Submit To Appropriate State Lease - 6 copies	Distric	t Office	-123 ₄₅		State of New Me	xico) Daggurgas				Re	Form (vised March 25	
District I / 07 A 59							Γ	WELL API NO.					
1625 N. Franch Dr. Hobbs, NM(86240							30-005-63558						
District II							Γ	5. Indicate Type of Lease					
District III 1000 Rio Brazos Rd., Aztec, IM 8740CD ARTES/A 1220 Soluti St. Francis Dr. Santa Fe, NM 87505 ARTES/A								STATE X FEE					
District IV								Γ	State Oil & Gas Lease No.				
/2									VA-1758				
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										17			
la. Type of Well:									7. Lease Na	me or Unit A	greemen	t Name	
OIL WELL GAS WELL X DRY OTHER b. Type of Completion:								-	Jardin BC.	l State			
NEW WORK PLUG DIFF									Jaraii i DC.	Jaraic	į		
WELL X OVER DEEPEN BACK RESVR. OTHER													
2. Name of Operator	r							\neg	8. Well No.				
Yates Petrole		Corporati	on				· · · · · · · · · · · · · · · · · · ·	\perp	<u>]</u>				
3. Address of Opera									9. Pool name or Wildcat				
105 South 4th	St., A	rtesia , N	M 88210						Pecos Slo	pe Abo			
4. Well Location													
Unit Letter	Ν	: 660	Feet From	The	South Line	e and	1980		Feet From	n TheV	√est	Line	
Section		26	Townshir			Range			NMPM Chaves County				
10. Date Spudded	11. D	ate T.D. Read			npl. (Ready to Prod.)		13. Elevations (DF&	RKB, RT, GR			Casinghead	
RH 4/16/03		5/7/03	Ì		6/15/03				807'GR NA				
RT 4/20/03									20'KB				
15. Total Depth	İ	16. Plug Bac			Multiple Compl. How nes?	Many	18. Interval		Rotary Tools		Cable	Γools	
5020'		4/	'00'	20	_		Dillied By	′	40'-5	020	NA		
19. Producing Interval(s), of this completion - Top, Bottom, Name 3428'-3622' Abo								2	0. Was Dire		urvey Made NO		
21. Type Electric and Other Logs Run								22. Was Well	Cored				
	<u>al Lo</u>	iterolog,			ensated Sonic				No				
23.		WEIGH			ECORD (Report	all st		ell)	OFFI (F) rmp	io proces			
CASING SIZE	20"	WEIGH	T LB./FT.		DEPTH SET 40'		HOLE SIZE	-		G RECORD		AMOUNT PULI	.ED
13-3			48#		912'		14-3,	//"		onducto			Circ
	5/8"		24#		1515'			1"				CIIC	
	/2"		11.6#		5020'		7-7,						
	12		11.0π		3020			0	TOC 2840' CBL				
24.				LIN	ER RECORD			25.					
SIZE	TOP		BOTTOM		SACKS CEMENT	SCF	REEN	SIZ		DEPTH S		PACKER SE	r
										1	· · · · · · · · · · · · · · · · · · ·		
26. Perforation re			•			27.	ACID, SHOT,	FR.					
4792'-4798' 3450'-3456' 3598'-3602' DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED													
4858'-4866' 3478'-3482' 3606'-3610' See Attached Sheet													
3522'-3536'		50'-3562'	3618'-3	522'		<u> </u>			266 VIII	icnea sne	eer		
3428'-3432' 3588'-3594'													
PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in													
Date First Froductio	ж	į,	rioduction Met	iioa (Fic	owing, gas iiji, pumpin	g - 312	ze ana type pump,	,	well Status	•	ut-in SIWOP.	1	
Date of Test	Hour	s Tested	Choke Size		Prod'n For	Oil	- Bbl	Gas	- MCF	Water - B		Gas - Oil Rati	0
6/22/03		24	8/64	"	Test Period		0		50)	NA.	
Flow Tubing Press. 200 psi	Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Hour Rate 0 50					V	Water - Bbl. Oil Gravity - API - (Corr.)						
200 psi NA Front Rate 0 50 0 NA 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By													
Sold if produced Curtis Priddy													
30. List Attachments Logs and Deviation Survey													
Logs and Dev	v that	the informa	tion shown or	both	ides of this form as	true	and complete to	the	hest of my lan	wledge an	d heliat		
A	•	1	Printe				comprete to		- Jos of my Mil	uge un	- 00116)		
Signature	Signature————————————————————————————————————												

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

T. Glorieta 1138' T. McKee Base Greenhorn T. Granite T. Paddock T. Ellenburger T. Dakota T. Spear T. Blinebry T. Gr. Wash T. Morrison A Interval T. Tubb 2713' T. Delaware Sand T. Todilto B Interval T. Drinkard T. Bone Springs T. Entrada C Interval T. Abo 3381' T. Yeso 1259' T. Wingate T. T. Wolfcamp 4138' T. Spear 4382' T. Chinle T. B Zone Pre-Cambrian 4874' T. Permian T. T. Penn Clastics Lower Morrow T. Penn "A" T. T. Cisco 4704' Chester	Tr 4 1		Southeaster	n New Mexico					ern New Mexico
T. Salt	I. Anny			T. Canyon	<u> </u>	T. Ojo Ala	mo		T. Penn. "B"
B. Salt	T. Salt _		······································	T. Strawn	4778'	T. Kirtland	l-Fruitla	and	T. Penn. "C"
T. Age	B. Salt			T. Atoka		T. Pictured	Cliffs		T. Penn. "D"
T. Grayburg	T. Yates			T. Miss		T. Cliff Ho	ouse		T. Leadville
T. Grayburg	T. 7 Rive	ers		T. Devonian		T. Menefee	e		T. Madison
T. Montoya	T. Queer	n		T. Siluro-Devonian		T. Point Lo	ookout_		T. Elbert
T. Glorieta	T. Grayb	ourg		T. Montoya		T. Mancos			T. McCracken
T. Paddock						T. Gallup_	**		T. Ignacio Otzte
T. Paddock	T. Glorie	eta	1138'	T. McKee		Base Green	nhorn_		T. Granite
T. Gr. Wash	T. Paddo	ock		T. Ellenburger		T. Dakota_			T. Spear
T. Drinkard	T. Blinel	bry		T. Gr. Wash		T. Morriso	n		A Interval
T. Bone Springs	T. Tubb_		2713	T. Delaware Sand		T.Todilto_			B Interval
T. Wolfcamp	T. Drink	ard		T. Bone Springs		T. Entrada			C Interval
T. Wolfcamp	T. Abo _		3381	T. Yeso	1259'	T. Wingate	<u> </u>		T
T. Penn Clastics	T. Wolfe	camp	4138	T. Spear	4382'	T. Chinle_			Т.
T. Penn Clastics	B Zone_			Pre-Cambrian	4874	T. Permian	ı		T.
No. 1, from	T. Penn	Clastics		_ Lower Morrow		T. Penn "A	·"		T
No. 1, from	T. Cisco	·	4704	Chester					
No. 1, from to No. 3, from to No. 4, from to No. 4, from to No. 1, from to IMPORTANT WATER SANDS Include data on rate of water inflow and elevation to which water rose in hole. No. 1, from to feet. No. 2, from to feet. No. 3, from to feet. LITHOLOGY RECORD (Attach additional sheet if necessary)									OIL OR GAS SANDS OR ZONES
Include data on rate of water inflow and elevation to which water rose in hole. No. 1, from	No 1	from		to		No 3 f	rom		
Include data on rate of water inflow and elevation to which water rose in hole. No. 1, from	No. 2	from		to	• • • • • • • • • • • • • • • • • • • •	No. 4, f	rom		to
Include data on rate of water inflow and elevation to which water rose in hole. No. 1, from	110. 2,	110111		IMD	OPTANT W	TNO. 4, 1	MDS	• • • • • • • • • • • • • • • • • • • •	
No. 1, from to feet. No. 2, from to feet. No. 3, from to feet. LITHOLOGY RECORD (Attach additional sheet if necessary)	Include	a data or	rate of water i						
No. 2, from to feet. No. 3, from to feet. LITHOLOGY RECORD (Attach additional sheet if necessary) From To Thickness Lithology								£4	
No. 3, from									
LITHOLOGY RECORD (Attach additional sheet if necessary) From To Thickness Lithology From To Thickness Lithology									
From To Thickness Lithology From To Thickness Lithology	No. 3,	trom							
From To Thickness Lithology From To Thickness Lithology			ĭ	TOTIOI OOUN					
Tion To In Feet Linology From 10 In Feet Linology In Feet Linology			1	JIHOLOGY K	ECORI) (Attach a	ddition	al sheet if nece	ssarv)
	Erom	То			ECORI				
	From	То	Thickness		ECORI			Thickness	
	From	То	Thickness		EECORI			Thickness	
	From	То	Thickness		ECORI			Thickness	
	From	То	Thickness		ECORI			Thickness	
	From	То	Thickness		ECORI			Thickness	
	From	То	Thickness		RECORI			Thickness	
	From	То	Thickness		RECORI			Thickness	
	From	То	Thickness		ECORI			Thickness	
	From	То	Thickness		ECORI			Thickness	
	From	То	Thickness		ECORI			Thickness	
	From	То	Thickness		ECORI			Thickness	
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	From	То	Thickness		ECORI			Thickness	
	From	То	Thickness		ECORI			Thickness	

Yates Petroleum Corporation Jardin BCJ State #1 API 30-005-63558 Section 26 T7S R24E Chaves County, NM

27. Acid,	shot, f	racture,	Cement	Squeeze,	etc.
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Depth Interval	Amount and Kind of Material Used
4792'-4866'	Acidize w/1400g 7-1/2% IC HCL
3522'-3536'	Acidize w/2000g 7-1/2% IC HCL
3428'-3622'	Frac w/109,000# 55Q CO2 foamed 35#
	x-linked gelled 7% KCL water + 2000g
	7-1/2% HCL ahead of pad carrying
	250,000# 16/30 Brady

				_		
WELL NAM		R Jardin "BO				
LOCATION	660' FSL	& 1980' FWL,	Section 36,	T7S, R	24E, Chay	res County NM
OPERATOR	Yates Per	troleum Corpor	ation			
DRILLING	CONTRACTOR	United Dril	ling, Inc.			
of the d	rilling con		illed the a	bove des	scribed w	ed representative ell and had con-
Degrees	@ Depth	Degr	ees @ Depth	•		Degrees @ Depth
1/2°	512'	<u>3/4°</u>	4520			
3/4°	1011'		· -		,	
10	1534'				,	263031-12
1°	2007	*			,	(\$\frac{1}{2}\)
1°	2509'				,	OCORECE/VI
3/4°	2981'		**************************************		,	ARTESIA
3/4°	3515 '					1000
3/4°	4018'	-				
		Dril	ling Contrac	By:	ited Dri	lling, Anc.
			Tit	Ge :le: <u>Bu</u>	orge A. siness M	
20 <u><i>Q3</i></u> ·		to before me	Kas	_ day of 	May Janh tary Pub	essley ic f
My Commis	sion Expire	s: 09-25-03	County	ves_	State	<u> </u>