

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-45310
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name REMUDA NORTH 31 STATE
8. Well Number 164H
9. OGRID Number 005380
10. Pool name or Wildcat WOLFCAMP

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK FOR A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
XTO ENERGY, INC.

3. Address of Operator
6401 HOLIDAY HILL RD, BLDG 5, MIDLAND TX 79707

4. Well Location
Unit Letter K : 2020 feet from the NORTH line and 2420 feet from the WEST line
Section 31 Township 23S Range 30E NMPM County EDDY

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3215 GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion

11/05/2018 to 11/08/2018 Spud well. Drill 24 inch hole, TD at 464 ft. Run 18 5/8 in., 87.5 lb, J55 casing set at 464 ft. Cement casing with 982 sxs Class C cmt. Bump plug. Circ cmt to surface. WOC, Test csg 1200 psi, 30 mins (good).

11/09/2018 to 11/13/2018 Drill 17 1/2 in hole, TD at 3333 ft, Run 13 3/8 in, 68 lb, HCL80 csg set at 3331 ft. Cement casing with 2670 sxs POZ/Class C cmt. Bump plug. Circ cmt to surface. WOC Test casing to 1500 psi, 30 mins (good).

11/14/2018 to 11/24/2018 Drill 12 1/4 in. hole, TD at 10566 ft., Run 9 5/8 in., 40lb, HCL80 csg set at 10560 ft. Cement casing in two stages. DV tool set @ 3427 Stage 1: 1651 sxs Class C lead cmt and 212 sxs Class C tail cement. Open DV tool. Pump Stage 2: 424 sxs Class C lead cement and 459 sxs Class C tail cmt. Bump Plug. Circ cmt to surface. WOC, Test 9 5/8 casing to 1500 psi, 30 mins (good).

11/24/2018 to 12/29/2018 Drill 8 3/4 hole to 25210 ft (TD of well). Run 5 1/2 inch, 23 lb, HCP-110 casing set at 25210 ft. Cement 2859 sxs Class H cmt and 3521 sxs POZ cmt. Bump plug. Circ cmt to surface. Rig Release at 12/29/2018.

Spud Date:

11/05/2018

Rig Release Date:

12/29/2018

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cheryl Rowell TITLE Regulatory Coordinator DATE 1/21/19

Type or print name Cheryl Rowell E-mail address: cheryl_rowell@xtoenergy.com PHONE: 432-571-8205

For State Use Only
APPROVED BY: Rusty Klein TITLE Business Ops Spec A DATE 1-22-2019
Conditions of Approval (if any)