

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-005-64299
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Hadaway Consulting & Engineering LLC		6. State Oil & Gas Lease No. Fee
3. Address of Operator PO Box 188, Canadian TX 79014		7. Lease Name or Unit Agreement Name Pinehurst
4. Well Location Unit Letter C : 104 feet from the N line and 1623 feet from the W line Section 21 Township 11S Range 28E NMPM County Chaves		8. Well Number 5H
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3662 GL		9. OGRID Number 371985
		10. Pool name or Wildcat Chisum; San Andres East

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input checked="" type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

TD 6 1/8" hole at 6878' MD. RU and RIH w/ 4 1/2" 12.6 ppf L80 BTC liner w/ pkrs and ports, set end of liner at 6863' MD, secondary 7" csg pkr at 2309' MD, and liner pkr hanger at 2237' MD. Burst disc, circulate, drop and seat ball. Pressure up to 2000 psi and activate 7" csg pkrs. Perform 40K lbs over and 35K lbs under push/pull test on hanger, good test. Test 7" annulus to 1500 psi for 30 min, good test. Rotate and rls drill pipe and TOH. LD DP and MORT. WO completion.

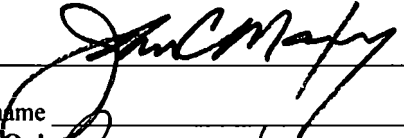
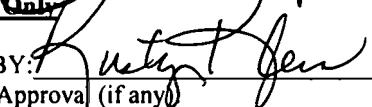
Spud Date:

11/18/2018

Rig Release Date:

11/30/2018

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Petroleum Engineer DATE 1/7/2019
Type or print name _____ E-mail address: _____ PHONE: _____
For State Use Only
APPROVED BY:  TITLE Business As Spud DATE 1-8-2019
Conditions of Approval (if any) _____

ENTERED
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