

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.
Carlsbad Field Office
OCD Artesia5. Lease Serial No.
NMNM40659
6. If Indian, Allottee or Tribe Name**SUBMIT IN TRIPLICATE - Other instructions on page 2**7. If Unit or CA/Agreement, Name and/or No.
NMNM138937

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.
IRIDIUM MDP1 28-21 FEDERAL COM 21H2. Name of Operator
OXY USA INCORPORATEDContact: JANA MENDIOLA
E-Mail: janalyn_mendiola@oxy.com9. API Well No.
30-015-45074-00-X13a. Address
5 GREENWAY PLAZA SUITE 110
HOUSTON, TX 77046-05213b. Phone No. (include area code)
Ph: 432-685-593610. Field and Pool or Exploratory Area
INGLE WELLS

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 28 T23S R31E SWSW 610FSL 648FWL
32.269855 N Lat, 103.789200 W Lon**Accepted For Record**
NMOCD *1-16-19*11. County or Parish, State
EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletable in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

10/8/18 RU BOP, test @ 250# low 5000# high, test 13-3/8" casing to 1500# for 30 min, good test. RIH & tag cmt @ 535', drill new formation to 658', perform FIT test to EMW=20ppg, 340psi, good test. 10/9/18 drill 12-1/4" hole to 4293', 10/10/18. RIH & set 9-5/8" 43.5# L-80 csg @ 4278', pump 40bbl tuned gel spacer then cmt w/ 1330sx (444bbl) PPC w/ additives 12.9ppg 1.87 yield followed by 120sx (35bbl) PPC w/ additives 13.2ppg 1.65 yield, circ 345sx (115bbl) cmt to surf, WOC. BLM Rep. Joe Salcido present to witness cement job. Install pack-off, test seals to 5000#, good test. 10/12/18 ND BOP & prep rig for skid. 10/16/18 RU BOP, test @ 250# low 5000# high, test 9-5/8" casing to 1700# for 30 min, good test. RIH & tag cmt @ 4212', drill new formation to 4303', perform FIT test to EMW=11.5ppg, 525psi, good test. 10/17/18 drill 8-1/2" hole to 8190', 10/21/18. RIH & set 7-5/8" 26.4# HCL-80 csg @ 8180', pump 40bbl spacer then cmt w/ 145sx (42bbl) PPC w/ additives 13.2ppg 1.65 yield, no returns throughout job, no cmt to surf, est. TOC @ 5262'. 10/22/18 Notified Omar at BLM of cmt results & plan forward for bradenhead squeeze. Pump 2nd stage

RECEIVED

JAN 10 2019

DISTRICT II-ARTESIA O.C.D.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #448538 verified by the BLM Well Information System
For OXY USA INCORPORATED, sent to the Carlsbad
Committed to AFMSS for processing by PRISCILLA PEREZ on 12/20/2018 (19PP0678SE)

ENTERED
1-16-19

Name (Printed/Typed) DAVID STEWART

Title REGULATORY ADVISOR

Signature (Electronic Submission)

Date 12/19/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

DEC 20 2018

/s/ Jonathon Shepard

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #448538 that would not fit on the form

32. Additional remarks, continued

cmt bradenhead squeeze w/ 455sx (156bbl) PPC w/ additives 12.9ppg 1.92 yield, followed by 25sx (8bbl) PPC w/ additives 12.9ppg 1.92 yield, followed by 25sx (8bbl) PPC w/ additives 12.9ppg 1.92 yield, followed by 25sx (8bbl) PPC w/ additives 12.9ppg 1.92 yield, WOC. Echometer TOC @ 446'. Perform cmt top job w/ 12sx (4bbl) PPC w/ additives 12.9ppg 1.92 yield, followed by 12sx (4bbl) PPC w/ additives 12.9ppg 1.92 yield, WOC, echometer TOC @ 2'.

11/20/18 RU BOP, test @ 250# low 5000# high, test 7-5/8" casing to 1840# for 30 min, good test. RIH & tag cmt @ 8133', drill new formation to 8200', perform FIT test to EMW=11.1ppg, good test. 11/21/18 Drill 6-3/4" hole to 19056'M 8690'V 11/29/18. RIH & set 5-1/2" 20# P110 csg @ 19047'. Pump 50bbl spacer then cmt w/ 705sx (207bbl) PPC w/ additives @ 13.2ppg 1.65 yield, full returns throughout job, est. TOC @ 5350', WOC. ND BOP, install wellhead cap, RD Rel Rig 12/3/18.