQU	JEEZE, ATERIA ; 100 M	PACKI ETC. L USED) db
7" 24. SIZE 4 1/2" 26. Perforation	record (i	nterval, s	BOT BOT Shots	1699 ⁻	1'	9753' ER RECORD SACKS CEM 800	2 D 9	7. ACEPTH 829'	8 3/4" N CID, SHOT, INTERVAL - 16,839'	FR.	TE ACTURE, CE AMOUNT A 17,770,060 1642 bbls -	UBIT DI	NT, SQU KIND MA - 40/70 6 HCI A	JEEZE, ATERIA ; 100 M	PACKI ETC. L USED) db
24. SIZE 4 1/2" 26. Perforation 9,829' - 16,83	record (i	nterval, s 6"; 144(BOT BOT Shots	1699 ⁻	1'	9753' ER RECORD SACKS CEMI 800	2 D 9 PROI	7. ACEPTH 829'	8 3/4" N CID, SHOT, INTERVAL - 16,839'	FR.	T E ACTURE, CE AMOUNT A 17,770,060	UBIT DI	ST, SQU SIND MA - 40/70 6 HCl A	JEEZE, ATERIA ; 100 M	PACKI PACKI ETC. L USED) db
24. SIZE 4 1/2" 26. Perforation 9,829' - 16,83	record (ii 39'; 0.30	nterval, s 6"; 144(29 BOTO Ze, and nur Shots Product	1699 ⁻	1'	9753' ER RECORD SACKS CEM 800	2 D 9 PROI	7. ACEPTH 829'	8 3/4" N EID, SHOT, INTERVAL - 16,839' TION ad type pump)	FRA	TE ACTURE, CE AMOUNT A 17,770,060 1642 bbls -	UBIN DI MENND K	ST, SQU SIND MA - 40/70 6 HCl A	JEEZE, ATERIA ; 100 M Acid	PACK PACK ETC. USED lesh) db
7" 24. SIZE 4 1/2" 26. Perforation 9,829' - 16,83 28. Date First Produc 11/2	record (ii 39'; 0.30	nterval, s 6"; 144(29 BOTO Ze, and nur Shots Product	1699'nber)	1'	9753' ER RECORD SACKS CEMI 800 owing, gas lift, pur	2 D 9 PROI	7. ACEPTH 829'	8 3/4" N EID, SHOT, INTERVAL - 16,839' TION ad type pump)	FRA	TE ACTURE, CE AMOUNT A 17,770,060 1642 bbls -	UBIN DI MENND K	NT, SQU NT, SQU (IND MA - 40/70 6 HCI A d. or Shu	JEEZE, ATERIA ; 100 M ccid (-in) roducir	PACK PACK ETC. USED lesh	ER SET
7" 24. SIZE 4 1/2" 26. Perforation 9,829' - 16,83 28. Date First Produc 11/2 Date of Test	record (ii 39'; 0.30	nterval, s 6"; 144(29 BOT Shots Product	nber) ion Met	nod (Fla	9753' ER RECORD SACKS CEM 800 owing, gas lift, purification for	2 D 9 PROI	7. ACEPTH 829' DUC Size ar	8 3/4" N EID, SHOT, INTERVAL 16,839' TION Ind type pump)	FR/	TE ACTURE, CE AMOUNT A 17,770,060 1642 bbls - Well Status	UBIN DI MENND K	JT, SQU JT, SQ	JEEZE, ATERIA ; 100 M Acid I-in) roducir I.	PACK PACK ETC. USED lesh	ER SET
7" 24. SIZE 4 1/2" 26. Perforation 9,829' - 16,83 28. Date First Produc 11/2 Date of Test 12/1/2017	record (ii 39'; 0.30	nterval, s 6"; 1440 s Tested 24	29 BOTO Ize, and nui D shots Product Cho	nber) ion Methoke Size 54	nod (Fla	9753' ER RECORD SACKS CEMI 800 owing, gas lift, pi Flowir Prod'n For Test Period	2 D 9 PROI	7. ACEPTH 829' DUC Size ar	N SHOT, INTERVAL 16,839' TION and type pump)	FR/	TE ACTURE, CE AMOUNT A 17,770,060 1642 bbls - Well Status - MCF 5754	UBIN DI MENND K	JT, SQU JT, SQ	JEEZE, ATERIA ; 100 M Acid I-in) roducir I.	PACK PACK ETC. USED lesh	ER SET
7" 24. SIZE 4 1/2" 26. Perforation 9,829' - 16,83 28. Date First Produc 11/2 Date of Test 12/1/2017 Flow Tubing Press. 0 29. Disposition of	record (ii 39'; 0.30	s Tested 24 g Pressur 1900	Ze, and nur D shots Product Cho	nber) ion Metloke Size 54 culated 2 ur Rate	hod (Fld	9753' ER RECORD SACKS CEMI 800 owing, gas lift, pi Flowir Prod'n For Test Period	2 D 9 PROI	7. ACEPTH 829' DUC Size ar	N SHOT, INTERVAL 16,839' TION and type pump)	FR/	TE ACTURE, CE AMOUNT A 17,770,060 1642 bbls - Well Status - MCF 5754	UBIN DI MEND KAND KAND KAND KAND KAND KAND KAND KA	JT, SQU JT, SQ	JEEZE, ATERIA ; 100 M acid (-in) roducir I. 22	PACK ETC. L USED lesh Gas - C	ER SET
7" 24. SIZE 4 1/2" 26. Perforation 9,829' - 16,83 28. Date First Product 11/2 Date of Test 12/1/2017 Flow Tubing Press. 0	record (ii 39'; 0.30 tion 20/2017 Hours Casin	s Tested 24 g Pressur 1900	Ze, and nur D shots Product Cho	nber) ion Metloke Size 54 culated 2 ur Rate	hod (Fld	9753' ER RECORD SACKS CEMI 800 owing, gas lift, pi Flowir Prod'n For Test Period	2 D 9 PROI	7. ACEPTH 829' DUC Size ar	N SHOT, INTERVAL 16,839' TION and type pump)	FR/	TE ACTURE, CE AMOUNT A 17,770,060 1642 bbls - Well Status - MCF 5754	UBIN DI MEND KAND KAND KAND KAND KAND KAND KAND KA	VT, SQU VT, SQU VIND MA - 40/70 6 HCI A d. or Shu P Patter - Bb 790	JEEZE, ATERIA ; 100 M acid (-in) roducir I. 22	PACK ETC. L USED lesh Gas - C	ER SET
7" 24. SIZE 4 1/2" 26. Perforation 9,829' - 16,83 28. Date First Produc 11/2 Date of Test 12/1/2017 Flow Tubing Press. 0 29. Disposition of Sold	record (ii 39'; 0.36 tion 20/2017 Hours Casin	s Tested 24 g Pressur 1900 Id, used J	29 BOTO Ize, and nui Dishots Product Cho Cho Crifuel, veni	ion Methoke Size 54 culated 2 ur Rate	hod (Fla	9753' ER RECORD SACKS CEMI 800 Prowing, gas lift, pur Flowir Prod'n For Test Period Oil - Bbl.	PROI O	7. ACEPTH 829' OUC Size ar	N SHOT, INTERVAL 16,839' TION and type pump)	FR/	TE ACTURE, CE AMOUNT A 17,770,060 1642 bbls - Well Status - MCF 5754 Water - Bbl.	UBIND IND IND IND IND IND IND IND IND IND	VT, SQU VT, SQU VIND MA - 40/70 6 HCI A d. or Shu P Patter - Bb 790	JEEZE, ATERIA ; 100 M Acid I-in) roducir I. 12 avity - A	PACK ETC. L USED lesh Gas - C	ER SET
7" 24. SIZE 4 1/2" 26. Perforation 9,829' - 16,83 28. Date First Produc 11/2 Date of Test 12/1/2017 Flow Tubing Press. 0 29. Disposition of Sold 31. List Attachment	record (ii 39'; 0.30 ction 20/2017 Hours Casin FGas (Socients	s Tested 24 g Pressur 1900 ld, used f	Product Cho e Cal Hou	nber) ion Metloke Size 54 culated 2 ur Rate	hod (Fla	9753' ER RECORD SACKS CEM 800 Prowing, gas lift, pr Flowir Prod'n For Test Period Oil - Bbl.	PROI umping - ng	CREE 7. AC EPTH 829' DUC Size ar Gas	N SHOT, INTERVAL 16,839' TION and type pump)	FR/	TE ACTURE, CE AMOUNT A 17,770,060 1642 bbls - Well Status - MCF 5754 Water - Bbl.	UBIND IND IND IND IND IND IND IND IND IND	JT, SQU GIND MA - 40/70 6 HCI A d. or Shu P ater - Bb 790 Oil Gr	JEEZE, ATERIA ; 100 M Acid I-in) roducir I. 12 avity - A	PACK ETC. L USED lesh Gas - C	ER SET
7" 24. SIZE 4 1/2" 26. Perforation 9,829' - 16,83 28. Date First Produc 11/2 Date of Test 12/1/2017 Flow Tubing Press. 0 29. Disposition of Sold 31. List Attachme 32. If a temporary 34. If an on-site b	record (ii 39'; 0.30 tion 20/2017 Hours Casin F Gas (So.	s Tested 24 g Pressur 1900 ld, used f	Product Cho Cho Cho Cho E Cal Hou Cr fuel, veni e well, atta he well, rep	ion Methode Size 54 culated 2 ar Rate led, etc.)	hod (Fld	9753' ER RECORD SACKS CEM 800 Prod'n For Test Period Oil - Bbl.	PROI Imping - Ing Continue temporar Site burial	CREE 7. AC EPTH 829' DUC Size ar Gas	8 3/4" N CID, SHOT, INTERVAL - 16,839' TION Id type pump) I 149 - MCF	FR/	TE ACTURE, CE AMOUNT A 17,770,060 1642 bbls - Well Status - MCF 5754 Water - Bbl.	UBIT DI	FPTH SE IT, SQU IND MA - 40/70 6 HCI A d. or Shu P ater - Bb 790 Oil Gr Cest With	JEEZE, ATERIA ; 100 M acid t-in) roducir I. 12 avity - A sessed By	PACK ETC. LUSED lesh PI - (Cor	Dil Ratio
24. SIZE 4 1/2" 26. Perforation 9,829' - 16,83 28. Date First Produc 11/2 Date of Test 12/1/2017 Flow Tubing Press. 0 29. Disposition of Sold 31. List Attachme 32. If a temporary 34. If an on-site b	record (ii 39'; 0.36 tion 20/2017 Hours Casin FGas (So ents pit was purial was	s Tested 24 g Pressur 1900 Id, used fi	Product Cho Cho Cho E Cal Hou Profuel, veni e well, atta the well, representation s	ion Methode Size 54 culated 2 ar Rate led, etc.)	with the exact location both	9753' ER RECORD SACKS CEM 800 Prod'n For Test Period Oil - Bbl. Latitude a sides of this Printed Adria	PROI Imping - Ing Continue temporar Site burial	CREE 7. AC EPTH 829' II - Bb 2 Gas Gras	N SHOT, INTERVAL 16,839' TION 149 - MCF	FRA	TE ACTURE, CE AMOUNT A 17,770,060 1642 bbls - Well Status - MCF 5754 Water - Bbl.	UBIN DI NO K O Ibs - 159 W	JT, SQUAND MA-40/70 6 HCI A 790 Oil Gr Fest Witr	JEEZE, ATERIA ; 100 M acid t-in) roducir I. 22 avity - A sessed By	PACK ETC. L USED lesh PI - (Cor	Dil Ratio
7" 24. SIZE 4 1/2" 26. Perforation 9,829' - 16,83 28. Date First Produc 11/2 Date of Test 12/1/2017 Flow Tubing Press. 0 29. Disposition of Sold 31. List Attachmed 32. If a temporary 34. If an on-site by	record (ii 39'; 0.30 tion 20/2017 Hours Casin F Gas (So. rpit was ourial was fy that t	s Tested 24 g Pressur 1900 ld, used fi	Product Cho e Cal Hou or fuel, ven.	ion Methode Size 54 culated 2 ar Rate ted, etc.)	with the exact local port both	9753' ER RECORD SACKS CEMI 800 Proving, gas lift, pur Flowin Prod'n For Test Period Oil - Bbl. Latitude a sides of this Printed	PROI umping - ng C	CREE 7. AC EPTH 829' II - Bb 2 Gas Gras	N SHOT, INTERVAL 16,839' TION 149 - MCF	FRA	TE ACTURE, CE AMOUNT A 17,770,060 1642 bbls - Well Status - MCF 5754 Water - Bbl.	UBIN DI NO K O Ibs - 159 W	JT, SQUAND MA-40/70 6 HCI A 790 Oil Gr Fest Witr	JEEZE, ATERIA ; 100 M acid t-in) roducir I. 22 avity - A sessed By	PACK ETC. LUSED lesh PI - (Cor	Dil Ratio

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Souther	astern New Mexico	Northwestern New Mexico			
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"		
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"		
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"		
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"		
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville		
T. Queen	T. Silurian	T. Menefee	T. Madison		
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert		
T. San Andres	T. Simpson	T. Mancos	T. McCracken		
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte		
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite		
T. Blinebry	T. Gr. Wash	T. Dakota			
T.Tubb	T. Delaware Sand	T. Morrison			
T. Drinkard	T. Bone Springs	T.Todilto			
T. Abo	T.	T. Entrada			
T. Wolfcamp	Т.	T. Wingate			
T. Penn	Т.	T. Chinle			
T. Cisco (Bough C)	T.	T. Permian			
	1	•	OIL OR GAS		

			SANDS OR Z	ONE
No. 1. from	to	No. 3, from	to	
No. 2, from	to	No. 4, from	to	
	IMPORT	ANT WATER SANDS		
Include data on rate of	f water inflow and elevation to which	ch water rose in hole.		
No. 1, from	to	feet		,
No. 2, from	to	feet		,
•		_		

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology
					·			
				Ì				
						!		
						i		

Geological Tops

Southern Comfort 25 36 State X 1H

Surface	0
Salado	616
Castile	1173
Base Salt	2521
Lamar	2634
Delaware Sands (Bell Canyon)	2688
Cherry Canyon	3533
Brushy Canyon	4811
Bone Spring	6410
FBSG Sand	7299
SBSG Sand	8147
TBSG Sand	9197
Wolfcamp	9580