1625 N French Dr., Hobbs, NM 88240 Poone: (575) 393-6161 Fax: (575) 393-0720 District.JL. 811 S First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District.III. 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District.IV. 1220 S St Francis Dr., Santa Fe, NM 87505

WINI W.

State of New Mexico EnergyMinerals and Natural Resources RECEIVED

JAN 0 8.2019 AMENDED Report

Oil Conservation Division 1220 South St. Francis Dr.

#### Santa Fe, NM 87505 🚛 DISTRICT MARTESIA O.C.D. Phone: (505) 476-3460 Fax: (505) 476-3462 **APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE** OGRID Numbe Operator Name and Address 277558 Lime Rock Resources II-A, L P A DT N 4 5594 1111 Bagby Street, Suite 4600 Houston, Texas 77002 30-015-Well No Property Name Property Code 316765 Leavitt 13 #4H Surface Location F/W Line County UL - Lo Range Lot Ide cet From N/S Line Feet From Section [ownship 1965 S 370 w Eddy 18 18**S** 27E Ι. <sup>8</sup> Proposed Bottom Hole Location Feet From F/W Lune County UL - LOI Section Township Kanac iner From N/S Lun w 2140 S 100 Eddy L 13 185 26E 9 Pool Information Red Lake; Glorieta-Yeso 51120 **Additional Well Information** Ground Level Elevation Work Type Well Type Cable/Rotary Lense Type P 3293.2 N 0 R Proposed Depth Contractor Soud Date Multiple Formation 8000' MD / 2975' TVD Trinidad Drilling After 2/1/2019 N Yeso Depth to Ground Water: Distance from nearest fresh water well: Distance from nearest surface water: 0.38 Miles 80 Ft. 80 Miles We will be using a closed-loop system in lieu of lined pits N <sup>19</sup> Proposed Casing and Cement Program Casing Weight/ft Sacks of Cement Estimated TOC Type Hole Size Casing Size Setting Depth 26" 20" 91.5 80 80 Surface Conductor 12.25" 9-5/8" 36 1230 600 Surface Surface Surface 8 3/4" 5-1/2" 20 8000 2300 Production **Casing/Cement Program: Additional Comments** Artesian Aquifer Porosity 1160'-1170' **Proposed Blowout Prevention Program** Working Pressure Test Pressure Manufacturer Type XLT 11\* 2000 5000 National Varco I hereby certify that the information given above is true and complete to the best **OIL CONSERVATION DIVISION** of my knowledge and belief. I further certify that I have complied with 19.15.14.9 (A) NMAC and/or 19.15.14.9 (B) NMAC 0, if applicable. App Signature:

 Printed Name: Eric McClusky
 Title: Greologi3t

 Title: Operations Engineer
 Approved Date: 1-9-19

 E-mail Address: emcclusky@limerockresources.com

 Date: 12/31/2018
 Phone: 713-360-5714

Conditions of Approval Attached

#### RECEIVED

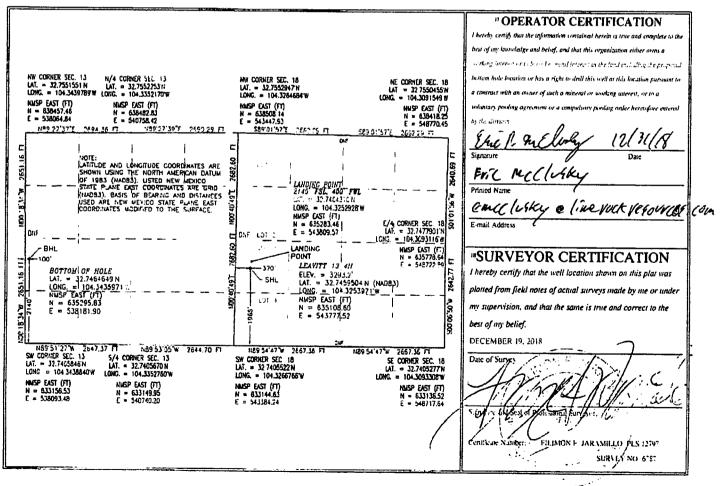
JAN. 0 8.2019 District State of New Mexico Form C-102 1625 11 French Dr., Hebbs, NM 672 .5 Energy, Minerals & Natural Resources Denariment Artresia OCD. Submit one copy to appropriate Phore (575) 393-6161 Fax: (575) 393-0720 District II STES FIRESE Arristo NM 58210 OIL CONSERVATION DIVISION Phone (575) 748-1283 Fax (575) 748-9729 **District Office** D-tret [1] 1220 South St. Francis Dr. 1050 Ris Bridge, Reed, Artee, NM (7110) Finne, (203) 334-0178 Fax. (305) 334-6,70 AMENDED REPORT Santa Fe, NM 87505 Pistrict IV 1220 S. St. Francis Dr., Sonia Fe. NM 53505 Phone. (SCS) 476-3460 Fax (505) 476-3462

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		W	ELL LC	CATIO	N AND ACI	REAGE DEDI	CATION PL	AT	
30-0	API Numbe 15 - 5	5594	5	' Pool Cod	R	ed lake;	Glavieta -	Yego	
Property	Code				* Property	Name /			* Well Number
'OGRID	<u>7</u>				LEAVI				<u>4H</u>
2775.					"Operator		_		* Elevation
<u> </u>				LIME		URCES II-A, L.I	P		3293.2
					" Surface	e Location			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
3	18	18 S	27 E		1965	SOUTH	370	WEST	EDDY
			" B	ottom H	ole Location	If Different Fr	om Surface		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Fect from the	East/West line	County
L	13	18 S	26 E		2140	SOUTH	100	WEST	EDDY
" Dedicated Acro	es <sup>13</sup> Joint	or Inflit 💾 🤇	Consolidation	Code		·	" Order No.		1
(60									

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



RNP 1-9-19

RECEIVED

LIME ROCK RESOURCES II-A, L.P.	LEAVITT 13	4H
Operator Name:	Property Name: DISTRICT INARTESIA	D. <b>C.</b> D. Well Number
Intent As Drilled	JAN. 0 8-2019	

Kick Off Point (KOP)

UL	Section 18	Township 185	Range 27E	Lot 3	Feet 1965	From N/S SOUTH	Feet 370	From E/W WEST	County EDDY	
Latitu		59504			Longitude	104.32539	71		NAD 83	

First Take Point (FTP)

UL	Section	Township 185	Range 27E	Lot 3	Feet <b>2140</b>	From N/S SOUTH	Feet 400-	From E/W	County EDDY	
Latitu	<sup>ide</sup> 32.746	4310	ΰE	<u> </u>	Longitude 104	4.325292	<i>(00</i> 8	Fuit	NAD 83	

Last Take Point (LTP)

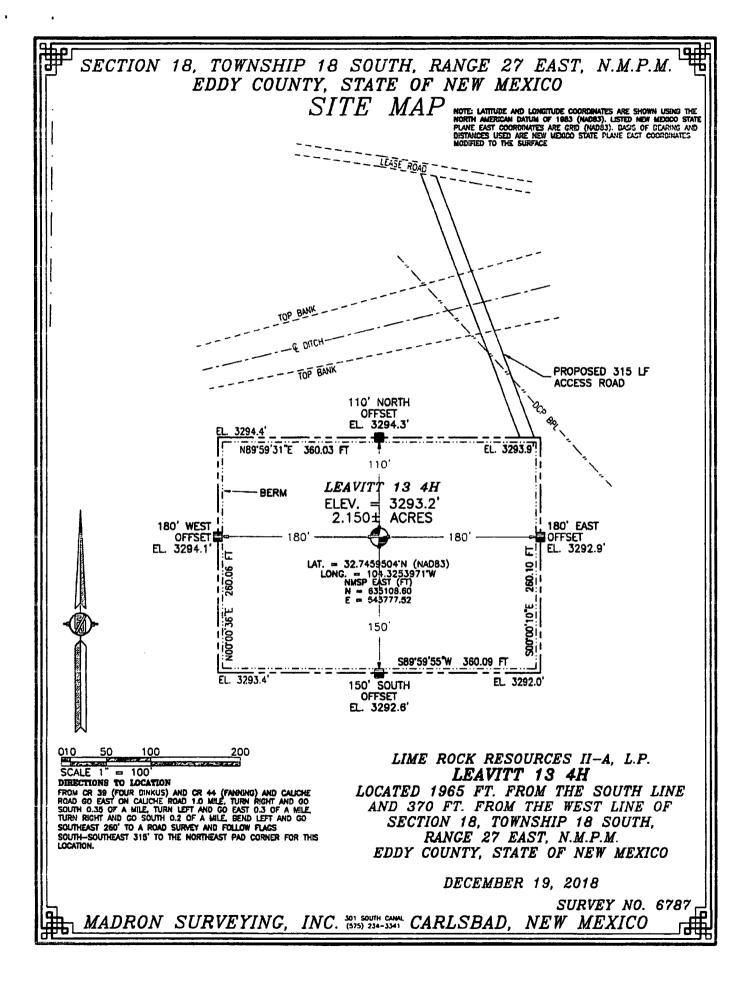
UL <b>L</b>	Section 13	Township 185	Range <b>26</b> E	Lot	Feet 2140	From N/S SOUTH	Feet 100	From E/W WEST	County EDDY	· · · · · · · · · · · · · · · · · · ·
Latitu		164649			Longitud	<sup>te</sup> 104.343	5971		NAD	83

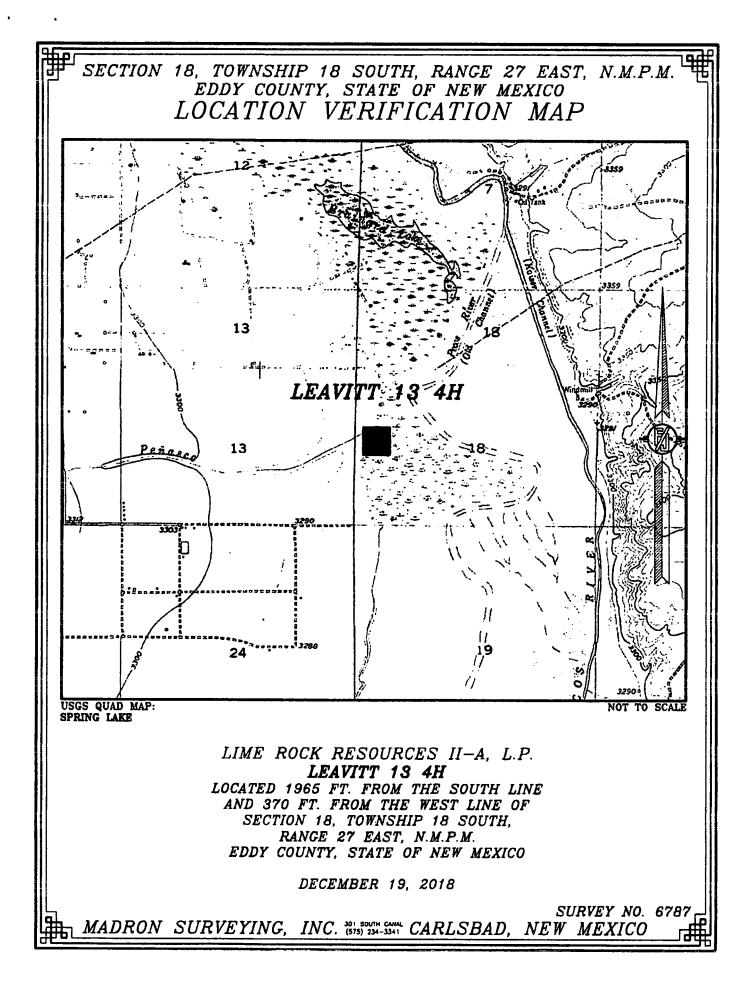
Is this well the defining well for the Horizontal Spacing Unit?

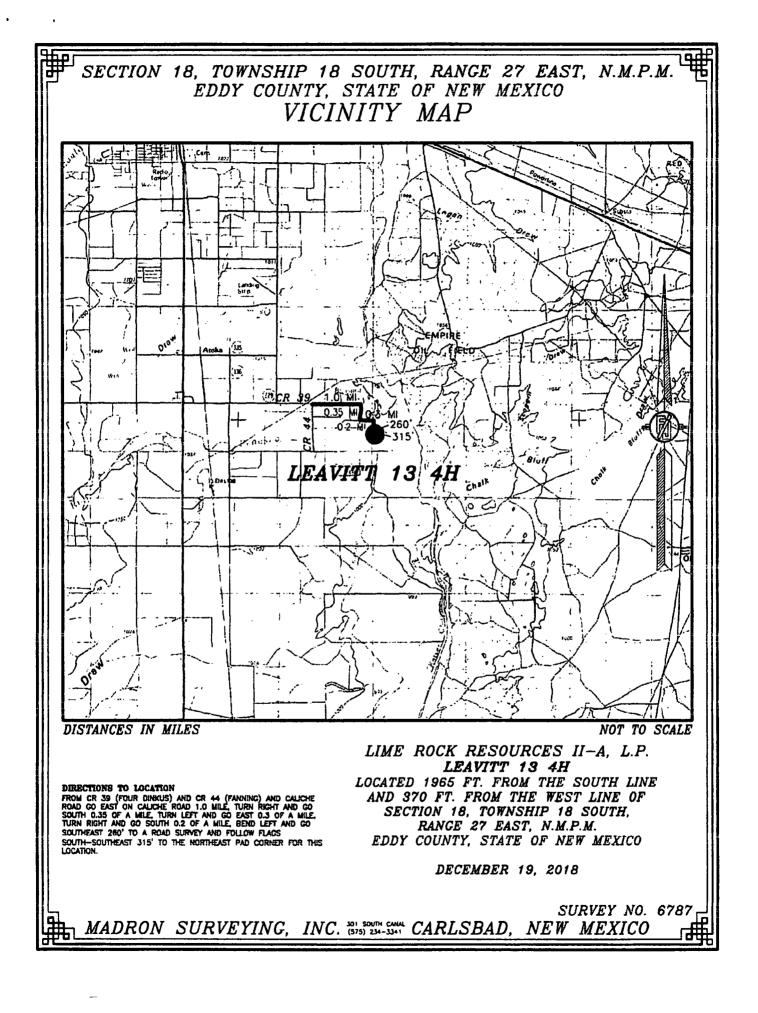
Is this well an infill well?

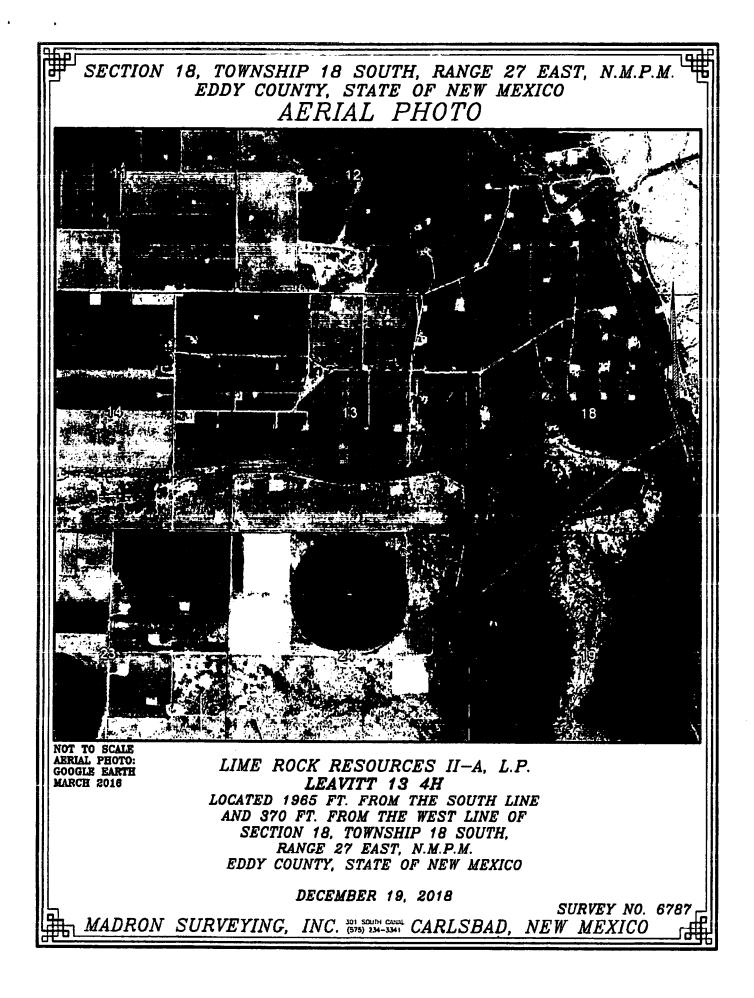
If Infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

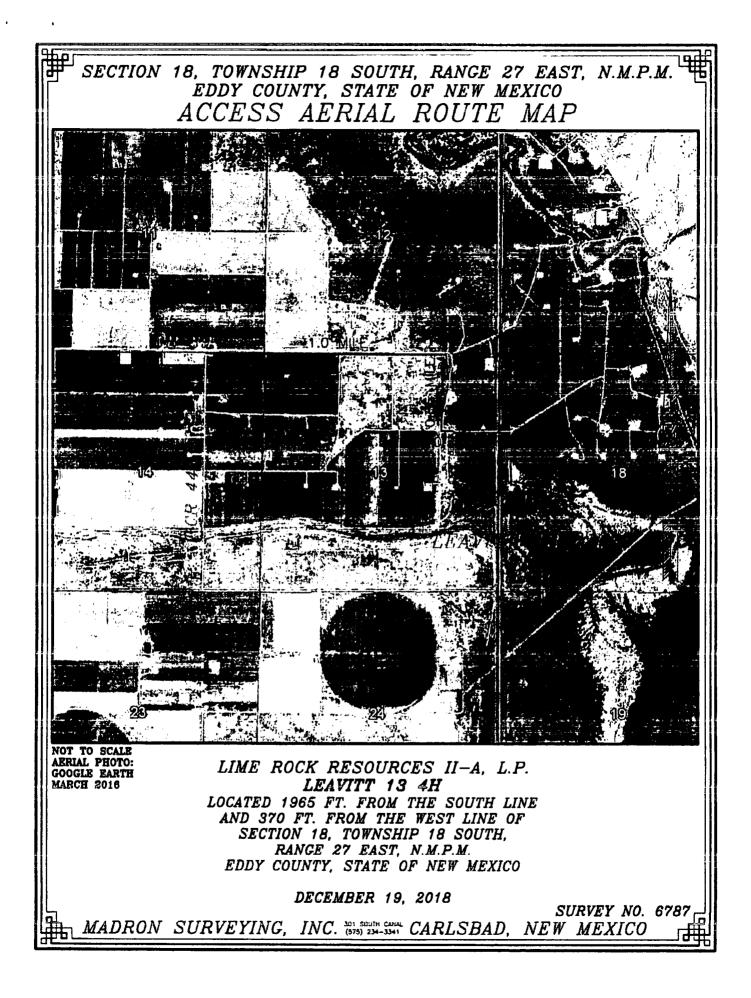
API #		
Operator Name:	Property Name:	Well Number
		KZ 06/29/2018

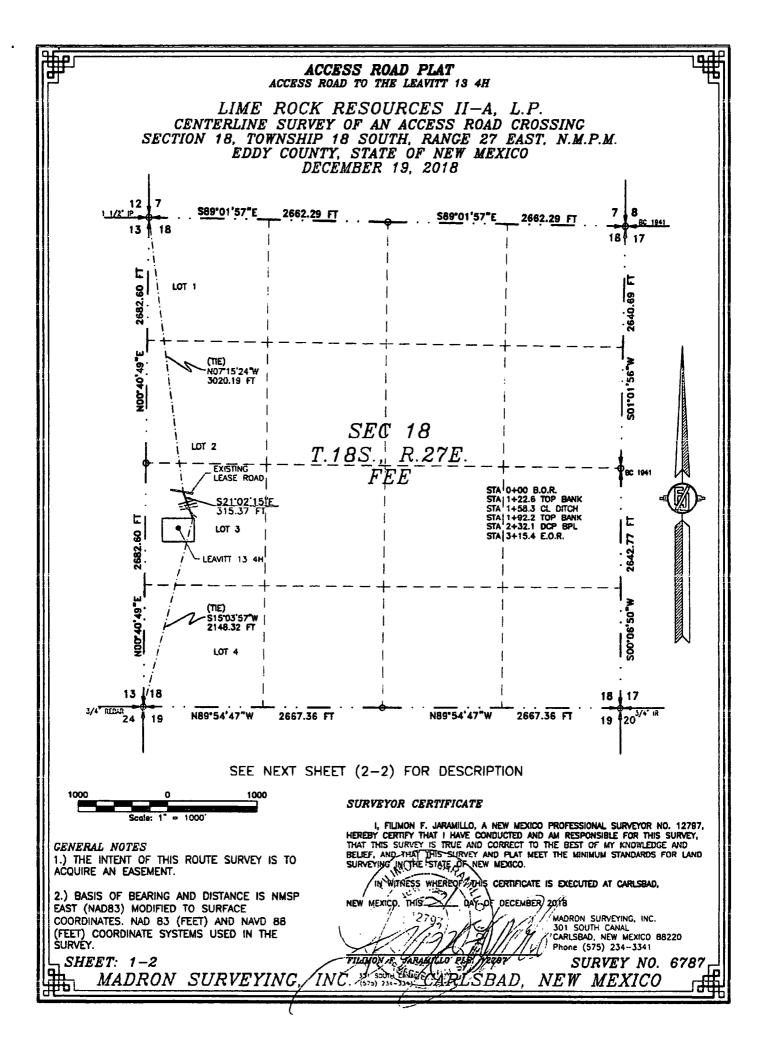












#### ACCESS ROAD PLAT ACCESS ROAD TO THE LEAVITT 13 4H

LIME ROCK RESOURCES II-A, L.P. CENTERLINE SURVEY OF AN ACCESS ROAD CROSSING SECTION 18, TOWNSHIP 18 SOUTH, RANGE 27 EAST, N.M.P.M. EDDY COUNTY, STATE OF NEW MEXICO DECEMBER 19, 2018

#### DESCRIPTION

A STRIP OF LAND 30 FEET WIDE CROSSING FEE LAND IN SECTION 18, TOWNSHIP 18 SOUTH, RANGE 27 EAST, N.M.P.M., EDDY COUNTY. STATE OF NEW MEXICO AND BEING 15 FEET EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE SURVEY:

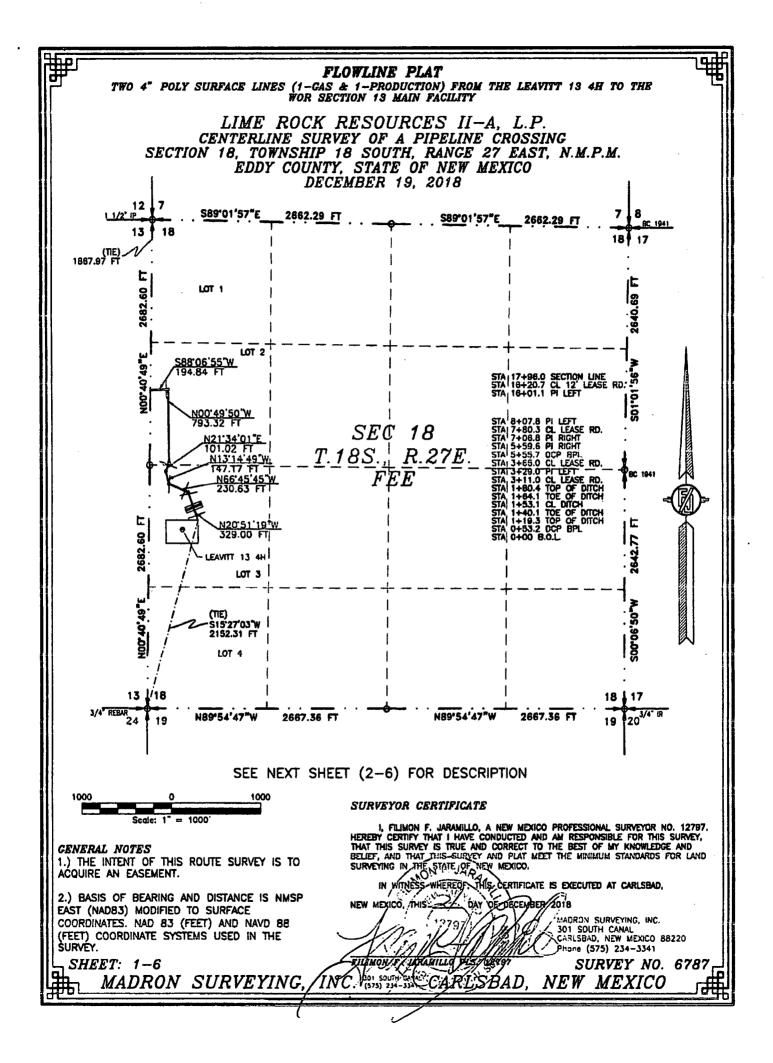
BEGINNING AT A POINT WITHIN LOT 3 OF SAID SECTION 18, TOWNSHIP 18 SOUTH, RANGE 27 EAST, N.M.P.M., WHENCE THE NORTHWEST CORNER OF SAID SECTION 18, TOWNSHIP 18 SOUTH, RANGE 27 EAST, N.M.P.M. BEARS NO7 15'24'W, A DISTANCE OF 3020.19 FEET; THENCE S21'02'15'E A DISTANCE OF 315.37 FEET THE TERMINUS OF THIS CENTERLINE SURVEY, WHENCE THE SOUTHWEST CORNER OF SAID SECTION 18, TOWNSHIP 18 SOUTH, RANGE 27 EAST, N.M.P.M. BEARS S15'03'57'W, A DISTANCE OF 2148.32 FEET;

SAID STRIP OF LAND BEING 315.37 FEET OR 19.11 RODS IN LENGTH, CONTAINING 0.217 ACRES MORE OR LESS AND BEING ALLOCATED BY FORTIES AS FOLLOWS:

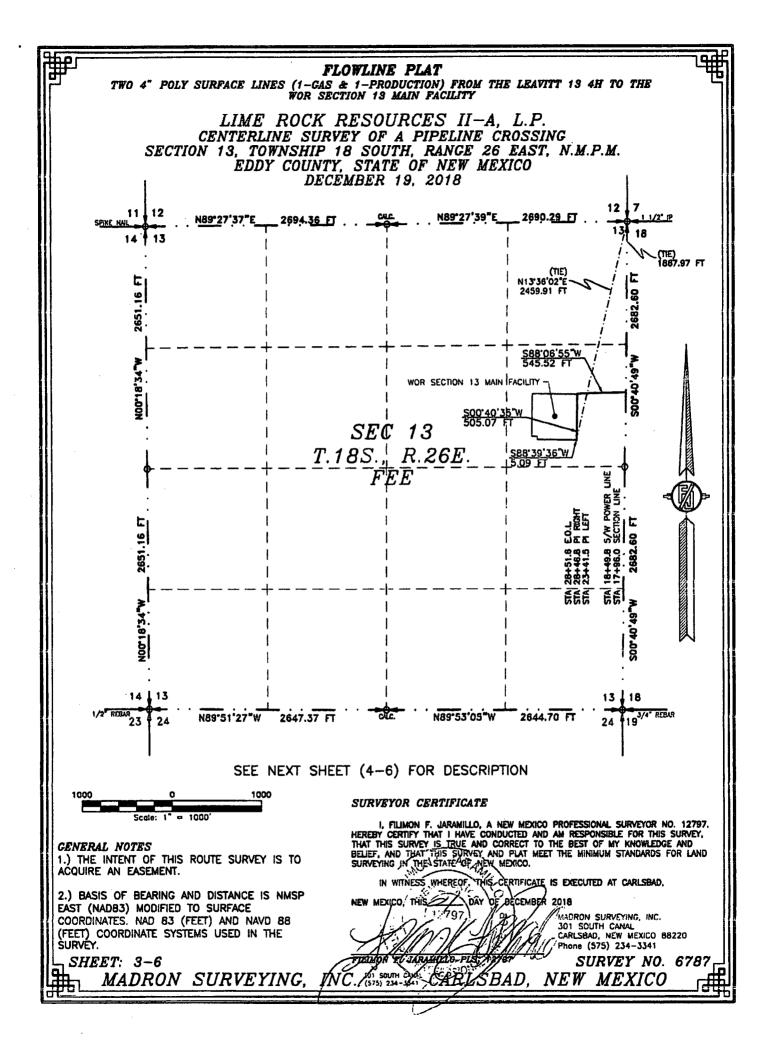
LOT 3 315.37 L.F. 19.11 RODS 0.217 ACRES

#### SURVEYOR CERTIFICATE

CENERAL NOTES 1.) THE INTENT OF THIS ROUTE SURVEY IS TO ACQUIRE AN EASEMENT.	I, FILIMON F. JARAMILLO, A NEW MEXICO PROFESSIONL SURVEYOR NO. 12797, HEREBY CERTIFY THAT I HAVE CONDUCTED AND AM RESPONSIBLE FOR THIS SURVEY. THAT THIS SURVEY IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF, AND THAT THIS SURVEY AND PLAT MEET THE MINIMUM STANDARDS FOR LAND SURVEYING IN THE STATE OF NEW MEXICO. IN WITNESS WHEREOF, THIS CERTIFICATE IS EXECUTED AT CARLSBAD.
2.) BASIS OF BEARING AND DISTANCE IS NMSP EAST (NAD83) MODIFIED TO SURFACE COORDINATES. NAD 83 (FEET) AND NAVD 88 (FEET) COORDINATE SYSTEMS USED IN THE SURVEY.	NEW MEXIOD; THIS DECEMBER 2018 MADRON SURVEYING, INC. 301 SOUTH CANAL CARLSBAD, NEW HEX.CO 88220 Phone (575) 234-3341
SHEET: 2-2 MADRON SURVEYING,	TNC. 1751 234-334 CAPLES BAD, NEW MEXICO



۲	<b>FLOWLINE PLAT</b> Two 4" Poly Surface Lines (1–cas & 1–production) from the lea Wor section 13 main facility	WITT 13 4H TO THE
	LIME ROCK RESOURCES II—A, L.I CENTERLINE SURVEY OF A PIPELINE CROSS SECTION 18, TOWNSHIP 18 SOUTH, RANCE 27 EAS EDDY COUNTY, STATE OF NEW MEXICO DECEMBER 19, 2018	SING
	DESCRIPTION A STRIP OF LAND 30 FEET WIDE CROSSING FEE LAND IN SECTION 18, TOWNSHIP 18 SOUTH, RANGE STATE OF NEW MEXICO AND BEING 15 FEET EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE	
ר ה ה ה	BEGINNING AT A POINT WITHIN LOT 3 OF SAID SECTION 18, TOWNSHIP 18 SOUTH, RANGE 27 EAST, 1 CORNER OF SAID SECTION 18, TOWNSHIP 18 SOUTH, RANGE 27 EAST, N.M.P.M. BEARS S15'27'03'W, THENCE N20'31'19'W A DISTANCE OF 329.00 FEET TO AN ANGLE POINT OF THE LINE HEREIN DESCR THENCE N66'45'45'W A DISTANCE OF 230.63 FEET TO AN ANGLE POINT OF THE LINE HEREIN DESCR THENCE N13'14'49'W A DISTANCE OF 147.17 FEET TO AN ANGLE POINT OF THE LINE HEREIN DESCR THENCE N0'49'50'W A DISTANCE OF 101.02 FEET TO AN ANGLE POINT OF THE LINE HEREIN DESCR THENCE N00'49'50'W A DISTANCE OF 793.32 FEET TO AN ANGLE POINT OF THE LINE HEREIN DESCR THENCE S88'06'55'W A DISTANCE OF 194.84 FEET THE TERMINUS OF THIS CENTERLINE SURVEY, WHE SAID SECTION 18, TOWNSHIP 18 SOUTH, RANGE 27 EAST, N.M.P.M. BEARS N00'40'49'E, A DISTANCE	A DISTANCE OF 2152.31 FEET; IBED; IBED; IBED; IBED; IBED; IBED; ENCE THE NORTHWEST CORNER OF
	SAID STRIP OF LAND BEING 1795.98 FEET OR 108.85 RODS IN LENGTH, CONTAINING 1.238 ACRES WALLOCATED BY FORTIES AS FOLLOWS:	IORE OR LESS AND BEING
	LOT 3 776.01 L.F. 47.03 RODS 0.534 ACRES LOT 2 1019.97 L.F. 61.82 RODS 0.702 ACRES	
•		
		CO PROFESSIONAL SURVEYOR NO. 12797,
) T	WERAL NOTES THE INTENT OF THIS ROUTE SURVEY IS TO QUIRE AN EASEMENT.	O THE BEST OF MY KNOWLEDGE AND
) E	BASIS OF BEARING AND DISTANCE IS NMSP	
DOF	ORDINATES. NAD 83 (FEET) AND NAVD 88	MADRON SURVEYING, INC. 301 SOUTH CANAL CARLSEAD, NEW MEXICO 88220
	RVEY. SHEET: 2-6	SURVEY NO. 6787
h	MADRON SURVEYING, INC. (155) 234-334 CARLSBAD,	NEW MEXICO



FLOWLINE PLAT

TWO 4" POLY SURFACE LINES (1-CAS & 1-PRODUCTION) FROM THE LEAVITT 13 4H TO THE WOR SECTION 13 MAIN FACILITY

LIME ROCK RESOURCES II-A, L.P. CENTERLINE SURVEY OF A PIPELINE CROSSING SECTION 13, TOWNSHIP 18 SOUTH, RANGE 26 EAST, N.M.P.M. EDDY COUNTY, STATE OF NEW MEXICO DECEMBER 19, 2018

DESCRIPTION

A STRIP OF LAND 30 FEET WIDE CROSSING FEE LAND IN SECTION 13, TOWNSHIP 18 SOUTH, RANGE 26 EAST, N.M.P.M., EDDY COUNTY, STATE OF NEW MEXICO AND BEING 15 FEET EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE SURVEY:

BEGINNING AT A POINT WITHIN THE SE/4 NE/4 OF SAID SECTION 13, TOWNSHIP 18 SOUTH, RANGE 28 EAST, N.M.P.M., WHENCE THE NORTHEAST CORNER OF SAID SECTION 13. TOWNSHIP 18 SOUTH, RANGE 28 EAST, N.M.P.N. BEARS NOU 40'49"E, A DISTANCE OF 1867.97 FEET;

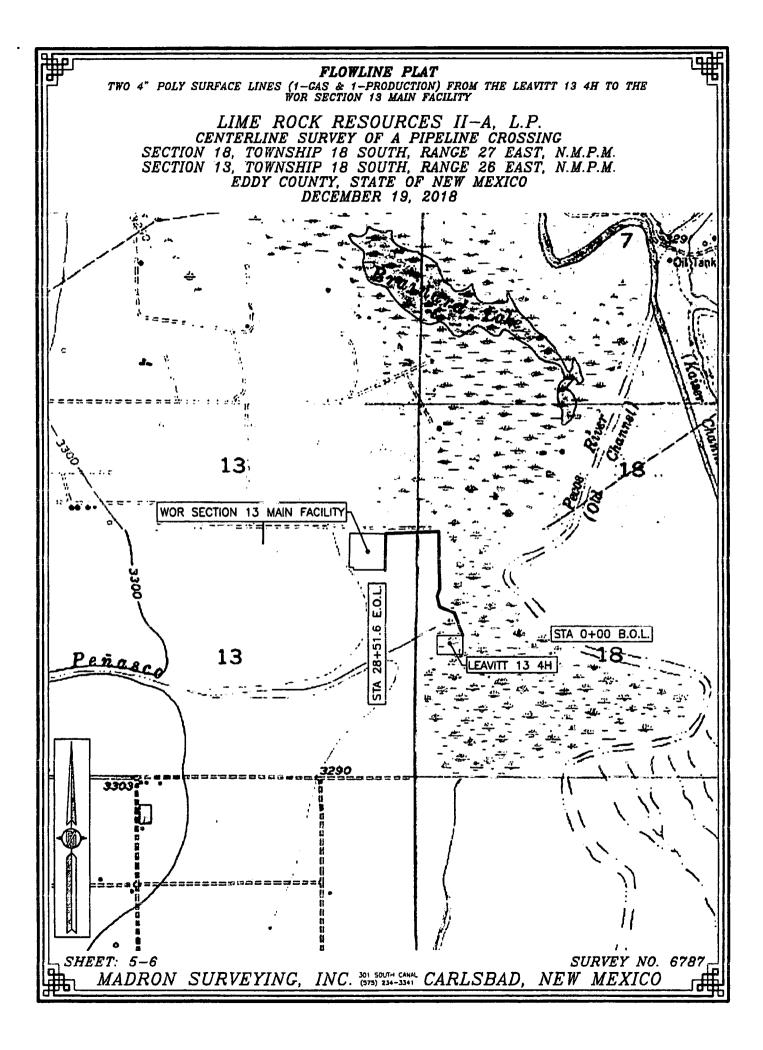
THENCE S88'06'55"W A DISTANCE OF 545.52 FEET TO AN ANGLE POINT OF THE LINE HEREIN DESCRIBED; THENCE S00'40'35"W A DISTANCE OF 505.07 FEET TO AN ANGLE POINT OF THE LINE HEREIN DESCRIBED; THENCE S88'38'36"W A DISTANCE OF 5.09 FEET THE TERMINUS OF THIS CENTERLINE SURVEY, WHENCE THE NORTHEAST CORNER OF SAID SECTION 13, TOWNSHIP 18 SOUTH, RANGE 26 EAST, N.M.P.M. BEARS N13'36'02"E, A DISTANCE OF 2459.91 FEET;

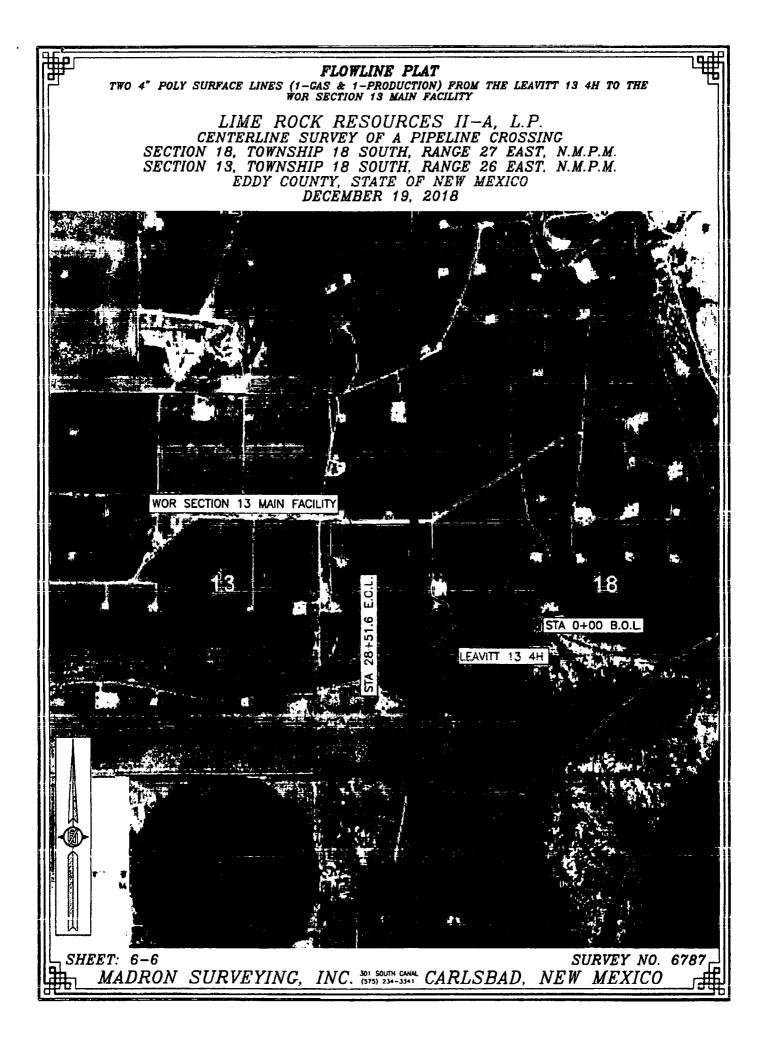
SAID STRIP OF LAND BEING 1053.68 FEET OR 63.98 RODS IN LENGTH, CONTAINING 0.727 ACRES MORE OR LESS AND BEING ALLOCATED BY FORTIES AS FOLLOWS:

SE/4 NE/4 1055.68 L.F. 63.98 RODS 0.727 ACRES

#### SURVEYOR CERTIFICATE

GENERAL NOTES 1.) THE INTENT OF THIS ROUTE SURVEY IS TO ACQUIRE AN EASEMENT.	I, FILIMON F. JARAMILLO, A NEW MEXICO PROFESSIONAL SURVEYOR NO. 12797, HEREBY CERTIFY THAT I HAVE CONDUCTED AND AM RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF, AND THAT-THIS SURVEY AND PLAT MEET THE MINIMUM STANDARDS FOR LAND SURVEYING IN THE STATEORF, NEW MEDICO.
2.) BASIS OF BEARING AND DISTANCE IS NMSP EAST (NAD83) MODIFIED TO SURFACE COORDINATES. NAD 83 (FEET) AND NAVD 88 (FEET) COORDINATE SYSTEMS USED IN THE SURVEY.	IN WITNESS WHEREOF THIS CERTIFICATE IS EXECUTED AT CARLSBAD, NEW MEHICO, THIS DAY OF DECEMBER 2018 MADRON SURVEYING, INC. 301 SOUTH CANAL CARLSBAD, NEW MEXICO 88220 Phone (575) 234-3341
SHEET: 4–6 MADRON SURVEYING,	FILINGT F/ TAPAHILID PLS 12797 SURVEY NO. 6787





#### Lime Rock Resources II-A, L.P. Drilling Plan

#### Leavitt 13 #4H 1965' FSL 370' FWL (L) 18-18S-27E Eddy County, NM

- 1. The elevation of the unprepared ground is 3293.2 feet above sea level.
- 2. The geologic name of the surface formation is Quaternary Alluvium.
- 3. A rotary rig will be utilized to drill the well to 8000'MD/2975' TVD and run casing. This equipment will be down and the well will be completed with a workover rig.
- 4. Well will be drilled to a total proposed depth of 8000' MD/2975' TVD. The KOP for horizontal drilling will be at 1932'. See directional plan for details.
- 5. Estimated tops of geologic markers:

······································	MD	TVD
Quaternary – Alluvium	Surface	Surface
Yates	NA	NA
7 Rivers	NA	NA
Queen	400	400
Grayburg	637	637
Premier	906	906
San Andres	946	946
Glorieta	2406	2305
Yeso	2496	2395
Tubb	NA	NA
TD	8000	2975

6. Estimated depths at which anticipated oil, gas, or other mineral bearing formations are expected to be encountered:

	MD	TVD
Yates	NA	NA
7 Rivers	NA	NA
Queen	400	400
Grayburg	637	637
Premier	906	906
San Andres	946	946
Glorieta	2406	2305
Yeso	2496	2395
Tubb	NA	NA
TD	8000	2975

7. Proposed Casing and Cement program is as follows:

Туре	Hole	Casing	wt	Grade	Thread	Depth	Sx	Density	Yield	Components
Conductor	· 26"	20"	91.5	В	Weided	80	80			Ready Mix
Surface	12.25"	9-5/8"	36	J-55	ST&C	1230	600	14.8	1.35	CI C Cmt + 0 25 ibs/sk Cello Flake + 2% CaCl2
Intermediate										·
Production	8 3/4"	5-1/2"	20	L-80	LT&C	8000	500	12.8	1.903	(35:55) Poz/CI C Cmt + 5% NaCl + 0 25 lbs/sk Cello Flake + 5 lbs/sk LCM-1 +0 2% R-3 + 6% Gel
							1800	14.8	1.33	Class C w/ 0 6% R-3 and 1/4 pps cello flake

#### 8. Proposed Mud Program is as follows

Special		Use Poymers sticks and MF-55 Hi-Vis Sweeps as necessary	Hi Vis Sweeps, add acid and starch as req. Raise Vis to 35 for log.
Pump Rate	300-500 gpm	375-425 gpm	400-425 gpm
Solids	NC	<2%	<3%
MC	NC	NC	<2
Vis	28-34	28-29	32-34
WL	NC	NC	20-30
рH	9.0-10.5	10.0-12.0	10.0-12.0
MW	8.4-9.2	9.8-10.1	9. <del>9</del> -10.1
Properties			
Mud Type	Fresh Water Mud	Brine, Salt Gel, & Starch	Brine, Salt Gel, & Starch
Depth	0-1230	1230-7850	7850-8000

# 9. Pressure Control Equipment: See Attached Description and diagram of Pressure Control Equipment.

#### 10. Testing, Logging and Coring Program

**Testing Program:** No drill stem tests are anticipated **Electric Logging Program:** SGR-DLL-CDL-CNL Quad Combo from 8000 to surf. Csg. SGR-CNL to Surf. **Coring Program:** No full or sidewall cores are anticipated.

4.

#### 11. Potential Hazards:

No abnormal temperatures or pressures are expected. There is no known presence of H2S in this area. If H2S is encountered the operator will comply with the provisions of Onshore Oil and Gas Order No. 6. All personnel will be familiar with all aspects of safe operation of equipment being used to drill this well. Estimated BHP 1540 psi based on 0.44 x TD. The estimated BHT is 125 degrees F.

#### 12. Duration of Operations:

Anticipated spud date will be soon after approval and as soon as a rig will be available. Move in operations and drilling is expected to take 15 days. An additional 14 days will be needed it complete the well and to construct surface facilities.

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JAN 0 8 2019

DISTRICT ILARTESIA O.C.D.

# **Lime Rock Resources**

Eddy County, NM SEC 18 T18S R27E Leavitt 13-4H

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**Original Wellbore** 

Plan: Plan 1

# **Standard Planning Report**

04 January, 2019

Project         Eddy County, NM           Map System:         US State Plane 1983 (see Datum:         System Datum:         Mean Sea Level           Geo Datum:         North America Datum 1983 (see Datum:         New Moxico Eastern Zone         State Position:         New Moxico Eastern Zone           Site         SEC 18 T18S R27E         State Position:         Lattude:         Easting:         543,939.97 ust         Longitude:           From:         Lattude         0.0 ust         Stot Radius:         13-3/16         Grid Convergence:           Well         Leavint 13-4H         -2/731.3 ust         Morthing:         635,108.60 ust         Latitude:           Position Uncertainty:         0.0 ust         Well Besting:         543,777.51 ust         Longitude:           Position Uncertainty         0.0 ust         Wellhead Elevation:         Ground Level:           Weilbore         Original Wellbore         Magnetica         Mindel Name         Sample Date         Declination         Dip Angle           Version:         Plan 1         Audt Nates:         Version:         0.0         0.0         2/14           Version:         Depth From (TVD)         +N/-S         +E/-W         Direction           1         0.0         0.0         0.0         0.0	Well Leavitt 13-4H KB @ 3314.2usft KB @ 3314.2usft Grid Minimum Curvature			
Geo Datum:         North American Datum 1993         American Datum 1993           Map Zone:         New Mexico Easter Zone           Site         SEC 18 TI8S R27E           Site         Section :           Position Leaviti 13-4H         Usit Stot Radius:           Well Ceaviti 13-4H         Geo Storm;           Well Position         +N/-S           +E/-W         -162.5 ush Easting:           -162.5 ush Wellhead Elevation:         Ground Level:           Wellbore         Original Wellbore           Mindel Name         Sample Date         Declination           Version:         Phase:         PROTOTYPE           Version:         Phase:         PROTOTYPE           Version:         Depth From (TVD)         +N/-S           (ush)         (ush)         (ush)         (ush)           (ush)         Survey (Wellbore)         0.0         0.0           Plan Survey Tool Program         Date 1/4/2019         Tool Name         Rete           1				
Site Position:         Lat/Long         Northing:         517,839.89 usft         Latitude:           Prom:         Lat/Long         Easting:         543,939.97 usft         Longitude:           Position Uncertainty:         0.0 usft         Stot Radius:         13-3/16*         Grid Convergence:           Weil         Leavitt 13-4H         Weil         Leavitt 13-4H         Morthing:         635,108.60 usft         Latitude:           +2-W         -162.5 usft         Easting:         543,777.51 usft         Longitude:         Position           Position Uncertainty         0.0 usft         Weilhead Elevation:         Ground Level:         Ground Level:           Weil         Users         Original Wellbore         Ground Level:         Ground Level:           Weilhore         Original Wellbore         IGRF2015         1/4/2019         7.18         60.40           Design         Plan 1         Audit Notes:         Version:         Phase:         PROTOTYPE         Tie On Depth:         0.0           Version:         Pass         PROTOTYPE         Tie On Depth:         0.0         0.0         271.92           Plan Survey Tool Program         Date         1/4/2019         Tool Name         Remarks         1         0.0         8,282.1				
Prom:         LaVLong         Easting:         543,939.97 usft         Longitude:           Position Uncertainty:         0.0 usft         Stot Radius:         13-3/19         Grid Convergence:           Weil         Leavitt 13-4H				
Position Uncertainty:         0.0 usft         Slot Radius:         13-3/16 *         Grid Convergence:           Well         Leavitt 13-4H         Well Position         +N/-S         -2,731.3 usft         Northing:         635,108.60 usft         Latitude:           +E/-W         -162.5 usft         Easting:         543,777.51 usft         Longitude:         Ground Level:           Position Uncertainty         0.0 usft         Wellhead Elevation:         Ground Level:         Ground Level:           Wellbore         Original Wellbore         Model Name         Sample Date         Declination         Dip Angle           Well to reversion:         Original Wellbore         IGRF2015         1/4/2019         7.18         60.40           Design         Plan 1         Audit Notes:         Version:         0.0         0.0         0.0           Vertical Section:         Depth From (TVD)         +N/-S         +E/-W         Direction           Useft         (usft)         (usft)         (usft)         (p)           0.0         0.0         0.0         0.0         271.92           Plan Sections         Depth To         Useft)         Tool Name         Remarks           1         0.0         8,282.1         Plan 1 (Original Wellbore)		45' 12.448 N		
Well Position         +N/-S         -2.731.3 usft         Northing:         635,108.60 usft         Latitude:           Position Uncertainty         0.0 usft         Kesting:         543,777.51 usft         Longitude:           Position Uncertainty         0.0 usft         Wellhead Elevation:         Ground Level:         Ground Level:           Wellbore         Original Wellbore         IGRF2015         1/4/2019         7.18         60.40           Design         Plan 1         Addit Notes:         Version:         Phase:         PROTOTYPE         Tie On Depth:         0.0           Vertical Section:         Depth From (TVD)         +N/-S         +E/-W         Direction (usft)         (usft)	104° 1	19' 29.525 W 0.00 °		
*E/-W         -162.5 ush         Easting:         543,777.51 ush         Longitude:           Position Uncertainty         0.0 ush         Wellhead Elevation:         Ground Level:           Wellbore         Original Wellbore         Sample Date         Declination         Dip Angle           Wellbore         Original Wellbore         IGRF2015         1/4/2019         7.18         60.40           Design         Plan 1         Audit Notes:         Version:         Phase:         PROTOTYPE         Tie On Depth:         0.0           Version:         Depth From (TVD)         +N/-S         +E/-W         Direction ('off)         0.0           Vertical Section:         Depth From (TVD)         +N/-S         +E/-W         Direction ('off)           Plan Survey Tool Program         Date         1/4/2019         0.0         0.0         271.92           Plan Survey Tool Program         Date         1/4/2019         Dopth From ('usft)         ('usft)         ('usft)         '('not')           1         0.0         8,282.1         Plan 1 (Original Wellbore)         Tool Name         Remarks         1         0.0         8,282.1         Plan 1 ('original Wellbore)           Plan Sections           Measured (usft) ('r) ('r) ('r) ('r) ('r)				
Weilbore         Original Weilbore           Magnetica         Model Name         Sample Date         Declination         Dip Angle (*)           IGRF2015         1/4/2019         7.18         60.40           Design         Plan 1         Audit Notes:         7.18         60.40           Version:         Phase:         PROTOTYPE         Tie On Depth:         0.0           Vertical Section:         Depth From (TVD)         +N/-S         +E/-W         Direction           Vertical Section:         Depth From (TVD)         +N/-S         +E/-W         Direction           0.0         0.0         0.0         0.0         271.92           Plan Survey Tool Program         Date         1/4/2019         0.0         0.0         271.92           Plan Survey Tool Program         Date         1/4/2019         0.0         0.0         271.92           Plan Survey Tool Program         Date         1/4/2019         Tool Name         Remarks         1           1         0.0         8,262.1         Plan 1 (Original Weilbore)         Tool Name         Rate         Rate         Tum           Plan Sections         Vertical         •Vertical         0.0         0.00         0.00         0.00         0.00		44' 45.421 N 19' 31.430 W		
Magnetics         Model Name         Sample Date         Declination (*)         Dip Angle (*)           IGRF2015         1/4/2019         7.18         60.40           Design         Plan 1         Audit Notes:         9         7.18         60.40           Version:         Phase:         PROTOTYPE         Tie On Depth:         0.0           Version:         Depth From (TVD)         +N/-S         +E/-W         Direction           Vertical Section:         Depth From (TVD)         +N/-S         +E/-W         Direction           Plan Survey Tool Program         Date 1/4/2019         0.0         0.0         0.0         271.92           Plan Survey Tool Program         Date 1/4/2019         Tool Name         Remarks         1         0.0         8,282.1         Plan 1 (Original Wellbore)         Tool Name         Remarks         1         1         0.0         8,282.1         Plan 1 (Original Wellbore)         Turn         Rate         Rate         Rate         Rate         Turn           Plan Sections         Measured         Vertical         Useft)         (usft)         (usft)         (usft)         (r/100usft)         1           0.0         0.00         0.00         0.00         0.00         0.00         <		3,293.2 usft		
(*)         (*)         (*)           IGRF2015         1/4/2019         7.18         60.40           Design         Plan 1         Audit Notes:         Version:         Phase:         PROTOTYPE         Tie On Depth:         0.0           Version:         Phase:         PROTOTYPE         Tie On Depth:         0.0         0.0           Vertical Section:         Depth From (TVD)         + N/-S         + E/-W         Direction           0.0         0.0         0.0         0.0         271.92           Plan Survey Tool Program         Date         1/4/2019         Popth From         Depth To           (usft)         (usft)         (usft)         Remarks         1         0.0         8,262.1         Plan 1 (Original Wellbore)           Plan Sections           Measured         Vertical         Dogleg         Build         Turn           Queft)         (usft)         (usft)         (usft)         (vit)         1         0.00         0.00         0.00           0.0         0.00         0.00         0.00         0.00         0.00         0.00         0.00           Vertical         (usft)         (usft)         (usft)         (vit)         0.00				
Design         Plan 1           Audit Notes:         Version:         Phase:         PROTOTYPE         Tie On Depth:         0.0           Version:         Depth From (TVD)         +N/-S         +E/-W         Direction           (usft)         (usft)         (usft)         (usft)         (")           0.0         0.0         0.0         271.92           Plan Survey Tool Program         Date         1/4/2019           Depth From         Depth To         (usft)         (usft)           (usft)         (usft)         Survey (Wellbore)         Tool Name           1         0.0         8,262.1         Plan 1 (Original Wellbore)           Plan Sections         Measured         Vertical         Dogleg         Build         Turn           Measured         Vertical         Oogleg         Build         Turn         (usft)         (usft)         ("/100usft)         ("/100usft)         100usft)         1000usft)         1000usft)         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0.00         0	Field Strength (nT)			
Audit Notes:       Version:       Phase:       PROTOTYPE       Tie On Depth:       0.0         Vertical Section:       Depth From (TVD)       +N/-S       +E/-W       Direction         0.0       0.0       0.0       0.0       271.92         Plan Survey Tool Program       Date       1/4/2019       271.92         Depth From       Depth To       (usft)       (usft)       1         1       0.0       8,262.1       Plan 1 (Original Wellbore)       Tool Name       Remarks         1       0.0       8,262.1       Plan 1 (Original Wellbore)       Dogleg       Build       Turn         Plan Sectione       Measured Vertical       Dogleg       Build       Turn         Measured       Vertical       Useft)       (usft)       ('/100usft)       ('/100usft)         0.0       0.00       0.00       0.00       0.00       0.00       0.00       0.00         0.0       0.00       0.00       0.00       0.00       0.00       0.00       0.00         1       0.00       0.00       0.00       0.00       0.00       0.00       1         Plan Sectione       Vertical       Dogleg       Build       Turn       1	48,007.120036	629		
Version:         Phase:         PROTOTYPE         Tie On Depth:         0.0           Vertical Section:         Depth From (TVD) (usft)         +N/-S (usft)         +E/-W (usft)         Direction           0.0         0.0         0.0         0.0         271.92           Plan Survey Tool Program         Date         1/4/2019         Remarks         7           Depth From (usft)         0.0         8,262.1         Plan 1 (Original Wellbore)         Tool Name         Remarks           1         0.0         8,262.1         Plan 1 (Original Wellbore)         Dogleg         Build         Turn (visft)         Turn (usft)         Turn (usft)         Rate         Rate         Rate         Rate         Rate         Rate         Rate         Turn (r'100usft)         1           0.0         0.00				
Vertical Section:         Depth From (TVD)         +N/-S         +E/-W         Direction           (usft)         (usft)         (usft)         (usft)         (usft)         (f)           0.0         0.0         0.0         0.0         271.92           Plan Survey Tool Program         Date         1/4/2019         Tool Name         Remarks           1         0.0         8,262.1         Plan 1 (Original Wellbore)         Tool Name         Remarks           1         0.0         8,262.1         Plan 1 (Original Wellbore)         Dogleg         Build         Turn           Plan Sections         Vertical         Vertical         Dogleg         Build         Turn           0.0         0.00         0.00         0.00         0.00         0.00         0.00           0.0         0.00         0.00         0.00         0.00         0.00         0.00           0.0         0.00         0.00         0.00         0.00         0.00         0.00         0.00           0.0         0.00         0.00         0.00         0.00         0.00         0.00           0.0         0.00         0.00         0.00         0.00         0.00         0.00      <				
(usft)         (usft)<				
Plan Survey Tool Program         Date         1/4/2019           Depth From (usft)         Depth To (usft)         Tool Name         Remarks           1         0.0         8,262.1         Plan 1 (Original Wellbore)           Plan Sections         Measured         Vertical         Dogleg         Build         Turn (usft)           0.0         0.00         Azimuth         Depth         +E/-W         Rate         Rate         Rate         Rate         Rate         Turn           0.0         0.00         0.00         0.0         0.0         0.00         <				
Depth From (usft)         Depth To (usft)         Color         Remarks           1         0.0         8,262.1         Plan 1 (Original Wellbore)           Plan Sections         Measured         Vertical         Dogleg         Build         Turn (")           0.0         0.00         0.00         0.00         0.00         0.00         0.00           0.0         0.00         0.00         0.00         0.00         0.00         0.00           0.0         0.00         0.00         0.00         0.00         0.00         0.00           2,213.6         0.00         0.00         2,213.6         0.00         0.00         0.00           2,869.5         52.47         289.50         2,781.6         93.4         -263.9         8.00         8.00	: 			
Measured         Vertical         Dogleg         Build         Turn           Depth         Inclination         Azimuth         Depth         +N/-S         +E/-W         Rate         Rate <td< th=""><th></th><th></th></td<>				
Depth         Inclination         Azimuth         Depth         +N/-S         +E/-W         Rate         Rate <td></td> <td></td>				
2,213.6 0.00 0.00 2,213.6 0.0 0.0 0.00 0.00 0.00 0.00 2,869.5 52.47 289.50 2,781.6 93.4 -263.9 8.00 8.00 0.00	TFO (°) Tar	irget		
2,869.5 52.47 289.50 2,781.6 93.4 -263.9 8.00 8.00 0.00	0.00			
	0.00			
2,503.0 02.47 263.00 2,642.5 119.9 -338.6 0.00 0.00 0.00	289.50			
3,385.2 90.00 270.12 2,975.0 177.9 -718.7 10.00 9.03 -4.66	0.00 -30.00			
3,385.2 90.00 270.12 2,975.0 177.9 -718.7 10.00 9.03 -4.66 8,262.1 90.00 270.10 2,975.0 187.2 -5,595.6 0.00 0.00 0.00	-30.00 -91.13 PBHL - Lea	avitt 13 44		

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Database:EDM Server DatabaseCompany:Lime Rock ResourcesProject:Eddy County, NMSite:SEC 18 T18S R27EWell:Leavitt 13-4HWellbore:Original WellboreDesign:Plan 1

#### Planned Survey

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Local Co-ordinate Reference: TVD Reference: MD Reference: North Reference: Survey Calculation Method: Well Leavitt 13-4H KB @ 3314.2usft KB @ 3314.2usft Grid Minimum Curvature

Measured			Vertical			Vertical	Dogleg	Build	Turn
Depth (usft)	Inclination	Azimuth (°)	Depth (usft)	+N/-S (usft)	+E/-W (usft)	Section (usft)	Rate (°/100usft)	Rate (°/100usft)	Rate (°/100usft)
	ግ	ຕ	land	(uard	(uait)	(00.4	(	(nangid	( monaid
Ū.Ū	0.00	0.00	0.0	0.0	0.Ū	0.0	0.00	0.00	0.00
100.0	0.00	0.00	100.0	0.0	0.0	0.0	0.00	0.00	0.00
200.0	0.00	0.00	200.0	0.0	0.0	0.0	0.00	0.00	0.00
300.0	0.00	0.00	300.0	0.0	0.0	0.0	0.00	0.00	0.00
400.0	0.00	0.00	400.0	0.0	0.0	0.0	0.00	0.00	0.00
Queen									
500.0	0.00	0.00	500.0	0.0	0.0	0.0	0.00	0.00	0.00
600.0	0.00	0.00	600.0	0.0	0.0	0.0	0.00	0.00	0.00
637.0	0.00	0.00	637.0	0.0	0.0	0.0	0.00	0.00	0.00
Grayburg									
700.0	0.00	0.00	700.0	0.0	0.0	0.0	0.00	0.00	0.00
800.0	0.00	0.00	800.0	0.0	0.0	0.0	0.00	0.00	0.00
900.0	0.00								
	0.00	0.00	900.0	0.0	0.0	0.0	0.00	0.00	0.00
906.0	0.00	0.00	906.0	0.0	0.0	0.0	0.00	0.00	0.00
Premier									
946.0	0.00	0.00	946.0	0.0	0.0	0.0	0.00	0.00	0.00
San Andres									
1,000.0	0.00	0.00	1,000.0	0.0	0.0	0.0	0.00	0.00	0.00
1,100.0	0.00	0.00	1,100.0	0.0	0.0	0.0	0.00	0.00	0.00
1,200.0	0.00	0.00	1,200.0	0.0	0.0	0.0	0.00	0.00	0.00
1,230.0	0.00	0.00	1,200.0	0.0	0.0	0.0	0.00	0.00	0.00
		0.00	1,230.0	0.0	0.0	0.0	0.00	0.00	0.00
9-5/8" - Surfa			4 000 0	~ ~					
1,300.0	0.00	0.00	1,300.0	0.0	0.0	0.0	0.00	0.00	0.00
1,400.0	0.00	0.00	1,400.0	0.0	0.0	0.0	0.00	0.00	0.00
1,500.0	0.00	0.00	1,500.0	0.0	0.0	0.0	0.00	0.00	0.00
1,600.0	0.00	0.00	1,600.0	0.0	0.0	0.0	0.00	0.00	0.00
1,700.0	0.00	0.00	1,700.0	0.0	0.0	0.0	0.00	0.00	0.00
1,800.0	0.00	0.00	1,800.0	0.0	0.0	0.0	0.00	0.00	0.00
1,900.0	0.00	0.00	1,900.0	0.0	0.0	0.0	0.00	0.00	0.00
2,000.0	0.00	0.00	2,000.0	0.0	0.0	0.0	0.00	0.00	0.00
2,100.0	0.00	0.00	2,100.0	0.0	0.0	0.0	0.00	0.00	0.00
2,200.0	0.00	0.00	2,200.0	0.0	0.0	0.0	0.00	0.00	0.00
2,213.6	0.00	0.00	2,213.6	0,0	0.0	0.0	0.00	0.00	0.00
KOP - Start 8	°/100° Build								
2,300.0	6.91	289.50	2,299.8	1.7	-4.9	5.0	8.00	8.00	0.00
2,305.2	7.33	289.50	2,305.0	2.0	-5.5	5.6	8.00	8.00	0.00
Glorieta			,						0.00
2,397.0	14.67	289.50	2,395.0	7.8	-22.0	22.3	8.00	8.00	0.00
Yeso									
2,400.0	14.91	289.50	2,397.9	8.1	-22.7	23.0	8.00	8.00	0.00
2,500.0	22.91	289.50	2,492.4	18.9	-53.3	53.9	8.00	8.00	0.00
2,600.0	30.91	289.50	2,581.5	34.0	-95.9	97.0	8.00	8.00	0.00
2,700.0	38.91	289.50	2,663.5	53.0	-149.8	151.5	8.00	8.00	0.00
2,800.0	46.91	289.50	2,736.6	75.8	-213.9	216.3	8.00	8.00	0.00
2,869.5	52.47	289.50	2,781.6	93.4	-263.9	266.8	8.00	8.00	0.00
2,869.8	52.47	289.50	2,781.8	93. <del>5</del>	-264.1	267.1	0.00	0.00	0.00
Begin 52.47°									
2,900.0	52.47	289.50	2,800.2	101.5	-286.7	289.9	0.00	0.00	0.00
2,969.5	52.47	289.50	2,842.5	119.9	-338.6	342.4	0.00	0.00	0.00
KOP - Start 1	0°/100' Build								
3,000.0	55.13	287.64	2,860.5	127.7	-362.0	366.0	10.01	8.72	-6.10
3,100.0	64.00	282.28	2,911.1	149.8	-445.2	449.9	10.00	8.87	-5.36
3,128.0	66.52	280.94	2,922.9			++0.0	10.00	0.07	-0.00

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Database:	EDM Server Database	Local Co-ordinate Reference:	Well Leavitt 13-4H	
Company:	Lime Rock Resources	TVD Reference:	KB @ 3314.2usft	
Project:	Eddy County, NM	MD Reference:	KB @ 3314.2usft	
Site:	SEC 18 T18S R27E	North Reference:	Grid	
Well:	Leavitt 13-4H	Survey Calculation Method:	Minimum Curvature	
Wellbore:	Original Wellbore			
Design:	Plan 1			

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (*/100usft)
		CI .	( <b>-</b> 4	land	fourt	(4		(	(
FTP - 100' F		·							-
3,200.0	73.05	277.69	2,947.7	165.8	-536.7	542.0	10.00	9.06	-4.5
3,300.0	82.18	273.52	2,969.2	175.3	-633.8	639.3	10.00	9.14	-4.1
3,385.2	90.00	270.12	2,975.0	177.9	-718.7	724.2	10.00	9.17	-3.9
EOC						· ·			
3,400.0	90.00	270.12	2,975.0	178.0	-733.5	739.0	0.00	0.00	0.0
3,500.0	90.00	270.12	2,975.0	178.2	-833.5	839.0	0.00	0.00	0.04
3,600.0	90.00	270.12	2,975.0	178.4	-933.5	938.9	0.00	0.00	0.0
3,700.0	90.00	270.12	2,975.0	178.6	-1,033.5	1,038.9	0.00	0.00	0.04
3,800.0	90.00	270.12	2,975.0	178.8	-1,133.5	1,138.8	0.00	0.00	0.0
3,900.0	90.00	270.12	2,975.0	179.0	-1,233.5	1,238.8	0.00	0.00	0.0
4,000.0	90.00	270.12	2,975.0	179.2	-1,333.5	1,338.7	0.00	0.00	0.0
4,100.0	90.00	270.12	2,975.0	179.5	-1,433.5	1,438.7	0.00	0.00	0.0
4,200.0	90.00	270.12	2,975.0	179.7	-1,533.5	1,538.6	0.00	0.00	0.0
4,300.0	90.00	270.12	2,975.0	178.9	-1,633.5	1,638.6	0.00	0.00	0.0
4,300.0	90.00	270.12	2,975.0	180.1	-1,733.5	1,738.5	0.00	0.00	0.00
4,500.0	90.00	270.12	2,975.0	180.3	-1,833.5	1,838.5	0.00	0.00	0.00
4,600.0	90.00	270.12	2,975.0	180.5	-1,933.5	1,938.4	0.00	0.00	0.04
4,700.0	90.00	270.12	2,975.0	180.7	-2,033.5	2,038.4	0.00	0.00	0.0
4,800.0	90.00	270.11	2,975.0	180.9	-2,133.5	2,138.3	0.00	0.00	0.0
4,900.0	90.00	270.11	2,975.0	181.1	-2,233.5	2,238.3	0.00	0.00	0.0
5.000.0	90.00	270.11	2,975.0	181.3	-2,333.5	2,338.2	0.00	0.00	0.0
5,100.0	90.00	270.11	2,975.0	181.5	-2,433.5	2,438.2	0.00	0.00	0.0
5,200.0	90.00	270.11	2,975.0	181.7	-2,533.5	2,538.1	0.00	0.00	0.0
5,300.0	90.00	270.11	2,975.0	181.9	-2,633.5	2,638.1	0.00	0.00	0.0
5,400.0 5,500.0	90.00 90.00	270.11 270.11	2,975.0	182.1	-2,733.5 -2,833.5	2,738.0	0.00	0.00	0.00
5,600.0	90.00	270.11	2,975.0 2,975.0	182.3 182.5	-2,833.5	2,838.0 2,937.9	0.00 0.00	0.00 0.00	0.01 0.01
5,700.0	90.00	270.11	2,975.0	182.6	-2,033.5	3,037.9	0.00	0.00	0.00
-									
5,800.0	90.00	270.11	2,975.0	182.8	-3,133.5	3,137.8	0.00	0.00	0.00
5,900.0	90.00	270.11	2,975.0	183.0	-3,233.5	3,237.8	0.00	0.00	0.0
6,000.0	90.00	270.11	2,975.0	183.2	-3,333.5	3,337.7	0.00	0.00	0.0
6,100.0 6,200.0	90.00 90.00	270.11 270.11	2,975.0 2,975.0	183.4 183.6	-3,433.5 -3,533.5	3,437.7 3,537.6	0.00	0.00 0.00	0.0
							0.00		
6,300.0	90.00	270.11	2,975.0	183.8	-3,633.5	3,637.6	0.00	0.00	0.0
6,400.0	90.00	270.11	2,975.0	184.0	-3,733.5	3,737.5	0.00	0.00	0.00
6,500.0	90.00	270.11	2,975.0	184.2	-3,833.5	3,837.5	0.00	0.00	0.00
6,600.0 6,700.0	90.00	270.10	2,975.0	184.3	-3,933.5	3,937.4	0.00	0.00	0.0
6,700.0	90.00	270.10	2,975.0	184.5	-4,033.5	4,037.4	0.00	0.00	0.04
6,800.0	90.00	270.10	2,975.0	184.7	-4,133.5	4,137.3	0.00	0.00	0.00
6,800.0	00.08	270.10	2,875.0	184.9	-4,233.5	4,237.3	0.00	0.00	0.0
7,000.0	90.00	270.10	2,975.0	185.1	-4,333.5	4,337.2	0.00	0.00	0.0
7,100.0	90.00	270.10	2,975.0	185.2	-4,433.5	4,437.2	0.00	0.00	0.0
7,200.0	90.00	270.10	2,975.0	185.4	-4,533.5	4,537.1	0.00	0.00	0.0
7,300.0	90.00	270.10	2,975.0	185.6	-4,633.5	4,637.1	0.00	0.00	0.0
7,400.0	90.00	270.10	2,975.0	185.8	-4,733.5	4,737.0	0.00	0.00	0.0
7,500.0	90.00	270.10	2,975.0	185.9	-4,833.5	4,837.0	0.00	0.00	0.00
7,600.0	90.00	270.10	2,975.0	186.1	-4,933.5	4,936.9	0.00	0.00	0.00
7,700.0	90.00	270.10	2,975.0	186.3	-5,033.5	5,036.9	0.00	0.00	0.00
7,800.0	90.00	270.10	2,975.0	186.5	-5,133.5	5,136.8	0.00	0.00	0.01
7,900.0	90.00	270.10	2,975.0	186.6	-5,233.5	5,236.8	0.00	0.00	0.00
8,000.0	90.00	270.10	2,975.0	186.8	-5,333.5	5,336.7	0.00	0.00	0.0

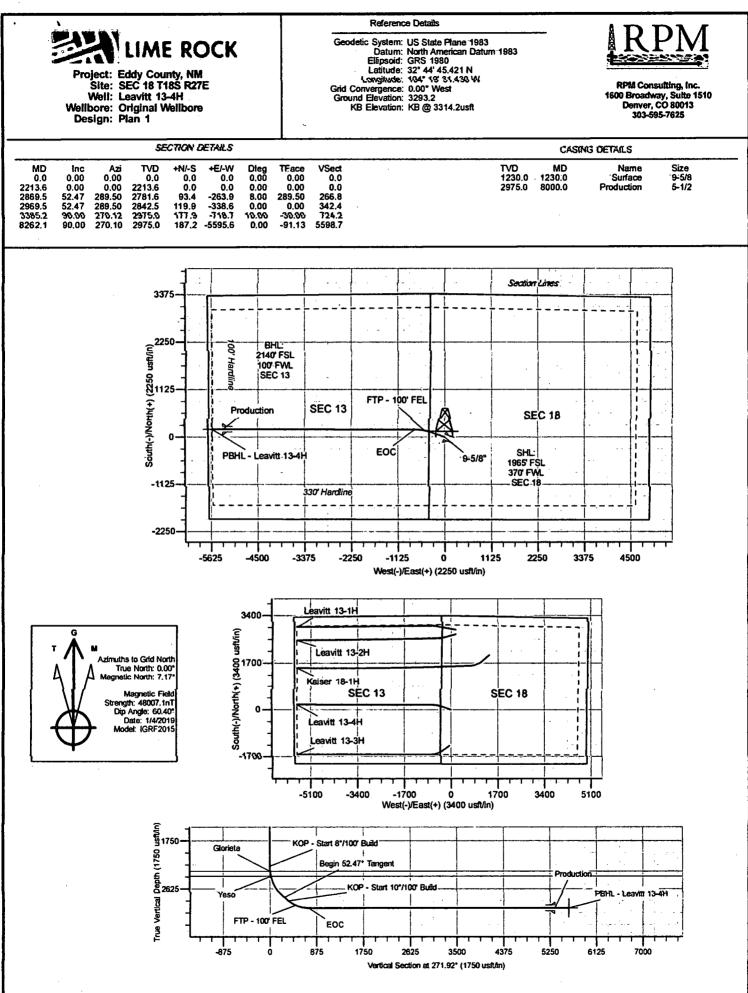
Database: Company: Project: Site: Well: Wellbore: Design:	Lime Rod Eddy Cou	185 R27E -4H			TVD Refe MD Refe North Re	епсе:		Well Leavitt KB @ 3314. KB @ 3314 Grid Minimurn Ci	.2usft .2usft	
Planned Survey										
Measured Depth (usft)	। Inclination {ी	n Azimuth (°)	Vertica Depth (usft)	•	·N/-S µsft)	+E/ <del>-W</del> (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Tum Rate (°/100usft)
8,100 8,200				75.0 75.0	187.0 187.1	-5,433.5 -5,533.5	5,436.7 5,536.6	0.00 0.00	0.00 0.00	0.00 0.00
8,262 <b>PB</b> HL	.1 90.	00 270.	10 2,97	75.0	187.2	-5,595.6	5,598.7	0.00	0.00	0.00
Design Targets										
Target Name - hit/miss targe - Shape	t Dip Ang (°)	le Dip Dir. (°)	TVD (usft)	+N/-S (usft)	+E/-W (usft)	Northin (usft)	-	asting Jusft)	Latitude	Longitude
PBHL - Leavitt 13- - plan hits targ - Point		.00 0.00	2,975.0	187.	2 -5,595.6	635,2	295.85	538,181.90	32° 44' 47.274	N 104° 20' 36.950
Casing Points										
	Measured Depth (usft)	Vertical Depth (usft)			Name			Casi Diame (")	ster Diama	ter
	1,230.0 8,000.0	1,230.0 2,975.0							9-5/8 5-1/2	12-1/4 8-3/4
Formations		· · · · · · · · · · · · · · · · · · ·								
	lleasured Depth (usft)	Vertical Depth (usft)		Name			Lithology		Dip ip Directio ግ (°)	n
	400.0		Queen						0.00	
	637.0		Grayburg						0.00	
	906.0		Premier San Andrea						0.00	
	946.0		San Andres						0.00	
	2,305.2		Glorieta						0.00	
	2,397.0	2,395.0	reso						0.00	

**Plan Annotations** 

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Measured	Vertical	Local Coor	dinates	
Depth (usit)	Depth (usit)	+N/-S (usft)	+E/-W (usft)	Comment
1,230.	0 1,230.0	0.0	0.0	9-5/8"
2,213.	6 2,213.6	0.0	0.0	KOP - Start 8°/100' Build
2,869.	8 2,781.8	93.5	-264.1	Begin 52.47° Tangent
2,969.	5 2,842.5	119.9	-338.6	KOP - Start 10°/100' Build
3,128.	2,822.8	154.9	-470.1	FTP - 100' FEL
3,385.	2 2,975.0	177.9	-718.7	EOC
8,000.	2,975.0	186.8	-5,333.5	5-1/2"
8,262.	1 2,975.0	187.2	-5,595.6	PBHL



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#### Hydrogen Sulfide Drilling Plan Summary

A. All personnel shall receive proper H2S training in accordance with Onshore Order 6 III.C.3.a.

B. Briefing Area: two perpendicular areas will be designated by signs and readily accessible.

- C. Required Emergency Equipment:
  - Well control equipment
    - a. Flare line 150' from wellhead to be ignited by flare gun.
    - b. Choke manifold with a remotely operated choke.
    - c. Mud/gas separator
  - Protective equipment for essential personnel.

Breathing apparatus:

a. Rescue Packs (SCBA) — 1 unit shall be placed at each breathing area, 2 shall be stored in the safety trailer.

b. Work/Escape packs —4 packs shall be stored on the rig floor and contain sufficiently long air hoses as to not to restrict work activity.

c. Emergency Escape Packs --- 4 packs shall be stored in the doghouse for emergency evacuation.

Auxiliary Rescue Equipment:

- a. Stretcher
- b. Two OSHA full body harness
- c. 100 ft 5/8 inch OSHA approved rope
- d. 1-20# class ABC fire extinguisher
- H2S detection and monitoring equipment:

The stationary detector with three sensors will be placed in the upper dog house if equipped, set to visually alarm @ 10 ppm and audible @ 14 ppm. Calibrate a minimum of every 30 days or as needed. The sensors will be placed in the following places: Rig floor / Bell nipple / End of flow line or where well bore fluid is being discharged.

(Gas sample tubes will be stored in the safety trailer)

Visual warning systems:

a. One color code condition sign will be placed at the entrance to the site reflecting the possible conditions at the site.

b. A colored condition flag will be on display, reflecting the current condition at the site at the time.c. Two wind socks will be placed in strategic locations, visible from all angles.

Mud program:

The mud program has been designed to minimize the volume of H2S circulated to surface. The operator will have the necessary mud products to minimize hazards while drilling in H2S bearing zones.

#### Metailurgy:

a. All drill strings, casings, tubing, wellhead, blowout preventer, drilling spool, kill lines, choke manifold and lines, and valves shall be suitable for H2S service.

b. All elastomers used for packing and seals shall be H2S trim.

#### **Communication**:

Communication will be via two way radio in emergency and company vehicles. Cell phones and land lines where available.

## H2S CONTINGENCY DRILLING PLAN EMERGENCY CONTACTS

# Company Offices -Lime Rock Houston Office71Answering Service (After Hours)71Artesia, NM Office57Roswell, NM57

713-292-9510 713-292-9555 575-748-9724 575-623-8424

#### **KEY PERSONNEL**

.

Name	Title	Location	Office #	Cell #	Home #
Steve Hunter	Production Manager	Houston	713-292-9516	832-330-7313	Same as Cell
Spencer Cox	Operations Engineer	Houston	713-292-9528	432-254-5140	Same as Cell
Eric McClusky	Operations Engineer	Houston	713-360-5714	832-491-3079	405-821-0534
Jerry Smith	Assistant Production Supervisor	Artesia	575-748-9724	505-918-0556	575-746-2478
Michael Barrett	Production Supervisor	Roswell	575-623-8424	505-353-2644	575-623-4707
Gary McCelland	Well Site Supervisor	Rotates on Site	NA	903-503-8997	NA
Dave Williamson	Well Site Supervisor	Rotates on Site	NA	575-308-9980	NA

	Agency Call List							
City	Agency or Office	Telephone #						
Artesia	Ambulance	911						
Artesia	State Police	575-746-2703						
Artesia	Sherriff's Office	575-746-9888						
Artesia	City Police	575-746-2703						
Artesia	Fire Department	575-746-2701						
Artesia	Local Emergency Planning Committee	575-746-2122						
Artesia	New Mexico OCD District II	575-748-1283						
Carlsbad	Ambulance	911						
Carlsbad	State Police	575-885-3137						
Carlsbad	Sherriff's Office							
Carlsbad	City Police	575-885-2111						
Carlsbad	Fire Department	575-885-2111						
Carlsbad	Local Emergency Planning Committee	575-887-3798						
Carlsbad	US DOI Bureau of Land Management	575-887-6544						
State Wide	New Mexico Emergency Response Commisssion ("NMERC")	505-476-9600						
State Wide	NMERC 24 Hour Number	505-827-9126						
State Wide	New Mexico State Emergency Operations Center	505-476-9635						
National	National Emergency Response Center (Washington D.C.)	800-424-8802						

	Emerge	ency Services	-	
Name	Service	Location	Telephone Number	Alternate Number
Boots & Coots International Well Control	Well Control	Houston / Odessa	1-800-256-9688	281-931-8884
Cudd Pressure Control	Well Control/Pumping	Odessa	915-699-0139	915-563-3356
Baker Hughes Inc.	Pumping Services	Artesia, Hobbs & Odessa	575-746-2757	Same
Total Safety	Safety Equipment & Personnel	Artesia	575-746-2847	Same
Cutter Oilfirld Services	Drilling Systems Equipment	Midland	432-488-6707	Same
Safety Dog	Safety Equipment & Personnel	Artesia	575-748-5847	575-441-1370
Fighting for Life	Emergency Helicopter Evacuation	Lubbock	806-743-9911	Same
Aerocare	Emergency Helicopter Evacuation	Lubbock	806-747-8923	Same
Med Flight Air Ambulance	Emergency Helicopter Evacuation	Alburquerque	505-842-4433	Same
Artesia General Hospital	Emergency Medical Care	Artesia	575-748-3333	702 North 13th Street

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#### **Pressure Control Equipment**

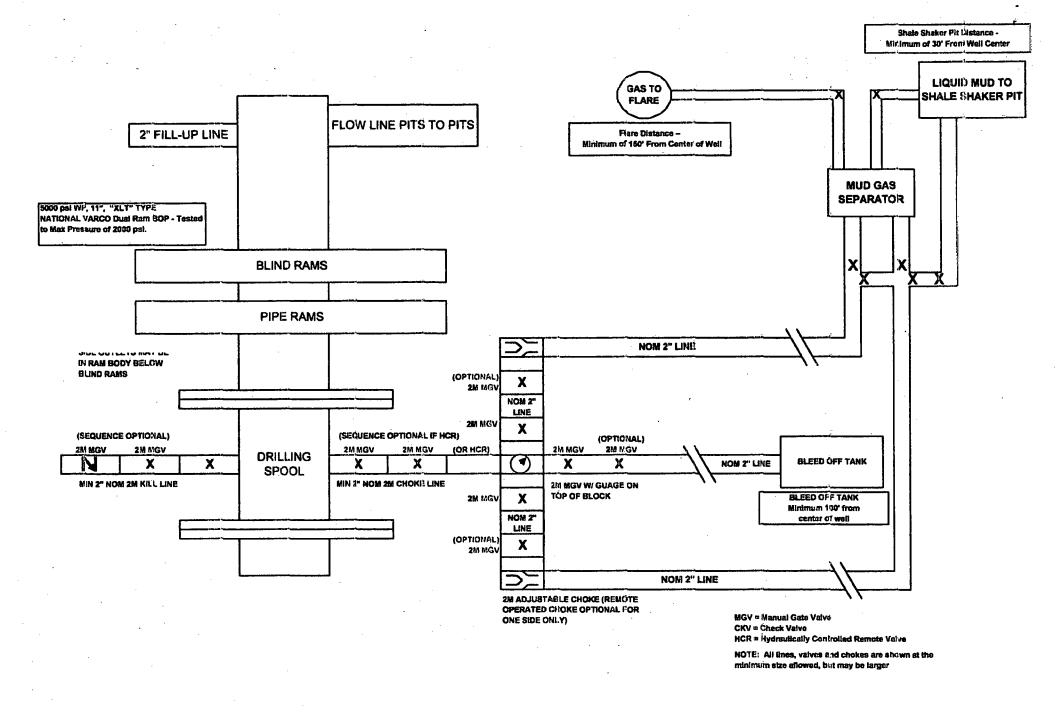
The blowout preventer equipment (BOP) will consist of a 5000 psi rated, "XLT" type, National VARCO double ram preventer that will be tested to a maximum pressure of 2000 psi. The unit will be hydraulically operated and the ram type preventer will be equipped with blind rams on top and drill pipe rams on bottom. The 2M BOP will be installed on the 9 5/8" surface casing and utilized continuously until total depth is reached. All casing strings will be tested as per Onshore Order #2. This also includes a thirty day (30) test, should the rig still be operating on the same well in thirty days.

Pipe rams will be operated and checked each 24 hour period and each time the drill pipe is out of the hole. These functional tests will be documented on the daily drilling logs.

The BOP equipment will consist of the following:

- Double ram with blind rams (top) and pipe rams (bottom),
- Drilling spool, or blowout preventer with 2 side outlets (choke side shall be a 2" minimum diameter, kill side will be at least 2 inch diameter),
- Kill line (2 inch minimum),
- A minimum of 2 choke line valves (2 inch minimum),
- 2 Inch diameter choke line,
- 2 kill valves, one of which will be a check valve (2 inch minimum),
- 2 chokes, one of which will be capable of remote operation,
- Pressure gauge on choke manifold,
- Upper Kelly cock valve with handle available,
- Safety valve and subs to fit all drill string connections in use,
- All BOPE connections subjected to well pressure will be flanged, welded, or clamped.
- A Fill-up line above the uppermost preventer.

**2M BOP SCHEMATIC** 



## Lime Rock Resources II-A, L.P.

## Leavitt 13 #4H

### Unit L, S18-T18S-R27E, Eddy County, NM

#### Design: Closed Loop System with roll-off steel bins (nits)

CRI/HOBBS will supply (2) bins (100 bbl) volume, rails and transportation relating to the Close Loop System. Specification of the Closed Loop System is attached.

Contacts: Gary Wallace (432) 638-4076 Cell (575) 393-1079 Office

#### Scomi Oil Tool: Supervisor – Armando Soto (432) 553-7979 Hobbs, NM

Monitoring 24 Hour service Equipment:

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Centrifuges – Derrick Brand Rig Shakers – Brandt Brand D-watering Unit Air pumps on location for immediate remediation process Layout of Close Loop System with bins, centrifuges and shakers attached.

Cuttings and associated liquids will be hauled to a State regulated third party disposal site (CRI or Controlled Recovery, Inc.). The disposal site permit is DFP = #R9166.

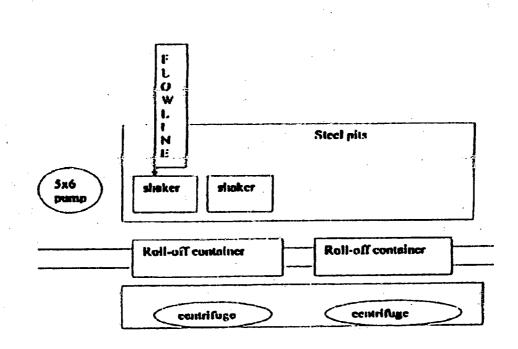
2- (250 bbl) tanks to hold fluid 2-CRI bins with track system 2-500 bbl frac tanks with fresh water 2-500 bbl frac tanks for brine water

#### **Operations:**

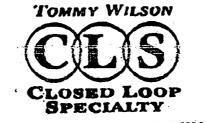
Closed Loop System equipment will be inspected daily by each tour and any necessary maintenance performed. leak in system will be repaired and/or contained immediately. OCD will be notified within 48 hours of any spill. Remediation process will start immediately.

#### **Closure:**

During drilling operations all liquids, drilling fluids and cuttings will be hauled off via CRI equipment to DFP #R9166.



This will be maintained by 24 hour solids control personnel that stay on location.



Offer: \$75.746.1689

Colk \$75.748.6367