	UNITED STATES EPARTMENT OF THE INTERIOR				FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018		
BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS OF FICIO					5. Lease Serial No.		
Do not use th abandoned we	is form for proposals to II. Use form 3160-3 (AP	drill or to re D) for such i			6. If Indian, Allottee of	r Tribe Name	
abandoned well. Use form 3160-3 (APD) for such proposals ATTESIA SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well					8. Well Name and No. SNAPPING 12-1 FED 523H		
Oil Well Gas Well Other					9. API Well No.		
2. Name of Operator Contact: LINDA GOOD DEVON ENERGY PRODUCTION CONLAMBIL: linda.good@dvn.com					30-015-44758-00-X1		
333 WEST SHERIDAN AVENUE Ph: 403 OKLAHOMA, OK 73102			52-6558		PURPLE SAGE	0. Field and Pool or Exploratory Area PURPLE SAGE-WOLFCAMP (GAS)- MAAMED Drue Drung, West	
4. Location of Well (Footage, Sec.,	d For Red	cora	1. County or Parish,	State 97860			
Sec 12 T26S R31E SENW 2325FNL 1880FWL 32.058487 N Lat, 103.734222 W Lon			NMOCD Mp 19		EDDY COUNTY, NM		
12. CHECK THE A	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE O	F NOTICE, I	REPORT, OR OTH	IER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
□ Notice of Intent	Acidize	Dee	pen	Productio	on (Start/Resume)	UWater Shut-Off	
—	Alter Casing	🗖 Нус	raulic Fracturing	Reclamation		Well Integrity	
Subsequent Report	Casing Repair	New Construction			Recomplete Recomplete Drilling		
Final Abandonment Notice	Change Plans		Plug and Abandon		Temporarily Abandon Drilling Oper		
	Back Ukater Disposal						
Attach the Bond under which the wo following completion of the involve testing has been completed. Final A determined that the site is ready for (12/3/2018 - 12/6/2018) Sput 54.50# J-55 BTC csg, set @ surf_PT BOPE 250/5000 nsi	d operations. If the operation re bandonment Notices must be fi final inspection. dded @ 18:00 MST. TD ' 1083'. Lead w/1128 sx C	sults in a multip led only after all 17-1/2" hole (IC, yld 1.35 c	e completion or rec requirements, includ 0 1098'. RIH w/2 1 ft/sx. Disp w/1	ompletion in a ne ding reclamation, 25 jts 13-3/8" 61 bbl crnt to	interval a Form 216	0.4 must be filed once	
surf. PT BOPE 250/5000 psi, held each test 10 min, OK. PT csg to 1500 psi for 30 min, C (12/7/2018 - 12/8/2018) TD 12-1/4" hole @ 4200'. RIH w/97 jts 40# J-55 BTC csg, set @					86'. RECEIVED		
Lead w/1165 sx CIC, yid 1.87 wtr. Circ 125 bbl cmt to surf.	°cu ft/sx. Tail w/425 sx C	IC, yld 1.33 c	uft/sx. Disp w/3	14 bbl frsh			
						N 1 0 2019	
(12/16/2018 - 12/17/2018) TD 8-3/4" hole @ 9148' & 8-1/2" hole @ 16,207'. RIH w/393 jts 5-1/2" 17# P110RY CDC-HTQ csg, set @ 16,195'. Lead w/1165 sx CIC, yld 1.87 cu ft/sx. Tail w/425 sx CIC, yld 1.33 cu ft/sx. Disp w/375 bbl frsh wtr. No cmt returned to surf. Full returns throughout DISTRICT II-ARTESIA O.0							
14. I hereby certify that the foregoing i	s true and correct. Electronic Submission # For DEVON ENERG nmitted to AFMSS for proc	SY PRODUCTI	ON COM LP, sen	t to the Carlsb	ad		
Name (Printed/Typed) LINDA GOOD				ATORY SPE	•		
Signature (Electronic	Date 12/18/2	018					
	THIS SPACE FO				<u> </u>		
			IA CCEPT) Flick K			
Approved ByConditions of approval, if any, are attached. Approval of this notice does not warrant or			Title	-		Date	
certify that the applicant holds legal or eq which would entitle the applicant to cond	<u></u>	I <mark>C 1 8</mark> 2018		thon Shepard			
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent					to any department or	agency of the United	
(Instructions on page 2) ** BLM REV	ISED ** BLM REVISE	D ** BLM RI		N REVISED	** BLM REVISE	D **	

Additional data for EC transaction #448154 that would not fit on the form

32. Additional remarks, continued

job. PT BOPE 5000 psi for 15 min each test, OK. RR: 14:00 MST.