Form 3160.5 June 2015)	UNITED STATES PARTMENT OF THE INTE <u>RI</u> OR		ł	OMB N	APPROVED 0. 1004-0137
BI	UREAU OF LAND MANAGEMEN	NELLS		Lease Serial No. NMNM03677	anuary 31, 2018
Do not use thi abandoned we	s form for proposals to drill or to II. Use form 3160-3 (APD) for suc	re enter an) A n proposals.	rtesia.	If Indian, Allottee of	r Tribe Name
SUBMIT IN TRIPLICATE - Other instructions on page 2				7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well Gas Well Other			8.	8. Well Name and No. STEBBINS 19 FED 134H	
2. Name of Operator MATADOR PRODUCTION COMPANYE-Mail: tlink@matadorresources.com			9. API Well No. 30-015-44187-00-X1		
3a. Address ONE LINCOLN CENTER 540 DALLAS, TX 75240	No. (include area code) 627-2465	nclude area code) 10. Field and Pool or Exploratory Area 2465 WC015G04S202920D-BONE SPRING			
4. Location of Well (Footage, Sec., T		11. County or Parish, State			
Sec 19 T20S R29E SESE 150 32.552013 N Lat, 104.105634			EDDY COUNTY, NM		
12. CHECK THE AI	PPROPRIATE BOX(ES) TO INDIC	CATE NATURE O	F NOTICE, RE	PORT, OR OTI	IER DATA
TYPE OF SUBMISSION	TYPE OF ACTION				
□ Notice of Intent		Deepen		(Start/Resume)	U Water Shut-Off
🛛 Subsequent Report		lydraulic Fracturing	ConstructionImage: Recompleteg and AbandonImage: Temporarily Abandon		 Well Integrity Other Hydraulic Fracture
Final Abandonment Notice		lug and Abandon			
-	Convert to Injection	lug Back			
Attach the Bond under which the wor following completion of the involved testing has been completed. Final At determined that the site is ready for final BLM Bond No. NMB001079	•	on file with BLM/BIA tiple completion or reco all requirements, includ	. Required subseq mpletion in a new ing reclamation, h	uent reports must be interval, a Form 316	filed within 30 days 0-4 must be filed once
Surety Bond No. RLB0015172 Completions Sundry	A	GC 1/11	/ NMOCD		RECEIVED
10/9/2017 Held pre frac meeti 10/11/2017 Perform Casing in test. Begin Stage 1 13,729'-13 Total Clean Fluid 163,307 bbls Proppant-12,384,000 lbs. RDI 10/28/2017 Open well to flowb	tegrity test to 5,050 psi drop down to 3,585' through 10/21/2017 Stage 20 s, Total 100 Mesh 480,000 lbs, Tota MO frac equipment.	9,675'-9,438'. Tota I 30/50 mesh 11,90	l Acid 450 bbls, 4,000 lbs, Tota		AN 1 0 2019 T II-ARTESIA O.C.D.
14. I hereby certify that the foregoing is	true and correct. Electronic Submission #441411 veri	field by the BLM Mal	linformation S	vetom	
Con	For MATADOR PRODUCTION mmitted to AFMSS for processing by P	I COMPANY, sent to	o the Carlsbad		
Name (Printed/Typed) TAMMY R					
Signature (Electronic S	Submission)	Date 10/26/20	018		
	THIS SPACE FOR FEDE	RAL OR STATE	OFFICEJUSE	TEAD	
<u></u>					
Approved By Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Dr Diffice	EC 1 3 2018	· · ·	thon Shepard
Fitle 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a crime for any statements or representations as to any matte	/ person knowingly and r within its jurisdiction	Willfully to make	o any department or	agency of the United
Instructions on page 2) ** BLM REV	ISED ** BLM REVISED ** BLM	REVISED ** BLM	REVISED **	BLM REVISE	
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Additional data for EC transaction #441411 that would not fit on the form

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32. Additional remarks, continued

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tallied. Pick up 5.5 x 2 7/8" AS1X packer, RIH w/27s jts of 2 7/8" and 10 GLV. Got to packer depth and load backside with 120 bbls of PW down tubing. Set packer @8513'. Test void to 5k for 15 minutes, good test. Turn well to production.