Submit 1 Copy To Appropriate District State of New Mexico Form C-103 Office Energy, Minerals and Natural Resources Revised July 18, 2013 WELL API NO. District I - (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 **NM OIL CONSERVAT** 30-015-45471 District II - (575) 748-1283 OIL CONSERVATION TO BY A SHOTKICT 811 S. First St., Artesia, NM 88210 5. Indicate Type of Lease <u>District III</u> - (505) 334-6178 1220 South St. Francis Dr. STATE FEE 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87805 1 7 2019 6. State Oil & Gas Lease No. District IV - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS RECEIVED 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A **BLOODHOUND 15 23 27 FEE** DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 8. Well Number 401H 1. Type of Well: Oil Well Gas Well (A) Other 9. OGRID Number 246289 2. Name of Operator **RKI EXPLORATION & PRODUCTION, LLC** 10. Pool name or Wildcat 3. Address of Operator PURPLE SAGE; WOLFCAMP (GAS) 3500 ONE WILLIAMS CENTER, MD: 35, TULSA, OK 74172 4. Well Location Η 1493 feet from the E feet from the line Unit Letter line and **EDDY** 15 **NMPM** County Section Township **23S** 27E Range 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,141 RKB 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: **ALTERING CASING** □ REMEDIAL WORK PERFORM REMEDIAL WORK PLUG AND ABANDON П **CHANGE PLANS** COMMENCE DRILLING OPNS.□ P AND A TEMPORARILY ABANDON П CASING/CEMENT JOB MULTIPLE COMPL П **PULL OR ALTER CASING** DOWNHOLE COMMINGLE **CLOSED-LOOP SYSTEM** OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Please be advised that the above referenced well had the 2nd Intermediate Casing/Cement job completed as follows: Date of job: 01-11-2019 Hole size: 8 3/4" Pipe size: 7" Weight: 29# Grade: P110EYHC 595 sx of 11.5 ppg 50/50 POX C Lead Cement @ 6 bpm & 211 sx of 15.6 ppg Class H Tail @ 5 bpm Centralizers Used: 52 Depth of Hole: 9,440 Float Shoe Set @ 9,418 Top of Cement @ 500' Tested Casing for 30 mins to 1500 psi, test good. 01/04/2019 Rig Release Date: Spud Date: I hereby certify that the information above is true and complete to the best of my knowledge and belief. Digitally signed by Lord Klini Orri Kline Cotts
Date: 2019.01.15 10:02:55 -06'00' TITLE REGULATORY TECH II 01/15/2019 DATE **SIGNATURE** Type or print name LORRI KLINE E-mail address: lorri.kline@wpxenergy.com PHONE: For State Use Only APPROVED BY:

Conditions of Approval (if any):