Submit I Copy T Office	o Appropriate District	State of New Mexico				Form C-103		
<u>District I</u> – (575)	393-6161 Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources				Revised July 18, 2013 WELL API NO.		
District II - (575	) 748-1283	OIL CONSERVATION DIVISION			30-015-44403			
811 S. First St., A <u>District III</u> – (503	Artesia, NM 88210 5) 334-6178		1220 South St. Francis Dr.			5. Indicate Type of Lease		
	00 Rio Brazos Rd., Aztec, NM 87410 strict IV – (505) 476-3460 Santa Fe, NM 87505					6. State Oil & Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM 87505						0. 0000000		
SUNDRY NOTICES AND REPORTS ON WELLS						7. Lease Name or Unit Agreement Name REMUDA SOUTH 30 STATE		
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 7. Lease Name of Onit Agreement Name   (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A REMUDA SOUTH 30 STATE   DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH REMUDA SOUTH 30 STATE   PROPOSALS.) NMI OIL CONSERVATION   1. Type of Well: Oil Well Gas Well Other								
	2. Name of Operator XTO ENERGY, INC. JAN 03 2019						umber	
3. Address of Operator						10. Pool name or Wildcat		
6401 HOLIDAY HILL RD, BLDG 5, MIDLAND TX 79707						WOLFCAMP WC-015 G-05 523303K		
4. Well Location Unit LetterE : 2279 feet from the NORTH line and 585 feet from theWESTline								
Secti			rom theN nship 23S					County EDDY
Seen	50		Show whether L					
3112 GL								
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data								
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:								
	EMEDIAL WORK		=		EDIAL WORI		_	
								A []
			OMPL	CAS	ING/CEMENT	LIOB [2	2	
CLOSED-LO								
OTHER:				ОТН			<u> </u>	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date								
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion								
proposed completion of recompletion								
11/24/2018 to 12/13/2018								
Resume drilling operations. Skid & RU. Test csg to 1500 psi for 30 mins (good). Drill 8 3/4 hole to 15738 ft., Drill 8 ½ hole to 18600 ft. (TD of well). Run 5 1/2 inch, 23#, HCP-110 casing set at 18600 ft. Cement with 2815 sxs Class H. Bump plug. Cmt to surface.								
(1D of weny. Rul 5 1/2 men, 25#, frei 4110 casing set at 10000 ft. Cement with 2015 5x5 class ft. Dump plug. Cint to Surface.								
Rig Release at 12/13/2018								
Г	9/11/2018			Г	12/13/2018			
Spud Date:	5/11/2018		Rig Release	Date:	12/13/2018			
L		<u></u>						
I hereby certify that the information above is true and complete to the best of my knowledge and belief.								
Abu allo a								
SIGNATURE CALL TITLE Regulatory Coordinator DATE 01/02/19								
Type or print name <u>Cheryl Rowell</u> E-mail address: <u>cheryl_rowell@xtoenergy.com</u> PHONE: <u>432-571-8205</u>								
For State Use	<u>Only</u> //	Va	Δ	)	Λ	$\mathcal{C}$		
APPROVED B	W. Kust.	THOM ,	TITLE D	Isin	and be	2DCA	DATE	1-7-2019
	Approval/(if any)	~ ym			<u>varyou</u>			
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