

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-34833
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 10-5732
7. Lease Name or Unit Agreement Name Two Marks 36 State
8. Well Number 4
9. OGRID Number 16696
10. Pool name or Wildcat SWD Devonian

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <u>SWD</u>	
2. Name of Operator OXY USA Inc.	
3. Address of Operator P.O. Box 50250 Midland, TX 79710	
4. Well Location Unit Letter <u>0</u> : <u>670</u> feet from the <u>South</u> line and <u>1905</u> feet from the <u>East</u> line Section <u>36</u> Township <u>21S</u> Range <u>24E</u> NMPM County <u>Eddy</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <u>3719'</u>	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <u>Workover / Recompletion</u> <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attached

NM OIL CONSERVATION
ARTESIA DISTRICT

JAN 11 2019

ENTERED
1-16-19

RECEIVED

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE Sr. Regulatory Advisor DATE 1/10/19

Type or print name David Stewart E-mail address: david_stewart@oxy.com PHONE: 432-685-5717

For State Use Only

APPROVED BY: [Signature] TITLE Staff Mgr. DATE 1/11/19
Conditions of Approval (if any):

Attachment C-103
OXY USA WTP LP
Two Marks 36 State #4 – 30-015-34833

10/16/17-10/23/17

MIRU PU, NDWH, NU BOP, Reel pkr, Pull, fish pkr & tbg, got all equip out of hole.

10/24/17-10/31/17

RIH w/ bit, scraper & tag up @ 11003', POOH. RIH & set CIBP @ 10950', POOH. RIH w/ tbg & tag CIBP @ 10942', test csg to 500# for 10min, tested good. RIH w/ CI H cmt and dump bail a total of 52' cmt. RIH w/ tbg & tag @ 10890'. RIH w/ USIT/Gyro log to surface.

11/1/17-12/2/17

RIH w/ 7" globe permanent pkr, pkr got stuck @ 7847, unable to work free, push down, or POOH. Rel from pkr, POOH. RIH w/ different tools, bits and jars, spears and grabbles and attempt to mill and/or fish, finally got rubber and slip parts and pkr dropped, worked packer down to 10590'.

12/4/17-12/18/17

RIH w/ junk basket to 10590', start to POOH dragging @ 8800', 2400', 2100', had bits of metal shavings. RIH w/ bit & scraper to 10590', no issues, POOH. RU WL, RIH w/ 4.5' re-entry guide, 15' tail pipe, 7" dual bore retr pkr & set @ 10425', PUH, RIH & tag to confirm depth. RIH w/ 4-1/2" 13.5# P-110 csg/frac string to 10485' & pkr @ 10455. ND BOP, NU tbg head/frac tree. RIH w/ WL broke disk in pkr, continue in hole & perf @ 10510-10516'.

1/29/18-2/9/18

RIH w/ gauge ring to 10465', POOH. RIH w/ 4-1/2" globe 10k AS1X pkr to 10431', attempt to set. RIH w/ impression block, tagged pkr at 10455' appears to be leaning on outside of 7" csg. RIH w/ 4-1/2" AS1X pkr & set @ 10433', work w/ setting & replacing pkr, finally got pkr to set 10349'. RIH w/ WL to break disc & tagged up @ 7576', tbg crimped, POOH & replace tbg. RIH & tag up @ 10312', attempt to hit disc, unsuccessful, RD WO CT.

2/12/18-2/14/18

RIH w/ CT w/ 1.25 nozzle, circ @ ¼ bpm, tagged @ 10337, increased rate to 1bpm, had returns with signs of iron, break circ, got down to 10353', circ getting pieces of discs, POOH, RD CT.

3/8/18-3/19/18

MIPU, attempt to pump 1.2 bbl, tbg pressured up, could not pump into formation. RIH & perf drain holes @ 10249', rel pkr, POOH, tbg & pkr were all clean, no obstructions. Rel pkr, POOH w/ tbg, 4-1/2" frac string. Rel 7" dual bore pkr, POOH. RIH w/ overshot, tagged up @ 10574', POOH, recovered 4-1/2" pkr.

3/20/18-3/22/18

RIH w/ 7" crest pkr & set @ 10460', spot 500g 7-1/2% acid across perfs @ 10510-10516', attempt to pump into perfs, pressured up to 5000#, formation to tight. Rel pkr, POOH. RIH w/ AS pkr & set @ 10457', test to 1000# for 10min, tested good. ND BOP, NUWH, RDPU. SI for engineering evaluation.