



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON

Governor

Joanna Prukop

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Director

Oil Conservation Division

16 May 2003

Dominion Exploration and Production
14000 Quail springs Parkway
Suite 600
Oklahoma City, Oklahoma 73134-2600



OK to Release


Form C-103 Report of Plugging for your Saragossa "19" State Com # 1 C-19-23-26 API 30-015-32144 Cannot be approved until an NMOCD representative has made an inspection of the location and found it to be cleared to comply with OCD rules and regulations. Please check each item in the space provided to indicate that the work has been accomplished and the location is ready for final inspection.

- ☒ 1. All pits have been filled and leveled.
- ☒ 2. Rat hole and cellar have been filled and leveled.
- ☒ 3. A steel marker 4" in diameter and approximately 4' above mean ground level has been set in concrete to mark the exact location of the plugged well. (Marker must have operator name, lease name, well number and location including quarter/quarter section or unit letter, section, township, range and API well ID number permanently welded, stamped or otherwise engraved into the metal marker.)
- ☒ 4. The location has been leveled as nearly as possible to original top ground contour and has been cleared of all junk and equipment.
- ☒ 5. The dead men and tie downs have been cut and removed.
- ☒ 6. If a one well lease or last remaining well on lease, the battery and burn pit locations have been leveled and cleared of all junk & equipment.
- ☒ 7. All environmental concerns have been addressed as per OCD guidelines.

The above are minimum requirements and no plugging bond will be cancelled until all locations for plugged and abandoned wells have been inspected and Form C-103 approved.

When all of the work outlined above has been done, please notify this office by completing, signing and returning this letter to us so that our representative will not have to make more than one trip to the location.

I certify that the above work has been done and the above-mentioned lease is ready for OCD inspection and approval.


Name



Van Barton
Field Rep. II

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

WELL API NO. 30-015-32144
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V-5021

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name: Saragossa "19" State Com
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		
2. Name of Operator Dominion Oklahoma Texas E&P, Inc.	8. Well No. 1	
3. Address of Operator 14000 Quail Springs Parkway, Suite 600, Oklahoma City, OK 73134	9. Pool name or Wildcat Undesg. Carlsbad Morrow, S.	
4. Well Location Unit Letter C : 660 feet from the North line and 1600 feet from the West line Section 19 Township 23-S Range 26-E NMPM Eddy County		
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3531.4 GL		

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input checked="" type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

04/23/03 Notified OCD, Mike Bratcher. MIRU Triple N rig #23 and plugging equipment. 'NU BOP. Set 7" CIBP @ 3,375'. Circulated hole w/ mud. Pumped 25 sx C cmt 3,375 - 3,275'. POOH. SDFN.

04/24/03 Notified OCD, Mike Bratcher. Cut 7" csg, POOH w/ 7" csg, tally 1,745.60'. RIH w/ tbg and tested csg to 200 psi, held. Pumped 120 sx C cmt @ 1,775'. WOC and tagged cmt @ 1,492'. Pumped 40 sx C cmt @ 1,200'. POOH, SDFN.

04/25/03 Notified OCD Mike Bratcher. Tagged cmt @ 1,075'. Pumped 40 sx C cmt @ 735'. WOC and tagged cmt @ 605'. Pumped 40 sx C cmt @ 350'. POOH and WOC. Tagged cmt @ 221'. POOH. ND BOP. Pumped 20 sx C cmt 50' to surface. RDMO.

05/07/03 Cut off wellhead and anchors, installed dry hole marker. Covered pit and cellar.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE James F. Newman TITLE Engineer DATE 05/05/03

Type or print name James F. Newman, P.E. Telephone No. 432-687-1994

(This space for State use)

APPROVED BY [Signature] TITLE Field Rep DATE JUL 3 2003

Conditions of approval, if any: